

LICENSEE EVENT REPORT

CONTROL BLOCK:

1	2	3	4	5	6
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 (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1
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M	I	D	C	C	2	2	0	0	0	0	0	0	0	0	0	0	0	0	0	3	4	1	1	1	1	4			5
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7 8 9 14 15 25 26 30 57 58 80
LICENSEE CODE LICENSE NUMBER LICENSE TYPE CAT 58

CON'T

0	1
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 REPORT SOURCE

L	6	0	5	0	0	0	3	1	6	7	0	5	3	0	8	1	8	0	6	2	9	8	1	9
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7 8 60 61 68 69 74 75 80
DOCKET NUMBER EVENT DATE REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 DURING REACTOR START-UP AND AT 10% POWER, THE UNIT GENERATOR WAS PARELLELED WITH THE

0 3 SYSTEM GRID. IMMEDIATELY AFTER PARALLEL ~30-50 M.W. LOAD IS PICKED UP TO ASSURE THAT

0 4 THE GENERATOR IS NOT MOTORED. THIS INITIAL LOADING RESULTED IN A PRESSURIZER PRESSURE

0 5 DROP TO 2205 PSIA WHICH IS 15 PSI BELOW THE 2220 PSIA MINIMUM PRESSURE REQUIRED BY

0 6 TECH. SPEC. 3.2.5.b, TABLE 3.2-1. THERE WAS NO ADVERSE EFFECT UPON THE PUBLIC HEALTH

0 7 OR SAFETY. SIMILAR OCCURRENCES INCLUDE 78-72, 78-97 AND 80-001.

0	6
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 7 8 9

0	9
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 7 8
SYSTEM CODE

Z	Z
---	---

 11
CAUSE CODE

X

 12
CAUSE SUBCODE

Z

 13
COMPONENT CODE

Z	Z	Z	Z	Z	Z	Z
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 14
COMP. SUBCODE

Z

 15
VALVE SUBCODE

Z

 16
EVENT YEAR

8	1
---	---

 21 22
SEQUENTIAL REPORT NO.

0	2	3
---	---	---

 24 25 26
OCCURRENCE CODE

0	3
---	---

 28 29
REPORT TYPE

L

 30
REVISION NO.

0

 32
LER/RO REPORT NUMBER

Z

 18

Z

 19

Z

 20

Z

 21

0	0	0	0
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 37 38 39 40
ACTION TAKEN FUTURE ACTION EFFECT ON PLANT SHUTDOWN METHOD HOURS ATTACHMENT SUBMITTED NPSD-4 FORM SUB. PRIME COMP. SUPPLIER COMPONENT MANUFACTURER
33 34 35 36 41 42 43 44 45 46 47

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 AS A RESULT OF THE INITIAL LOAD INCREASE A DROP IN RCS TAVE OCCURRED, WHICH IN TURN

1 1 RESULTED IN THE DROP IN PRESSURIZER PRESSURE. THE TEMPERATURE AND PRESSURE EXCURSIONS

1 2 WERE MINOR AND OF VERY SHORT DURATION. A TECHNICAL SPECIFICATION CHANGE REQUEST IS

1 3 BEING PROCESSED WHICH WILL MAKE THE PRESSURE LIMIT NOT APPLICABLE DURING ANTICIPATED

1 4 LOAD TRANSIENTS.

1	5
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 7 8 9
FACILITY STATUS

C

 28
% POWER

0	1	0
---	---	---

 29
OTHER STATUS

NA

 30
METHOD OF DISCOVERY

A

 31
DISCOVERY DESCRIPTION

OPERATOR OBSERVATION

 32

1	6
---	---

 7 8 9
ACTIVITY CONTENT

Z

 33

Z

 34
RELEASED OF RELEASE AMOUNT OF ACTIVITY

NA

 35
LOCATION OF RELEASE

NA

 36

1	7
---	---

 7 8 9
PERSONNEL EXPOSURES NUMBER

0	0	0
---	---	---

 37

Z

 38
TYPE DESCRIPTION

NA

 39

1	8
---	---

 7 8 9
PERSONNEL INJURIES NUMBER

0	0	0
---	---	---

 40
DESCRIPTION

NA

 41

1	9
---	---

 7 8 9
LOSS OF OR DAMAGE TO FACILITY TYPE

Z

 42
DESCRIPTION

NA

 43

2	0
---	---

 7 8 9
PUBLICITY ISSUED

N

 44
DESCRIPTION

NA

 458107140584 810629
PDR ADOCK 05000316
S PDR

NRC USE ONLY

NAME OF PREPARER C. E. Murphy

PHONE (616) 465-5901 ext. 1305