

LICENSEE EVENT REPORT

EXHIBIT A

CONTROL BLOCK: (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01 | A | R | A | N | O | 2 | 0 | 0 | - | 0 | 0 | 0 | 0 | - | 0 | 0 | 3 | 4 | 1 | 1 | 1 | 1 | 4 | 5

CON'T

01 | REPORT SOURCE | L | 0 | 5 | 0 | 0 | 0 | 3 | 6 | 8 | 7 | 0 | 5 | 2 | 8 | 8 | 1 | 8 | 0 | 6 | 2 | 2 | 8 | 1 | 9

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

02 | During first cycle operation, RCS iodine levels increased to ~0.2 µCi/cc
03 | indicating the presence of some 20 to 30 f² 1 fuel rods. During the
04 | first refueling outage the leaking assemblies were identified by wet
05 | sipping. 7 leaking assemblies were isolated, of which 5 were to remain
06 | in for 1 or more additional cycles of operation. These 5 assemblies were
07 | reconstituted and resipped to verify integrity. Following the fuel
08 | reshuffle, the 60 discharged batch A assemblies (Continued)

09 | SYSTEM CODE | R | I | C | 11 | CAUSE CODE | X | 12 | CAUSE SUBCODE | X | 13 | COMPONENT CODE | F | I | U | E | L | X | X | 14 | COMP. SURCODE | Z | 15 | VALVE SURCODE | Z | 16 |
17 | LER/RO REPORT NUMBER | 8 | 1 | 1 | 21 | 22 | SEQUENTIAL REPORT NO. | 0 | 1 | 2 | 1 | 23 | 24 | 25 | OCCURRENCE CODE | 9 | 1 | 26 | 27 | REPORT TYPE | X | 28 | 29 | REVISION NO. | 0 | 30 | 31 |
18 | ACTION TAKEN | X | 18 | 19 | FUTURE ACTION | X | 19 | 20 | EFFECT ON PLANT | Z | 20 | 21 | SHUTDOWN METHOD | Z | 21 | 22 | HOURS | 0 | 0 | 0 | 0 | 22 | 23 | 24 | ATTACHMENT SUBMITTED | Y | 23 | 24 | NPD-4 FORM SUM | N | 24 | 25 | PRIME COMP. SUPPLIER | N | 25 | 26 | COMPONENT MANUFACTURER | C | 4 | 9 | 0 | 26 | 27 | 28 |

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

10 | The cause of the fuel rod failures is being investigated by periscope
11 | examinations of rods removed during assembly reconstitution and of the two
12 | discharged bundles which had leakers. A review of operating history is
13 | also being conducted. Corrective action will be based upon the findings
14 | of these examinations and investigations. The cause of (Continued)

15 | FACILITY STATUS | H | 28 | 29 | % POWER | 0 | 0 | 0 | 29 | OTHER STATUS | Refueling | 30 | METHOD OF DISCOVERY | C | 31 | 32 | DISCOVERY DESCRIPTION | Visual Inspection | 32 |
16 | ACTIVITY CONTENT RELEASED OF RELEASE | Z | 33 | 34 | AMOUNT OF ACTIVITY | NA | 35 | LOCATION OF RELEASE | NA | 36 |
17 | PERSONNEL EXPOSURES | 0 | 0 | 0 | 37 | 38 | TYPE | Z | 38 | 39 | DESCRIPTION | NA | 39 |
18 | PERSONNEL INJURIES | 0 | 0 | 0 | 40 | 41 | TYPE | NA | 41 | DESCRIPTION | NA | 41 |
19 | LOSS OF OR DAMAGE TO FACILITY | Z | 42 | 43 | TYPE | NA | 43 | DESCRIPTION | NA | 43 |
20 | PUBLICITY ISSUED | N | 44 | 45 | DESCRIPTION | NA | 45 | NRC USE ONLY |

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EVENT DESCRIPTION & PROBABLY CONSEQUENCES (CONT.)

were visually examined using underwater television equipment. This examination revealed two instances of minor spacer grid damage. All damage was confined to intermediate zircalloy grid perimeter straps. This LER reported for information only.

DESCRIPTION AND CORRECTIVE ACTION (CONT.)

the spacer grid damage has been determined to be due to fuel handling during the refueling and is believed to be related to grid to grid interaction. Further investigation into fuel handling practices and protection provided by refueling equipment overload and underload trips is planned. Corrective action will be based upon the results of this investigation.