



**Wisconsin Electric** POWER COMPANY  
231 W. MICHIGAN, P.O. BOX 2046, MILWAUKEE, WI 53201

June 4, 1981

Mr. James G. Keppler, Regional Director  
Office of Inspection and Enforcement,  
Region III  
U. S. NUCLEAR REGULATORY COMMISSION  
799 Roosevelt Road  
Glen Ellyn, Illinois 60137

Dear Mr. Keppler:

DOCKET NO. 50-301  
POINT BEACH NUCLEAR PLANT, UNIT 2  
LICENSEE EVENT REPORT NO. 81-003/01T-0

Enclosed is Licensee Event Report No. 81-003/01T-0  
(a 14-day followup report) and an attachment which provides  
a description of an event reportable in accordance with  
Technical Specification 15.6.9.2.A.2, "Operation of the unit  
or affected systems when any parameter or operation subject  
to a limiting condition for operation is less conservative  
than the least conservative aspect of the limiting condition  
for operation established in the Technical Specification."

Very truly yours,

C. W. Fay, Director  
Nuclear Power Department

Enclosure

Copy to NRC Resident Inspector

## LICENSEE EVENT REPORT

PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION

CON'T

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7	8

REPORT SOURCE

L	6	0	5	0	0	0	3	0	1	7	0	5	2	6	8	1	8	0	6	0	4	8	1	9
60	61	DOCKET NUMBER						68	69	EVENT DATE						74	75	REPORT DATE						80

02 During normal operations at 1250 hours, on May 26, 1981, attempts to  
03 cycle 2A steam generator blowdown sample isolation valve, 2CV-2083, were  
04 unsuccessful. Failure of 2CV-2083 to close when actuated is a technical  
05 violation of containment integrity as defined in T. S. 15.1.d. This  
06 occurrence is reportable in accordance with T. S. 15.6.9.2.A.2 as  
07 operating in a less conservative manner than the limiting condition of  
08 operation specified in T. S. 15.3.6.A.a.

SYSTEM CODE S D 11		CAUSE CODE E 12		CAUSE SUBCODE B 13		COMPONENT CODE V A L V E X 14		COMP. SUBCODE E 15		VALVE SUBCODE D 16	
EVENT YEAR 8 1 21 22		SEQUENTIAL REPORT NO. 0 0 3 24 26		OCCURRENCE CODE 0 1 28 29		REPORT TYPE T 30		REVISION NO. 0 32			
ACTION TAKEN E 18 33		FUTURE ACTION Z 19 34		EFFECT ON PLANT Z 20 35		SHUTDOWN METHOD Z 21 36		HOURS 0 0 0 0 22 37 40		ATTACHMENT SUBMITTED Y 23 41	
NPRD-4 FORM SUB. N 24 42		PRIME COMP. SUPPLIER N 25 43		COMPONENT MANUFACTURER B 3 1 4 26 44 47							

1 0 Failure of 2CV-2083 to close upon actuation was due to excessive stem to  
1 1 packing friction resulting from dried out packing. Following discovery  
1 2 of the problem the packing gland was adjusted and the valve stem was  
1 3 lubricated. The valve was tested satisfactorily and returned to  
1 4 operation at 1330 hours on May 26, 1981. At no time was the public  
safety endangered.

ACTIVITY CONTENT  
RELEASED OF RELEASE AMOUNT OF ACTIVITY (35)  
1 6 Z (33) Z (34) N/A  
2 8 9 10 11 44

LOCATION OF RELEASE (36)  
N/A  
45 80

PERSONNEL INJURIES		DESCRIPTION (41)	
NUMBER			
1	8	0	0
0	0	0	40
		N/A	

ISSUED DESCRIPTION (45) NRC USE ONLY

20 N 44 N/A

68 69 80

C. W. Fay

PHONE: 414/277-2811

ATTACHMENT TO LICENSEE EVENT REPORT NO. 81-003/01T-0

Wisconsin Electric Power Company  
Point Beach Nuclear Plant Unit 2  
Docket No. 50-301

At 1250 hours on May 26, 1981, during normal power operation, Unit 2, "A" steam generator blowdown sample valve, 2CV-2083, failed to close upon a manual remote signal from the control operator. The attempt to close 2CV-2083 was at the request of Chemistry Group personnel to stroke the valve. Valve 2CV-2083 is an air-operated containment isolation valve which is required to close automatically upon actuation of containment isolation. Inoperability of 2CV-2083 is a technical violation of containment integrity as defined in Technical Specification 15.1.d. This occurrence is reportable in accordance with Technical Specification 15.6.9.2.A.2 as operating in a less conservative manner than the limiting condition of operation specified in Technical Specification 15.3.6.A.a.

After an immediate investigation it was found that 2CV-2083 failed to close due to excessive stem to packing friction resulting from dried out packing. The packing was adjusted and the valve stem lubricated. Following a satisfactory operational test on 2CV-2083, it was returned to an operable status at 1330 hours on May 26, 1981.

The automatic containment isolation function of 2CV-2083 was installed, in accordance with NUREG-0578, during the Unit 2 refueling outage ending on May 22, 1981. The last operability test of 2CV-2083 was conducted on May 13, 1981, with satisfactory results. If containment isolation was initiated while 2CV-2083 was inoperable, isolation could be provided via accessible manual valves downstream of 2CV-2083. At no time was the public safety endangered.

The nameplate data for 2CV-2083 is as follows:

Manufacturer:	Copes Vulcan
Body Size:	3/4"
Pressure Rating:	600 psig
Type:	D-100-60