

LICENSEE EVENT REPORT

EXHIBIT A

CONTROL BLOCK:

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

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EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (12)

1 At 1600 during performance of SP-187, Auxiliary Building Exhaust Ventilation System
2 Testing, it was discovered that on 5/5/81 more than one filter system had been re-
3 moved from service for maintenance; the post maintenance tests were unsatisfactory.
4 These events were contrary to T.S. 3.7.8.1. Plant shutdown was commenced at 1600
5 per T.S. 3.0.3. The reactor was tripped at 1654 to comply with the one (1) hour
6 shutdown requirement. Operability was adequate to secure cooldown at 1800 on 5/9/81.
7 and full operability was restored at 2219 on 5/9/81. No effect upon public health
8 or safety. This was the first occurrence of this type; the 13th event under this

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CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 During the performance of SP-187, it became necessary to remove a cell from filter
2 banks A,B&C. Lack of clarity in MP-106, relative to T.S. requirements led to per-
3 formance of maintenance on all three banks without sequential post-maintenance test-
4 ing. Bypass leakage was excessive for initial post-maintenance testing. Filters
5 were replaced, procedures modified and appropriate personnel trained on T.S. require-
6 ments.

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SUPPLEMENTARY INFORMATION

Report No.: 50-302/81-027/01T-0

Facility: Crystal River Unit 3

Report Date: May 22, 1981

Occurrence Date: May 8, 1981

Identification of Occurrence:

More than one Auxiliary Building exhaust ventilation filter system removed from service for maintenance contrary to Technical Specification 3.7.8.1.

Conditions Prior to Occurrence:

Mode 1 power operation (100%).

Description of Occurrence:

During performance of SP-187, Auxiliary Building Exhaust Ventilation System Testing, it was discovered that on May 5, 1981, three Auxiliary Building filter systems were rendered inoperable by removal of cells for replacing charcoal canisters used for surveillance. Each system should have been determined operable prior to proceeding to perform maintenance on the next system. All three systems failed the flow bypass test. At 1600 it was recognized that Technical Specification requirements had been exceeded and plant shutdown was initiated as required by Technical Specification 3.0.3. The Reactor was tripped at 1654 to comply with the one hour shutdown requirement. At 1800 on May 9, 1981 operability had been restored to three filter systems and the cooldown was secured. Full operability was restored at 2219 on May 9, 1981.

Designation of Apparent Cause:

The cause of this event is attributed to failure of the charcoal to pass the flow bypass test and failure of the controlling procedures to adequately reflect the Technical Specification requirements.

Analysis of Occurrence:

There was no effect upon the health or safety of the general public.

Corrective Action:

The charcoal was replaced in all three systems and post maintenance tests were satisfactory. A review of the controlling procedures has been initiated and revisions will be made to assure conformance to the Technical Specifications. Training has been presented to appropriate plant personnel on the Technical Specifications involved.

Failure Data:

This was the first occurrence of this type and this is the thirteenth event reported under this Specification.