

## LICENSEE EVENT REPORT

CONTROL BLOCK: 

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 (1)

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

CONT

CON'T

0	1
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REPORT SOURCE

L	6	0	5	0	0	0	3	3	4	7	0	6	1	0	8	1	8	0	7	1	0	8	1	9
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DOCKET NUMBER

EVENT DATE

REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | At 1755 hours on 6/10/81 with reactor power at 99%, Refueling Water Storage Tank  
0 3 | (RWST) level indicator, [LI-QS-100A], failed low then returned to normal several  
0 4 | minutes later. After declaring the channel inoperable, power operation continued  
0 5 | in accordance with Technical Specification 3.3.2.1. Public health and safety were  
0 6 | not jeopardized since sufficient redundant channels were available for auto safety  
0 7 | injection transfer which initiates on low level in the RWST.

0	3											60														
7	8	9	SYSTEM CODE		CAUSE CODE	CAUSE SUBCODE	COMPONENT CODE				COMP. SUBCODE	VALVE SUBCODE														
0	9		S	F	11	E	12	E	13	T	N	S	T	N	U	14	T	15	Z	16						
7		8	9	10	11	12	13	14	15	16	17	18	19	20												
17		LER/RO REPORT NUMBER		EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE		REPORT TYPE		REVISION NO.														
		8	k	21	22	0	5	8	24	0	3	28	29	L	30	0	32									
ACTION TAKEN		FUTURE ACTION		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS		ATTACHMENT SUBMITTED		NPRD-4 FORM SUB.		PRIME COMP. SUPPLIER		COMPONENT MANUFACTURER										
L	18	Z	19	Z	20	Z	21	0	0	0	0	22	Y	23	N	24	A	25	F	1	2	0	26			
33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56			
CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)																										

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 The channel was returned to service on 6/12/81 when an initial investigation could

1 1 not determine a cause for the intermittent level indication. Continued

1 2 investigation traced the failure to the force motor within the loop level

1 3 transmitter and on 6/24/81 the transmitter was removed for repair and replaced.

1 4

7 8 9  
FACILITY STATUS 10 11 12 13 14  
1 5 E 28 0 9 9 29 N/A 30  
1 2 3 4 5 6 7 8 9 10 11 12 13 14  
ACTIVITY CONTENT 15 16 17 18 19 20 21 22 23 24  
RELEASED OF RELEASE 25 26 27 28 29 30 31 32 33 34  
1 6 Z 33 7 34 N/A 35  
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50  
METHOD OF DISCOVERY 45 46 47 48 49 50  
DISCOVERY DESCRIPTION 32  
Operator Observation  
LOCATION OF RELEASE 36  
N/A

PERSONNEL EXPOSURES										
NUMBER		TYPE		DESCRIPTION						
1	7	0	0	0	37	Z	38	N/A		

PERSONNEL INJURIES		DESCRIPTION	
NUMBER			
1	000	40	N/A

7		8		9		10		11		12		
LOSS OF OR DAMAGE TO FACILITY						(43)						
TYPE						DESCRIPTION						
1	2	3	4	5	6	7	8	9	10	11	12	
						Z	(42)	N/A				

7	8	9	10	8107240359 810710		NRC USE ONLY	
PUBLICITY		(45)		PDR ADOCK 05000334			
ISSUED		DESCRIPTION		S		PDR	
2	0	N	(44)	N/A			

NAME OF PREPARER W. S. Lacey

PHONE: 412-643-8525

NRC USE ONLY

8107240359 810710  
PDR ADCK 05000334  
S PDR

Attachment to LER 81-58/03L  
Beaver Valley Power Station  
Duquesne Light Company  
Docket No. 50-334

No further information is available or needed to satisfy the reporting  
requirement.