

## OPERATING STATUS

UNIT NAME...OYSTER CREEK

REVISION

DOCKET NUMBER...50-219

UTILITY DATA PREPARED BY...J.B. SKLAR 609-693-6013

REPORTING PERIOD... APRIL 1981

LICENSED THERMAL POWER(MWT)...1930

NAMEPLATE RATING(GROSS MWE)...650

DESIGN ELECTRICAL RATING(NET MWE)...650

MAXIMUM DEPENDABLE CAPACITY(GROSS MWE)...650

MAXIMUM DEPENDABLE CAPACITY(NET MWE)...620

IF CHANGES OCCUR IN CAPACITY RATING SINCE LAST REPORT, GIVE REASON...  
NONE

POWER LEVEL TO WHICH RESTRICTED, IF ANY(NET MWE)... 400

REASON FOR RESTRICTION, IF ANY...  
FEEDWATER SYSTEM CAPACITY

	MONTH	YEAR	CUMULATIVE
HOURS IN PERIOD	719.0	2879.0	99527.0
HOURS RX CRITICAL	413.6	2519.6	74950.2
1 RESERVE SHUTDOWN HRS.	0.0	0.0	460.2
NO. GEN ON LINE	410.5	2375.5	73344.4
2 RESERVE SHUTDOWN HRS	0.0	0.0	0.0
BOHS THERMAL ENERGY	629300.0	4005400.0	124151880.5
BOHS ELEC ENERGY	104440.0	1324150.0	42252395.0
NET ELEC ENERGY	170050.0	1269650.0	40700300.0
1 SERVICE FACTOR	57.1	92.5	73.7
2 AVAILABILITY FACTOR	57.1	92.5	73.7
3 CAPACITY FACTOR MDC	39.3	71.1	67.4
4 CAPACITY FACTOR DER	37.5	67.8	62.9
5 DOWNTIME FACTOR	0.0	7.6	6.7

THE STATION IS SCHEDULED TO STARTUP ON MAY 29, 1981

 8107010229 810619  
 PDR ADOCK 05000219  
 R PDR

POOR ORIGINAL

# AVERAGE DAILY POWER LEVEL

REVISION

DOCKET #..... 50-219  
UNIT..... O. C. 21  
REPORT DATE... June 11, 1961  
COMPILED BY... J.D. SKLAR  
TELEPHONE..... 609-693-6013

MONTH April 1961

DAY	MW	DAY	MW
1.	354.	17.	372.
2.	547.	18.	15.
3.	579.	19.	0.
4.	581.	20.	0.
5.	577.	21.	0.
6.	500.	22.	0.
7.	381.	23.	0.
8.	386.	24.	0.
9.	388.	25.	0.
10.	387.	26.	0.
11.	382.	27.	0.
12.	383.	28.	0.
13.	384.	29.	0.
14.	383.	30.	0.
15.	383.	31.	0.
16.	370.		

POOR ORIGINAL