

Duquesne Light Company

Beaver Valley Power Station
P.O. Box 4
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JOHN D. SIEBER
Vice President - Nuclear Group

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February 12, 1990

U. S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, DC 20555

Reference: Beaver Valley Power Station, Unit No. 1 and No. 2
BV-1 Docket No. 50-334, License No. DPR-66
BV-2 Docket No. 50-412, License No. NPF-73
Combined Inspection Report 50-334/89-22 and 50-412/89-21

Gentlemen:

In response to NRC correspondence dated January 11, 1990 and in accordance with 10 CFR 2.201, the attached reply addresses the Notice of Violation included with the referenced inspection report.

If there are any questions concerning this response, please contact my office.

Very truly yours,

for J. D. Sieber
J. D. Sieber
Vice President
Nuclear Group

Attachment

cc: Mr. J. Beall, Sr. Resident Inspector
Mr. W. T. Russell, NRC Region I Administrator
Mr. Edward C. Wenzinger, Chief Reactor Projects Branch No. 4,
Division of Reactor Projects, Region I
Mr. R. Saunders (VEPCO)

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DUQUESNE LIGHT COMPANY
Nuclear Group
Beaver Valley Power Station Units 1 and 2

Reply to Notice of Violation

Combined NRC Inspection 50-334/89-22 and 50-412/89-21
Letter dated January 11, 1990

Violation (Severity Level IV, Supplement I)

Description of Violation (50-334/89-22-01)

Technical Specification 6.8 requires that written procedures be established, implemented and maintained covering activities listed in Appendix A of Regulatory Guide 1.33, Revision 2, February 1978.

Site Administrative Procedure 41, Clearance Procedure Section VI.C.6.d.8 requires that the applicable control room status board print be updated following the posting of a clearance.

Contrary to the above, on November 9, 1989, the applicable control room status board print was not updated following the posting of Clearance No. 562735. This led to the loss of one required train of the Cold Overpressure Protection System.

Corrective Action Taken

Upon discovery, immediate corrective action was taken to restore the inoperable train of the Cold Overpressure Protection System (OPPS) to service.

A review of the circumstances surrounding this event was conducted. As a result, the operator who failed to update the valve status boards has been counseled. In addition, we determined that improvements were needed in the program for updating control room status boards.

Action Taken to Prevent Recurrence

Operations is currently strengthening its program to insure status boards are updated during shift manipulations. This program will define accountability for reviewing the shift manipulations and verifying the accuracy of the valve status boards. The program is expected to be complete, governed by administrative procedures, and implemented by May 31, 1990.

Periodic internal reviews will be continued and included in the strengthened program to confirm the effectiveness of the corrective action.

Operating Surveillance Test (OST) 1.6.8 was revised to include steps to verify that the OPPS pressure transmitters are properly aligned.

Date of Full Compliance

The station is in full compliance at this time. As discussed above, program enhancements should be implemented by May 31, 1990.