



Commonwealth Edison

Dresden Nuclear Power Station

H.R. #1

Morris, Illinois 60450

Telephone 815/942-2920

DMB/LER

June 16, 1981

DJS LTR 81-463

James G. Keppler, Regional Director
Directorate of Regulatory Operations - Region III
U. S. Nuclear Regulatory Commission
799 Roosevelt Road
Glen Ellyn, IL 60137



An updated Reportable Occurrence Report #81-06/01X-1, Docket #050-237 is being submitted to your office in accordance with Dresden Nuclear Power Station Technical Specification 6.6.B.1.(c), abnormal degradation discovered in fuel cladding, reactor coolant pressure boundary, or primary containment. This supplemental report is provided to indicate the reason for the excessive leakage discovered on the feedwater check valves during local leak rate testing and update the action taken and future action portions of the Licensee Event Report.

D. J. Scott
Station Superintendent
Dresden Nuclear Power Station

DJS:lg

Enclosure

cc: Director of Inspection & Enforcement
Director of Management Information & Program Control
U.S. NRC, Document Mgt. Branch
File/NRC

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JUL 17 1981



Commonwealth Edison

DEVIATION REPORT

 DVR NO. STA UNIT YEAR NO.
 0 - 12 - 2 - 81 - 7

Revision #1

RT 1 TITLE OF DEVIATION		OCCURRED	
Exceeding Tech Spec Limitation for LLRT		1-23-81	1000
SYSTEM AFFECTED 1600		DATE	TIME
Pressure Suppression	PLANT CONDITIONS	TESTING	
MODE Shutdown	PWR (MWT) 0	LOAD (MWE) 0	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
DESCRIPTION OF EVENT			
During LLRT on Feedwater check valves leakage exceeded single penetration limit of 29.38			
SCFH, total penetration and isolation valve leakage limit of 176.29 SCFH and total containment			
leakage limit of 783 SCFH.			
DESCRIPTION OF CAUSE			
Unknown			
OTHER APPLICABLE INFORMATION			
Feedwater check valves 2-220-62A and 2-220-58A & B.			
EQUIPMENT <input checked="" type="checkbox"/> YES FAILURE <input type="checkbox"/> NO	DR NO. N/A	WR NO. 11361, 11363 11362	Kenneth R. Zirwas RESPONSIBLE SUPERVISOR
			1-23-81 DATE

PART 1 OPERATING ENGINEERS COMMENTS

Repairs will be initiated during the scheduled refueling outage.

TYPE OF DEVIATION REPORTABLE OCCURRENCE	EVENT OF POTENTIAL PUBLIC INTEREST	TECH SPEC VIOLATION	NON-REPORTABLE OCCURRENCE	ANNUAL REPORTING	SAFETY- RELATED WR ISSUED
<input checked="" type="checkbox"/> 14 DAY <input type="checkbox"/> 10CFR21 <input type="checkbox"/> 30 DAY NOTIFICATION 6.6.B.1.c	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>
REPORTABLE OCCURRENCE NUMBER	ACTION ITEM NO.	PROMPT ON-SITE NOTIFICATION			
81-06/01X-1		R. M. Ragan TITLE N/A DATE TIME			
24-HOUR NRC NOTIFICATION		PROMPT OFF-SITE NOTIFICATION			
<input checked="" type="checkbox"/> TPH T. Tongue REGION III	1-23-81 DATE	F. A. Palmer TITLE DATE TIME			
<input checked="" type="checkbox"/> TGM J. Keppler REGION III & DOL	1-23-81 DATE	DATE TIME			
RESPONSIBLE COMPANY OFFICER INFORMED OF 10CFR21 CONDITIONS AND THEIR REPORT TO NRC		DATE TIME			
REVIEW AND COMPLETED - John W. Wujciga OPERATING ENGINEER					

ACCEPTANCE BY STATION REVIEW
AS REQUIRED

DATE See Supplemental DVR Cover

Sheet for signatures
RESOLUTION APPROVED AND
AUTHORIZED FOR DISTRIBUTION
 J. A. Carls - T. Long
 7/14/81 - 7/13/81
 Douglas J. 4
 STATION SUPERINTENDENT
7/13/81
DATE