

LICENSEE EVENT REPORT

CONTROL BLOCK:

1	2	3	4	5	6
---	---	---	---	---	---

 (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1
---	---

M	D	C	C	N	1	2	0	0	-	0	0	0	0	0	-	0	0	3	4	1	1	1	1	4		5
---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	--	---

7 8 9 14 15 25 26 30 57 58 59CON'T

0	1
---	---

 REPORT SOURCE:

L	6	0	5	0	0	0	3	1	7	7	0	6	1	3	8	1	8	0	7	1	3	8	1	9
---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---

7 8 60 61 68 69 74 75 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0	2
---	---

 During normal power operation RCS gross leakage was determined to be 16

0	3
---	---

 gpm (T.S. 3.4.6.2) at 2145. The reactor was shutdown by 0140 on 6-14-81.

0	4
---	---

 The source of the leakage was found to be the root valve for PDT-122A.

0	5
---	---

 The leak was repaired and leak rate returned to specification at 1100 on

0	6
---	---

 6-14-81. Similar events: 50-318/77-76 and 50-318/77-60.

0	7
---	---

0	8
---	---

0	9
---	---

 SYSTEM CODE:

C	I	11
---	---	----

 CAUSE CODE:

E	12
---	----

 CAUSE SUBCODE:

E	13
---	----

 COMPONENT CODE:

V	A	L	V	E	X	14
---	---	---	---	---	---	----

 COMP. SUBCODE:

F	15
---	----

 VALVE SUBCODE:

D	16
---	----

7 8 9 10 11 12 13 18 19 20

17

 LER/RO REPORT NUMBER:

8	1
---	---

 EVENT YEAR:

—	23
---	----

 SEQUENTIAL REPORT NO.:

0	5	0	27
---	---	---	----

 OCCURRENCE CODE:

0	3	29
---	---	----

 REPORT TYPE:

L	31
---	----

 REVISION NO.:

0	32
---	----

33 34 35 36 37 40 41 42 43 44 47
ACTION TAKEN:

B	18
---	----

 FUTURE ACTION:

B	19
---	----

 EFFECT ON PLANT:

A	20
---	----

 SHUTDOWN METHOD:

A	21
---	----

 HOURS:

0	0	5	2	22
---	---	---	---	----

 ATTACHMENT SUBMITTED:

N	23
---	----

 NRPD-4 FORM SUB.:

N	24
---	----

 PRIME COMP. SUPPLIER:

N	25
---	----

 COMPONENT MANUFACTURER:

R	3	4	4	26
---	---	---	---	----

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1	0
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 Excessive leakage was caused by the natural end of life of the root

1	1
---	---

 valve packing. The leakage was reduced by the capping of the leakoff

1	2
---	---

 line. This valve, 1-RC-189, is scheduled for repair during the next

1	3
---	---

 outage.

1	4
---	---

1	5
---	---

 FACILITY STATUS:

E	28
---	----

 % POWER:

1	0	0	29
---	---	---	----

 OTHER STATUS:

NA	30
----	----

 METHOD OF DISCOVERY:

B	31
---	----

 DISCOVERY DESCRIPTION:

Surveillance Test	32
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7 8 9 10 12 13 44 45 46 80

1	6
---	---

 ACTIVITY CONTENT:

Z	33
---	----

 RELEASED OF RELEASE:

Z	34
---	----

 AMOUNT OF ACTIVITY:

NA	35
----	----

 LOCATION OF RELEASE:

NA	36
----	----

7 8 9 10 11 44 45 80

1	7
---	---

 PERSONNEL EXPOSURES NUMBER:

0	0	0	37
---	---	---	----

 TYPE:

Z	38
---	----

 DESCRIPTION:

NA	39
----	----

7 8 9 11 12 13 80

1	8
---	---

 PERSONNEL INJURIES NUMBER:

0	0	0	40
---	---	---	----

 DESCRIPTION:

NA	41
----	----

7 8 9 11 12 80

1	9
---	---

 LOSS OF OR DAMAGE TO FACILITY TYPE:

Z	42
---	----

 DESCRIPTION:

NA	43
----	----

7 8 9 10 80

2	0
---	---

 PUBLICITY ISSUED:

N	44
---	----

 DESCRIPTION:

NA	45
----	----

7 8 9 10 808107240144 810713
PDR ADOCK 05000317
S PDR

NRC USE ONLY

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