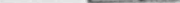


LICENSEE EVENT REPORT

CONTROL BLOCK: 

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58
 0 1 C T M N S 2 2 0 0 - 0 0 0 0 0 - 0 0 3 4 1 1 1 4 5
 LICENSEE CODE LICENSE NUMBER LICENSE TYPE CAT

CON'T

REPORT SOURCE: 01 L 6 0 5 0 0 0 3 3 6 7 0 6 1 6 8 1 8 0 6 3 0 8 1 9

DOCKET NUMBER: 60 61 68 69 74 75 80

EVENT DATE: 60 61 68 69 74 75 80

REPORT DATE: 60 61 68 69 74 75 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES		(10)
0	2	Millstone Unit 2 was designed and built with 2-1/2 inch fittings between the 4 inch
0	3	pressurizer safety valve inlet lines and the safety valves. The valves were rated
0	4	with respect to an inlet pipe ID of 2-1/2 inch. The 2-1/2 inch schedule 160 fittings
0	5	have a nominal ID of 2-1/8 inch. This reduced inlet pipe ID would reduce the valve
0	6	discharge capacity, which could be less than the values assumed in the safety
0	7	analysis that involve actuation of the pressurizer safety valves.
0	8	

SYSTEM CODE C J (11)		CAUSE CODE B (12)		CAUSE SUBCODE A (13)		COMPONENT CODE P I P E X X (14)		COMP. SUBCODE A (15)		VALVE SUBCODE Z (16)	
EVENT YEAR 8 1 (17)		SEQUENTIAL REPORT NO. 0 2 0 (18)		OCCURRENCE CODE 0 1 (19)		REPORT TYPE T (20)		REVISION NO. 0 (21)			
ACTION TAKEN X (18)		FUTURE ACTION Z (19)		EFFECT ON PLANT Z (20)		SHUTDOWN METHOD Z (21)		HOURS 0 0 0 0 (22)		ATTACHMENT SUBMITTED N (23)	
NPRD-4 FORM SUB. Y (24)		PRIME COMP. SUPPLIER N (25)		COMPONENT MANUFACTURER C 4 9 0 (26)							

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 | The effect of 2-1/8 inch ID fittings on reducing the discharge capacity has been

1 1 | calculated at less than 1 percent. Analysis of peak primary pressure transients

1 2 | during loss of load with an assumed 10 percent reduction in safety valve capacity

1 3 | results remain within allowable limits. This does not constitute a substantial

1 4 | safety hazard and future action is not required.

7 8 9 FACILITY STATUS 10 11 12 13 OTHER STATUS (30) METHOD OF DISCOVERY DISCOVERY DESCRIPTION (32)

1 5 E (28) 1 0 0 (29) NA D (31) Notification from NSSS 80

7 8 9 ACTIVITY CONTENT 10 11 12 13 AMOUNT OF ACTIVITY (35) LOCATION OF RELEASE (36)

RELEASED OF RELEASE

1 6 Z (33) Z (34) NA NA

PERSONNEL EXPOSURES									
NUMBER			TYPE	DESCRIPTION					
1	7	0	0	0	37	Z	38	NA	39

PERSONNEL INJURIES		NUMBER		DESCRIPTION	
1	4	0	0	0	NA

LOSS OF OR DAMAGE TO FACILITY (43)
TYPE DESCRIPTION
1 9 Z (42) NA
7 8 9 10 80
8107130426 810630
NBC USE ONLY

PUBLICITY
 ISSUED DESCRIPTION NA
 2 0 N 44
 7 8 9 10
 PDR ADOCK 05000336
 S PDR
 NRC USE ONLY
 68 69 70
 (203) 447-1791

John Becker

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