

CONTROL BLOCK:

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 (1)

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1	W	I	P	B	H	2	2	0	0	-	0	0	0	0	-	0	0	3	4	1	1	1	1	4			5					
7	8	9	LICENSEE CODE						14	15	LICENSE NUMBER										25	26	LICENSE TYPE					30	57	CAT	58		5

CON'T

0 1 7 8

REPORT SOURCE L 6 0 5 0 0 0 3 0 1 7 0 6 2 5 8 1 8 0 7 1 0 8 1 9

60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

02 | At about 0813 hours, on 6-25-81, during normal plant operation, a con-
03 | tractor accidentally tripped the turbine overspeed trip valve on an
04 | auxiliary feed pump. At the time of the trip, the 3D Diesel generator
05 | was out-of-service, meaning one auxiliary feed pump would not operate in
06 | an accident condition coincident with loss of AC. The valve was reset
07 | a few minutes later. The trip resulted in a degraded mode of operation
08 | permitted by Technical Specifications. No similar events.

09		SYSTEM CODE		CAUSE CODE		CAUSE SUBCODE		COMPONENT CODE				COMP. SUBCODE		VALVE SUBCODE	
0	9	H	B	A				V	A	L	V	E	X	E	D
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	
(17) LER/RO REPORT NUMBER		EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE		REPORT TYPE		REVISION NO.					
81		81		005		03		L		0					
21		22		23		24		25		26		27		28	
ACTION TAKEN		FUTURE ACTION		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS		ATTACHMENT SUBMITTED		NPRD-4 FORM SUB.		PRIME COMP. SUPPLIER	
E	Z	Z		Z				Y		N		N		G153	
33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 A contractor accidentally depressed the mechanical trip mechanism on the
1 1 valve, causing the auxiliary feed pump to be temporarily inoperable.
1 2 The valve was reset a few minutes after the trip occurred. All con-
1 3 tractors were removed from the area and were reminded to use caution
1 4 when working around safety-related equipment.

FACILITY STATUS				% POWER		OTHER STATUS (30)		METHOD OF DISCOVERY		DISCOVERY DESCRIPTION (32)	
1	5	E	(28)	1	0	0	(29)	N/A	A	(31)	Operator/contractor observation
7	8	9		10	11	12	13	14	15	16	17

ACTIVITY CONTENT
RELEASED OF RELEASE AMOUNT OF ACTIVITY (35)

1 6 9 33 Z 34 N/A

7 8 9 10 11 44

LOCATION OF RELEASE (36)

N/A

45 80

PERSONNEL EXPOSURES									
NUMBER			TYPE	DESCRIPTION					
1	7	0	0	0	37	Z	38	N/A	39

PERSONNEL INJURIES		NUMBER		DESCRIPTION	
1	8	0	0	0	40 N/A

LOSS OF OR DAMAGE TO FACILITY (43)
TYPE DESCRIPTION
1 9 Z (42) N/A

8107200121 810710
PDR ADOCK 05000301
S PDR

NAME OF PREPARER

C. W. Fay

PHONE: 414/277-2811

ATTACHMENT TO LICENSEE EVENT REPORT NO. 81-005/03L-0

Wisconsin Electric Power Company
Point Beach Nuclear Plant Unit 2
Docket No. 50-301

At about 0813 hours on June 25, 1981, during normal plant operation, a contractor on site for TMI backfitting work inadvertently tripped valve no. 2TV-2082, the turbine overspeed trip valve on auxiliary feed pump 2P29, when he accidentally depressed the valve's mechanical trip mechanism. The contractor immediately notified plant mechanic electricians in the area, who subsequently reset the valve a few minutes after the trip had occurred. The Duty Shift Supervisor, who had received a valve trip indication in the control room at 0816 hours, went to investigate the trip and got to the pump as the valve was being reset.

At the time of the trip, the 3D emergency Diesel generator was out of service for an annual overhaul permitted by Technical Specifications. This meant the motor-driven auxiliary feed pump powered by the Diesel would not be operable in an accident condition coincident with loss of AC. Therefore, the valve trip resulted in one of the three operable auxiliary feed pumps being inoperable for less than 24 hours, a degraded mode of operation permitted by Technical Specification 15.3.4.C.1. The event is reportable under Technical Specification 15.6.9.2.B.2.

As a result of the event, all contractor personnel were removed from the area and were not allowed to return until a later date. Contractors were reminded to use caution when working around safety-related equipment.