

**LICENSEE EVENT REPORT**

EXHIBIT A

<b>CONTROL BLOCK:</b>										(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)																									
01		S C N E F 3 2 0 0 - 0 0 0 0 0 0 - 0 0 0 3 4 1 1 1 1 4										5																							
		LICENSEE CODE										LICENSE NUMBER										LICENSE TYPE										CAT SE			
CONT		01		L 5 0 5 0 0 0 0 2 8 7 7 0 2 2 6 8 1 8 0 3 1 2 8 1 9																															
				REPORT SOURCE										DOCKET NUMBER										EVENT DATE										REPORT DATE	
EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)																																			
02		On February 26, 1981, the "B" Steam Generator was pressurized to 550 psig.																																	
03		No systems or piping were damaged by this incident. The integrity of the																																	
04		main steam lines, hangers, and the OTSG itself were verified. Thus, this																																	
05		incident was of no significance with respect to safe operation, and the																																	
06		health and safety of the public was not affected.																																	
07																																			
08																																			
09																																			
		SYSTEM CODE		CAUSE CODE		CAUSE SUBCODE		COMPONENT CODE						COMP. SUBCODE		VALVE SUBCODE																			
		C B 11		D 12		Z 13		V A L V E X 14						L 15		G 16																			
		SERIAL REPORT NO.		EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE		REPORT TYPE		REVISION NO.																							
		X 18 G 19		8 1		0 0 3		0 1		T		0																							
		ACTION TAKEN		FUTURE ACTION		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS		ATTACHMENT SUBMITTED		NRC-4 FORM SUB.		PRIME COMP. SUPPLIER		COMPONENT MANUFACTURER																	
		X 18 G 19		Z 20		Z 21		0 0 0 0		Y 23		Y 24		L 25		x 9 9 9 9 26																			
CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)																																			
10		The major cause of the incident was the result of a procedural deficiency.																																	
11		Valves 3SD-5 and 3SD-290 were opened in order to lower th OTSG pressure.																																	
12		Procedures will be revised to specify that the startup block valves be open																																	
13		prior to entering feedwater or condenser cleanup mode.																																	
14																																			
15		FACILITY STATUS		% POWER		OTHER STATUS		METHOD OF DISCOVERY		DISCOVERY DESCRIPTION																									
		H 28		0 0 0 29		NA 30		A 31		Operator Observation 32																									
16		ACTIVITY RELEASED		CONTENT OF ACTIVITY		AMOUNT OF ACTIVITY		LOCATION OF RELEASE																											
		Z 33 Z 34		NA 35		NA 36																													
17		PERSONNEL EXPOSURES		NUMBER		TYPE		DESCRIPTION																											
		0 0 0 37 Z 38		NA 39																															
18		PERSONNEL INJURIES		NUMBER		DESCRIPTION																													
		0 0 0 40		NA 41																															
19		LOSS OF OR DAMAGE TO FACILITY		TYPE		DESCRIPTION																													
		Z 42		NA 43																															
20		PUBLICATION ISSUED		DESCRIPTION																															
		N 44		NA 45		NRC USE ONLY																													

NAME OF P  
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PDR ADOCK 05000287  
S PDR

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