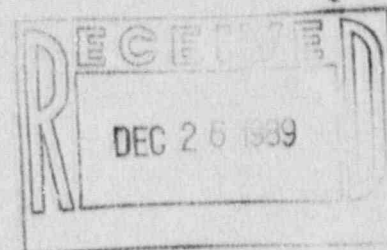




Arkansas Power & Light Company
Arkansas Nuclear One
Route 3, Box 137 G
Russellville, AR 72801
Tel 501 964 3100



December 20, 1989

ØCAN128917

Mr. Sam Collins, Director
Division of Reactor Projects
Nuclear Regulatory Commission
Region IV
611 Ryan Plaza Drive, Suite 1000
Arlington, Texas 76011

SUBJECT: Arkansas Nuclear One - Units 1 and 2
Docket Nos. 50-313/50-368
License Nos. DPR-51 and NPF-6
T-95 Tape Splice Configuration for Limitorque
Dual Voltage Motor Operators
Inspection Report 50-313/89-37; 50-368/89-37

Dear Mr. Collins:

This letter provides the requested response to the subject inspection report and an update to previous discussions between your staff and Arkansas Power and Light Company (AP&L) management on December 19, 1989, regarding Okonite T-95 and Scotch 33 tape utilized in splicing electrical leads on Limitorque dual voltage motor operators.

Currently, startup operations activities are on hold until identified Okonite T-95 and Scotch 33 splicing configurations on environmentally qualified Limitorque dual voltage motor operators in high energy line break areas can be reworked. In a phone call on December 19, 1989, the NRC staff stated that an acceptable splicing configuration would be the application of Okonite T-95 and Okonite 35 tape if properly applied consistent with the Okonite NQRN-3 qualification report. AP&L currently considers its previous qualification documentation to be technically acceptable. However, the Scotch 33 tape will be removed and Okonite 35 applied to satisfy your staff questions. AP&L requests a formal reply regarding the verbal acceptance of Okonite T-95 and 35 tape configuration as discussed on December 19, 1989.

The subject inspection report, received on December 4, 1989, requested a response if stated commitments differed from our understanding of these commitments. No difficulties were noted with the commitments as stated, and the commitment to notify the NRC concerning actions to be taken regarding the taped splices is satisfied by this letter. However, clarification is needed concerning AP&L's reevaluation of the ANO 10CFR Part 21 program.

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Mr. Sam Collins
December 20, 1989
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The intent is to reevaluate the program, implement changes as needed, and ensure that certain selected previously closed 10CFR Part 21 reports had received an acceptable level of consideration. The initial review is presently underway and is expected to be completed by January 15, 1990.

If further information is requested, please contact Mr. James Fisicaro at (501) 964-3228.

Very truly yours,



E. C. Ewing
General Manager,
Technical Support
and Assessment

ECE/RJK/sgw

cc:

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