

LICENSEE EVENT REPORT

CONTROL BLOCK: 1

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01 GAEIH2200-00000-0034111145

01 L605000366704088180505819

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES 10

02 | With Hatch 2 at steady state, 100% power the RCIC steam line dP instr. |
03 | FT and C was being performed. The RCIC inboard steam supply isol. valve |
04 | could not be reopened after being closed on an isolation signal. This |
05 | is reportable under Tech Specs 6.9.1.9.B. As per Tech Specs 3/4.7.3.2 |
06 | HPCI system was operable, and no significant event occurred. This is a |
07 | nonrepetitive event, and there were no effects upon public health and |
08 | safety due to this event. |

09 CE11 A12 A13 VALVIOP14 B15 Z16

17 81 029 03 L32 0000 Y23 Y24 A25 L200026

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS 27

10 | The event was due to the control switch to the valve being activated |
11 | too frequently during valve opening. This jogging caused an excessive |
12 | motor amperage which tripped the breaker. The breaker was then reset |
13 | and the valve worked properly. The unit is now in full compliance with |
14 | the requirements, and no further reporting is required. |

15 E28 10029 LA30 B31 Functional test and calibration32

16 Z33 Z34 NA35 NA36

17 00037 Z38 NA39

18 00040 NA41

19 Z42 NA43

20 N44 NA45

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LER #: 50-366/1981-029
Licensee: Georgia Power Company
Facility Name: Edwin I. Hatch
Docket #: 50-366

Narrative Report
for LER 50-366/1981-029

On 4-8-81, at 13:00 and with Unit 2 at 100% thermal power the monthly test (functional test part) of HNP-2-3410, RCIC Steam Line Delta Pressure Instrument FT&C, was being performed. As per the procedure the RCIC inboard steam supply valve, 2E51-F007, was closed on an isolation trip signal. The isolation trip signal was reset, and the valve control switch was actuated a number of times in rapid succession to open the valve. This resulted in an apparent overcurrent situation for the MOV, and this tripped the breaker and overload blocks for the MOV. The breaker and overload blocks were reset, and the valve was successfully tested for operability. RCIC was declared operable upon completion of the test. Operating personnel have been reminded that valves of this type are subject to failure if excessive duty cycles are imposed.

As per Tech Specs 3/4.7.3.2 HPCI was operable with current surveillance requirements complete and satisfactory during this period of RCIC inoperability. No significant event occurred.

The unit is now in full compliance with the requirements of Tech Specs, and no further reporting is required.