

## LICENSEE EVENT REPORT

CONTROL BLOCK: 

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 (1)

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

|   |   |               |   |   |   |   |   |    |    |                |   |   |   |   |   |   |   |   |   |    |    |              |   |   |   |    |    |     |   |    |
|---|---|---------------|---|---|---|---|---|----|----|----------------|---|---|---|---|---|---|---|---|---|----|----|--------------|---|---|---|----|----|-----|---|----|
| 0 | 1 | G             | A | E | I | H | 1 | 2  | 0  | 0              | - | 0 | 0 | 0 | 0 | 0 | - | 0 | 0 | 3  | 4  | 1            | 1 | 1 | 1 | 4  |    |     | 5 |    |
| 7 | 8 | LICENSEE CODE |   |   |   |   |   | 14 | 15 | LICENSE NUMBER |   |   |   |   |   |   |   |   |   | 25 | 26 | LICENSE TYPE |   |   |   | 30 | 57 | CAT |   | 58 |

CON'T

REPORT SOURCE L 6 0 5 0 0 0 3 2 1 7 0 6 2 0 8 1 8 0 7 0 7 8 1 9

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 While performing reactor startup, Tech. Specs. 3.7.A.7.1 states that after the reactor mode switch is placed in the run mode, the Delta P will be obtained in 24 hours. The mode switch was placed in the run mode at 1910 6-19-81 and the Delta P was established at 2110 6-20-81. There were no effects upon public health and safety due to this event.

0 7 \_\_\_\_\_

0 8 \_\_\_\_\_

|                           |      |               |             |                 |            |                 |                       |       |                |                      |    |                  |               |                      |               |                        |      |      |      |    |   |   |      |
|---------------------------|------|---------------|-------------|-----------------|------------|-----------------|-----------------------|-------|----------------|----------------------|----|------------------|---------------|----------------------|---------------|------------------------|------|------|------|----|---|---|------|
| 7                         | 8    | 9             | SYSTEM CODE |                 | CAUSE CODE |                 | CAUSE SUBCODE         |       | COMPONENT CODE |                      |    |                  | COMP. SUBCODE |                      | VALVE SUBCODE |                        |      |      |      |    |   |   |      |
| 0                         | 9    |               | S           | E               | (11)       | X               | (12)                  | Z     | (13)           | Z                    | Z  | Z                | Z             | Z                    | (14)          | Z                      | (15) | Z    | (16) |    |   |   |      |
| 7                         |      | 8             | 9           |                 | 10         | 11              |                       | 12    |                | 13                   |    |                  |               |                      | 18            | 19                     |      | 20   |      |    |   |   |      |
| (17) LER/RO REPORT NUMBER |      |               | EVENT YEAR  |                 |            |                 | SEQUENTIAL REPORT NO. |       |                | OCCURRENCE CODE      |    | REPORT TYPE      |               | REVISION NO.         |               |                        |      |      |      |    |   |   |      |
|                           |      |               | 8           | 1               |            |                 | 0                     | 5     | 9              |                      | /  | 0                | 3             | L                    |               | 0                      |      |      |      |    |   |   |      |
|                           |      |               | 21          |                 | 22         | 23              |                       | 24    |                | 26                   | 27 |                  | 28            |                      | 29            | 30                     |      | 31   |      | 32 |   |   |      |
| ACTION TAKEN              |      | FUTURE ACTION |             | EFFECT ON PLANT |            | SHUTDOWN METHOD |                       | HOURS |                | ATTACHMENT SUBMITTED |    | NPRD-4 FORM SUB. |               | PRIME COMP. SUPPLIER |               | COMPONENT MANUFACTURER |      |      |      |    |   |   |      |
| X                         | (18) | Z             | (19)        | B               | (20)       | Z               | (21)                  | 0     | 0              | 0                    | 2  | (22)             | Y             | (23)                 | Y             | (24)                   | Z    | (25) | Z    | 9  | 9 | 9 | (26) |
| 33                        |      | 34            |             | 35              |            | 36              |                       | 37    |                |                      |    | 40               | 41            |                      | 42            |                        | 43   |      | 44   |    |   |   | 47   |

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS

1 0 The cause of the event was due to getting the drywell inerted to less than four per-

1 1 cent  $O_2$  which took 23 hours and 57 minutes. The valves for inerting had to be closed

1 2 before Delta P system could be re-aligned and normal steam supply to the vaporizer was

1 3 not available. Investigation by Engineering Department is underway to provide a

steam source to vaporizer.

8 9  
FACILITY STATUS  
1 5 C 28  
% POWER  
0 6 4 29  
OTHER STATUS 30 N/A  
METHOD OF DISCOVERY  
A 31  
DISCOVERY DESCRIPTION 32 Operator Observation

ACTIVITY CONTENT  
RELEASED OF RELEASE AMOUNT OF ACTIVITY (35) LOCATION OF RELEASE (36)

1 6 Z 33 Z 34 N/A N/A

PERSONNEL EXPOSURES

| NUMBER |   | TYPE | DESCRIPTION     |
|--------|---|------|-----------------|
| 1      | 7 | 000  | (37) Z (38) N/A |

| PERSONNEL INJURIES |   | NUMBER |   | DESCRIPTION |     |
|--------------------|---|--------|---|-------------|-----|
| 1                  | 8 | 0      | 0 | 0           | N/A |

| 1 |  | 2 |  | 3 |  | 4 |  | 5 |  | 6 |  | 7 |  | 8 |  | 9 |  | 10 |  | 11 |  | 12 |  |
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PUBLICITY  
 ISSUED DESCRIPTION (45)  
 2 0 N (44) N/A  
 PDR ADOCK 05000321  
 S PDR  
 NRC USE ONLY

NRC USE ONLY

8107210250 810707  
PDR ADCK 05000321  
S PDR

LER #: 50-321/1981-059  
Licensee: Georgia Power Company  
Facility Name: Edwin I. Hatch  
Docket #: 50-321

Narrative Report  
for LER 50-321/1981-059

During reactor start-up the drywell was being inerted to less than four percent  $O_2$  after the mode switch was placed in the run mode. The drywell Delta P was established but two hours after the 24 hours had expired.

When the drywell was less than four percent  $O_2$ , the valves were re-aligned and the Delta P system was placed in service. During this time an orderly shutdown was begun and the shutdown was terminated after the Delta P was established.

This is not a reoccurring problem and this problem is not applicable to Unit II.

An extension was obtained on the 24 hour requirement for inerting, but an extension on Delta P was not included in the same request.