

APPENDIX I TO "SAFE SHUTDOWN ANALYSIS"
RESPONSE TO 10CFR50 APPENDIX R
FIP" PROTECTION - SECTION III.J
EMERGENCY LIGHTING

JAMES A. FITZPATRICK NUCLEAR POWER PLANT
POWER AUTHORITY OF THE STATE OF NEW YORK

JUNE 1981

810630 0454

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SECTION A

A.1 PURPOSE

The purpose of this report is to identify the emergency lighting requirements for those areas of the FitzPatrick Plant needed for operation of safe shutdown equipment as defined in the "Safe Shutdown Analysis" report dated September 1979 and revised October 1980. This report also identifies the emergency lighting required for ingress and egress routes to those areas. This study addresses the requirements set forth in the NRC's 10CFR Part 50, Appendix R, Section III.J, "Emergency Lighting".

A.2 SUMMARY OF RESULTS

The present study recommends the installation of new emergency lighting for local operation of equipment (i.e. MOV's, pumps, MCC, etc.) required for safe shutdown. In addition, new emergency lighting is recommended along operator routes for ingress and egress to safe shutdown equipment.

The new emergency lighting recommended in this study will be provided by individual battery packs which will meet the eight hour requirement of Section III.J of Appendix R. The approximate number of new eight hour battery packs shown on Figures 5-1 thru 5-15 totals 115. This number may be revised during the installation phase to accommodate actual site configurations of equipment in addition to special lighting requirements at operating equipment or panels. Where battery packs (with integrally mounted lamps) cannot be located adjacent to equipment or panels, battery packs with remote lamps will be used to provide proper illumination.

Lighting levels of approximately 1/2 to 1 foot candle will be maintained for access to equipment, and approximately 3 foot candles will be maintained for equipment operation.

In general, the battery packs will be normally supplied from the local AC lighting circuit in the area, so that the battery pack lights will automatically go on should the AC lighting in the area fail.

Maintenance for battery packs will be performed in accordance with the manufacturer's recommendations.

A.3 ASSUMPTIONS

The following are the assumptions and design bases used for the Safe Shutdown Analysis, and are also applicable for the Emergency Lighting Analysis.

1. The only consequence of fire that is considered unacceptable will be the inability to safely shutdown and maintain the plant in a safe shutdown mode.
2. It is assumed that:
 - a. The reactor is operating at 100 percent power when a fire occurs.
 - b. Only onsite emergency power is available in achieving safe shutdown.
 - c. The reactor is isolated from the main condenser.
3. It was assumed that there is a 72 hr. period in which to achieve cold shutdown. During this 3-day period, credit may be taken for manual system operation, as well as for reasonable repairs, etc.
4. No single or concurrent failures other than those directly attributable to the fire were considered.
5. It was assumed that for any fire in a given fire zone all shutdown equipment and cable within that area is lost.
6. Loss of a cable does not automatically mean loss of components connected to that cable. Each cable was evaluated to determine whether it is essential to the functioning of the components to which it is connected before it is concluded that the component is lost.

Other failures due to hot shorts, opens, or grounds were also considered.
7. Fire areas or zones are identical to those identified in the Safe Shutdown Analysis Report.
8. No credit is taken in this analysis for the existing Emergency AC or DC Lighting Systems.

A.4 DEFINITIONS

1. Safe shutdown means hot shutdown or cold shutdown.
2. Hot shutdown means the reactor mode switch is in the shutdown position, * and the average reactor coolant temperature is greater than 212°F.
3. Cold shutdown means the reactor mode switch is in the shutdown position, and the average reactor coolant temperature is less than or equal to 212°F.

4. Fire Area - an area completely enclosed by fire rated barriers.
5. Fire Zone - subdivision of a fire area defined for convenience of analysis.

* When the mode switch is in the shutdown position, the reactor has scrammed.

SECTION B

B.1 METHOD OF ANALYSIS

The procedure shown below was followed for each fire zone or area defined in the "Safe Shutdown Analysis" report to determine the new emergency lighting required.

1. Review the report to evaluate the systems needed to achieve cold shutdown.
2. Identify the local or manual operation (remote from the control room) of equipment needed for the systems identified above as needed for safe shutdown.
3. Determine the areas in which this equipment is located.
4. Determine an operator path from the control room to the required areas.
5. Locate new emergency lighting in these areas and along the ingress and egress routes.

SECTION C

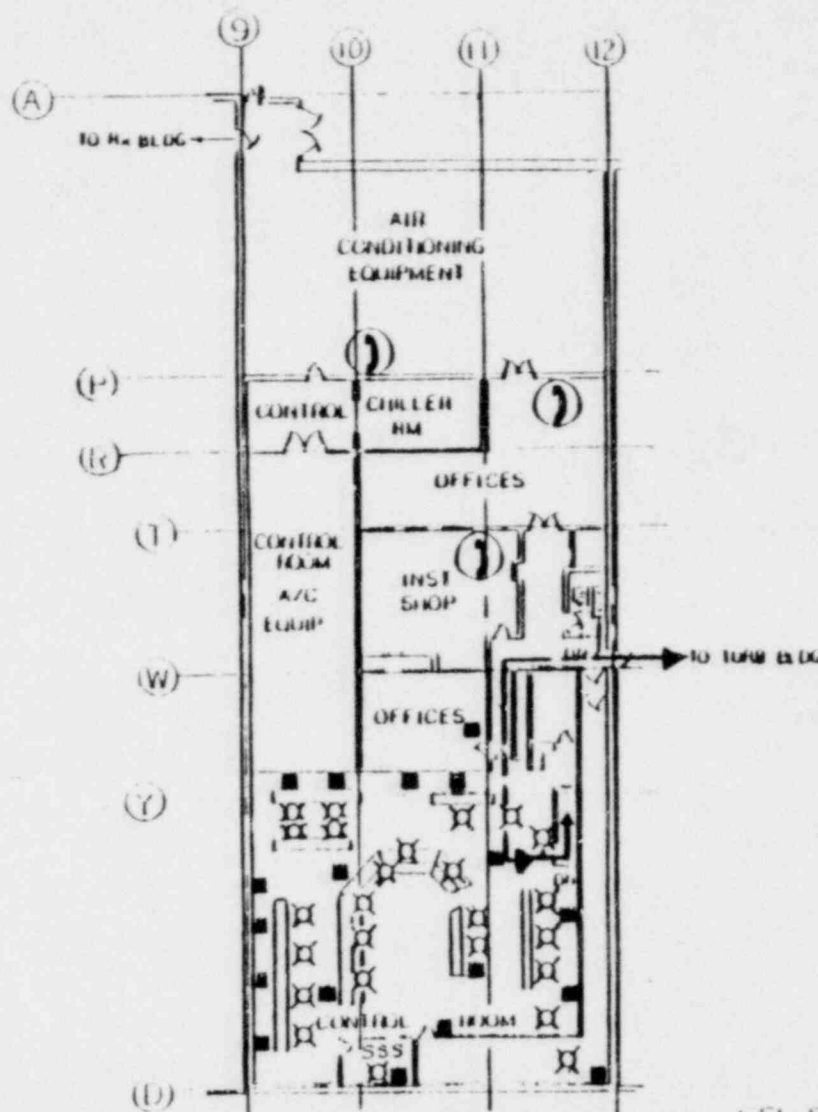
C.1 METHOD OF PRESENTATION

The attached figures 5-1 thru 5-15 show the approximate number of new 8 hour battery packs required to satisfy the requirements of Section III.J "Emergency Lighting". The actual number and location may be modified during installation due to actual site configurations.

Each figure shows the location of the equipment required for safe shutdown as identified in the Safe Shutdown Analysis Report. The battery packs are located to provide access to this equipment as well as to provide proper illumination at the equipment.

POOR ORIGINAL

FIGURE 5-1



SYMBOLS

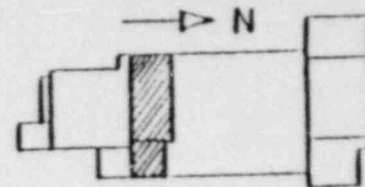
- - EQUIPMENT
- X - EMERGENCY LIGHTING (EXIST.)
- - BATTERY PACK (NEW) (18)

FIGURE 5-1

SEE FIGURE 5-3
FOR ADDITIONAL BATTERY
PACKS IN THIS AREA

POWER AUTHORITY OF THE STATE OF NEW YORK	
JAMES A. FITZPATRICK Nuclear Power Plant	
AREA PLAN ADMINISTRATION BLDG	
FL	300'

FIGURE 5-2

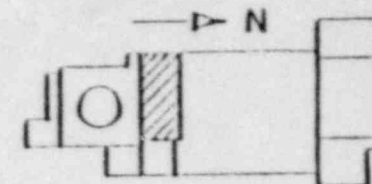


- - EQUIPMENT
- ✕ - EMERGENCY LIGHTING (EXIST.)
- - BATTERY PACK (NEW) (4)

SEE FIGURE 5-7
FOR ADDITIONAL BATTERY
PACKS IN THIS AREA

POWER AUTHORITY OF THE STATE OF A. 17 1984
JAMES A. FITZPATRICK
MILLER & POWER PLANT
AREA PLAN
ADMINISTRATION BLDG
EL 284' & 286'

FIGURE 5-3



- - EQUIPMENT
- ⌘ - EMERGENCY LIGHTING (EXIST.)
- - BATTERY PACK (NEW) (4)

SEE FIGURE 5-1
FOR ADDITIONAL BATTERY
PACKS IN THIS AREA

POWER AUTHORITY OF THE STATE OF NEW YORK
JAMES A. FITZPATRICK
NUCLEAR PUNCH PLANT
AREA PLAN
ADMINISTRATION BLDG
FL 300'

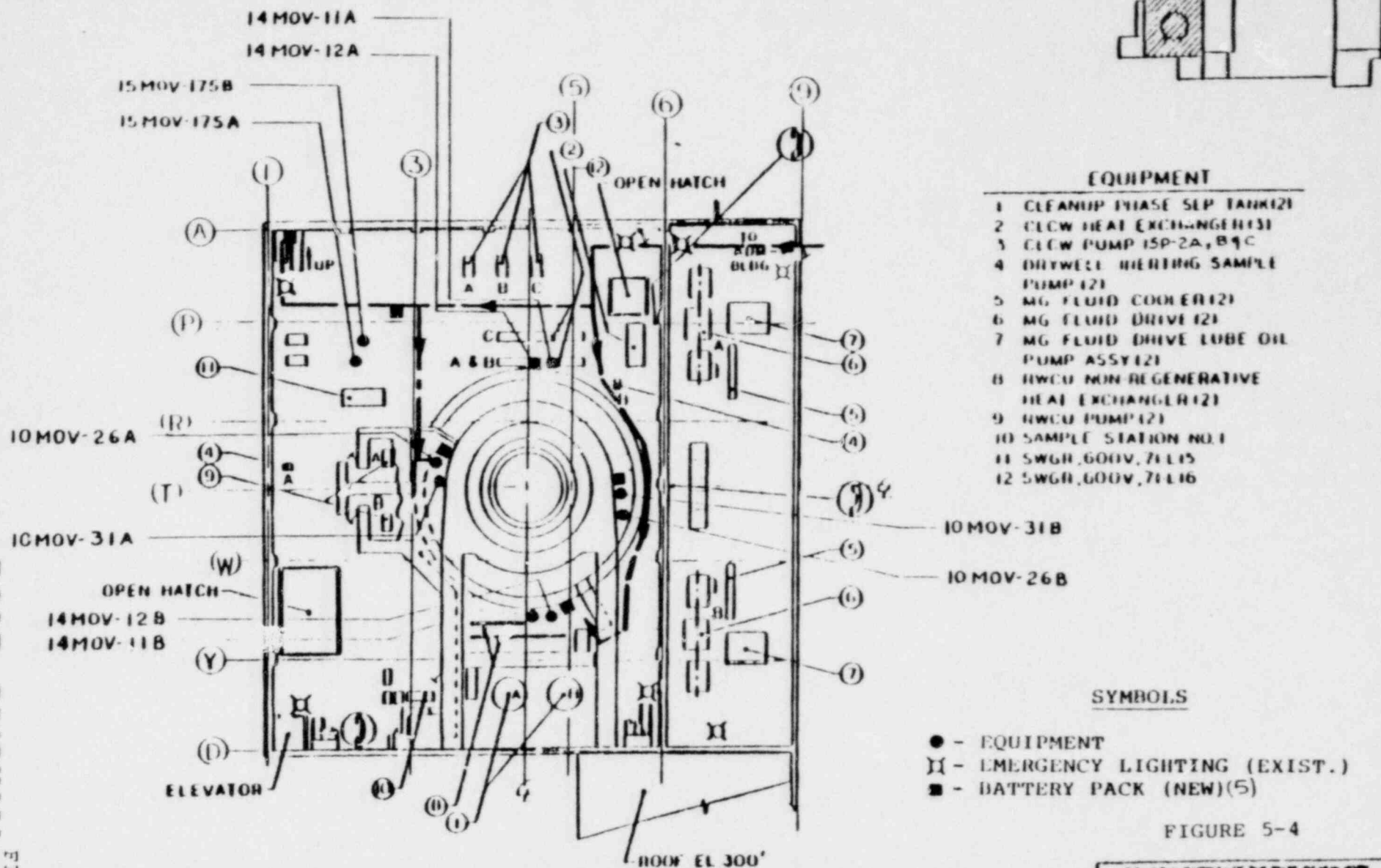


FIGURE 5-4

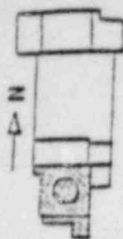
SEE FIGURE 5-6
FOR ADDITIONAL BATTERY
PACKS IN THIS AREA

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JAMES A FITZPATRICK
NUCLEAR POWER PLANT

AREA PLAN
REACTOR BLDG

EL. 300'



EQUIPMENT

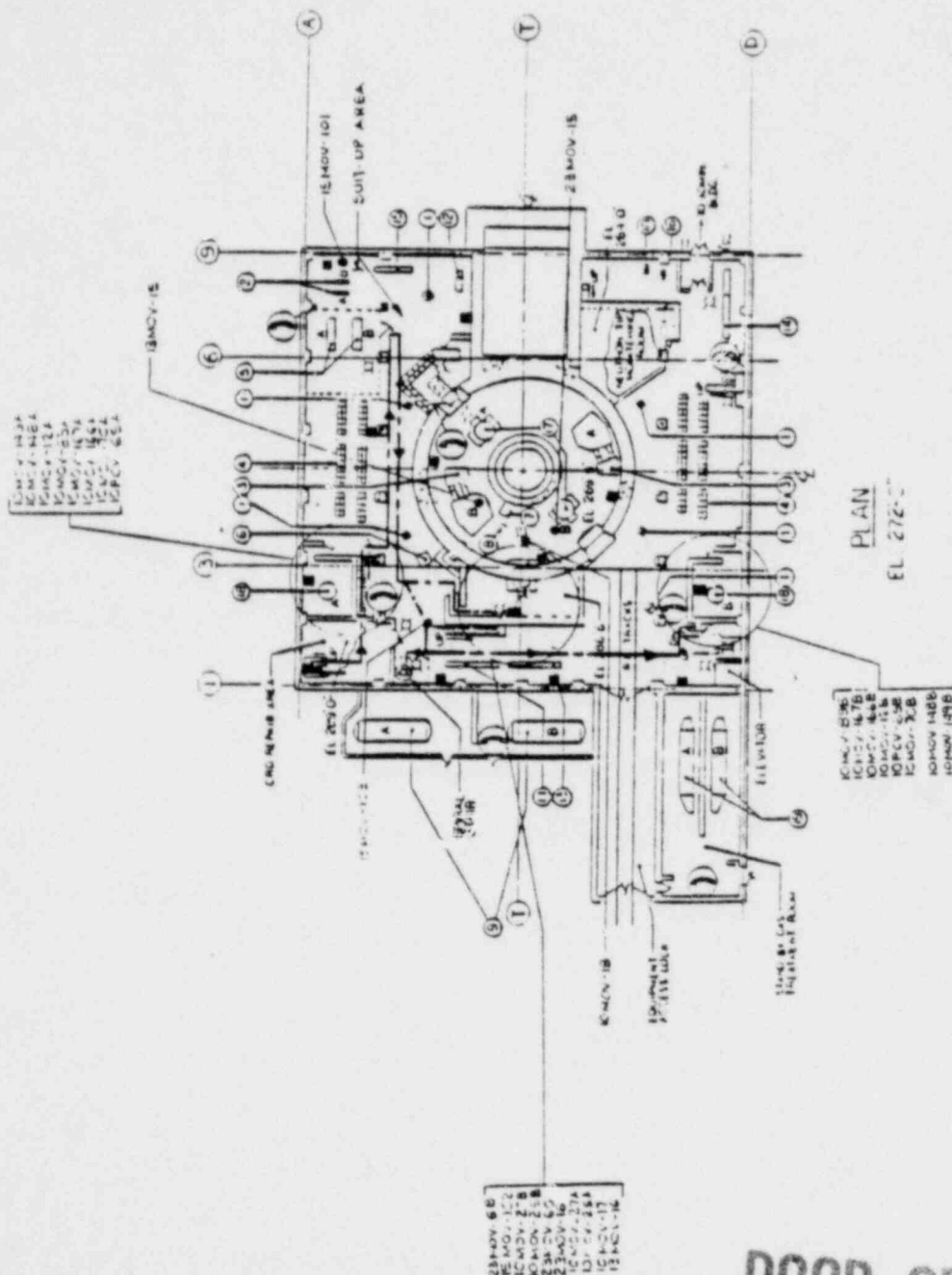
- 1 ACCESS TUNNEL TO TOWERS 40
- 2 COMPENSATE TRANSFER PUMP 40
- 3 COOLING CONDENSERS & THERMOSTATS 40
- 4 COOLING CONDENSERS & THERMOSTATS 40
- 5 EQUIPMENT TUNNEL TO TOWERS
- 6 EQUIPMENT TUNNEL TO TOWERS
- 7 ACCESS TO EL 200.0
- 8 ACCESS TO EL 200.0
- 9 ACCESS TO EL 200.0
- 10 ACCESS TO EL 200.0
- 11 ACCESS TO EL 200.0
- 12 ACCESS TO EL 200.0
- 13 ACCESS TO EL 200.0
- 14 ACCESS TO EL 200.0
- 15 ACCESS TO EL 200.0
- 16 ACCESS TO EL 200.0
- 17 ACCESS TO EL 200.0
- 18 ACCESS TO EL 200.0
- 19 ACCESS TO EL 200.0
- 20 ACCESS TO EL 200.0

SYMBOLS

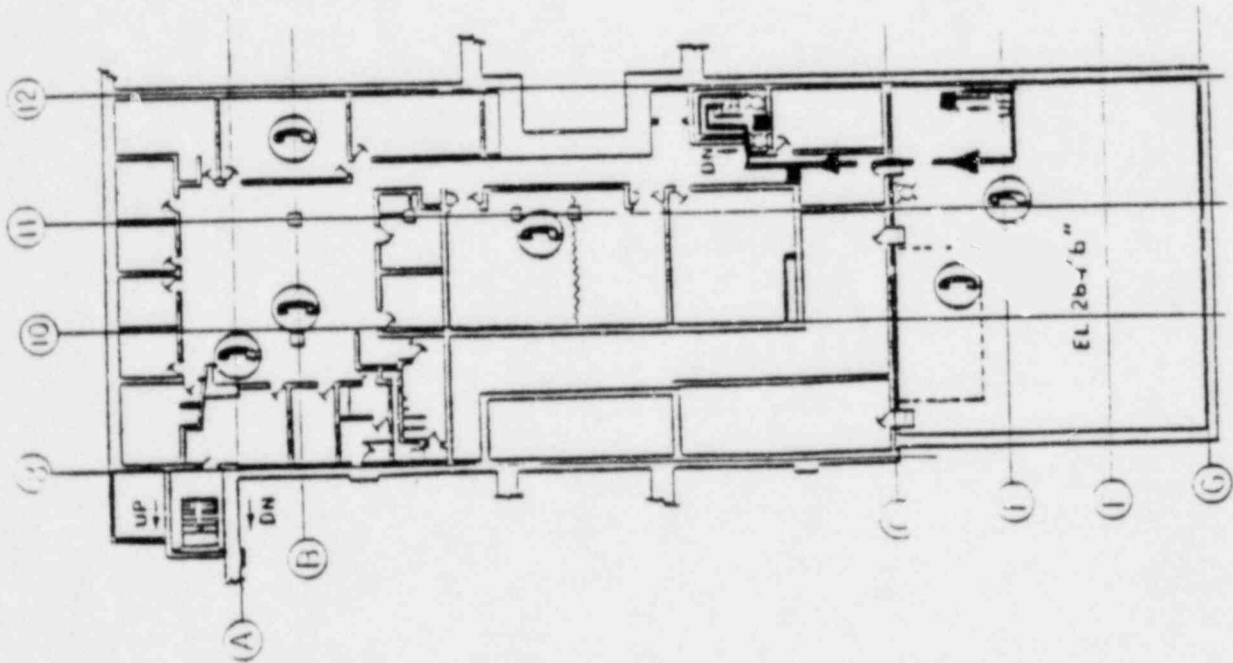
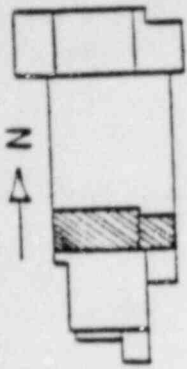
- EQUIPMENT
- EMERGENCY LIGHTING (EXT. T.)
- BATTERY PACK (NEW) (1)

FIGURE 5-5

SEE FRAME 5-9
FOR ADDITIONAL BATTERY
PACKS IN THIS AREA



POOR ORIGINAL



SYMBOLS

- - EQUIPMENT
- ⌘ - EMERGENCY LIGHTING (EXIST.)
- - BATTERY PACK (NEW) (3)

FIGURE 5-7

SEE FIGURE 5-2
FOR ADDITIONAL BATTERY
PACKS IN THIS AREA

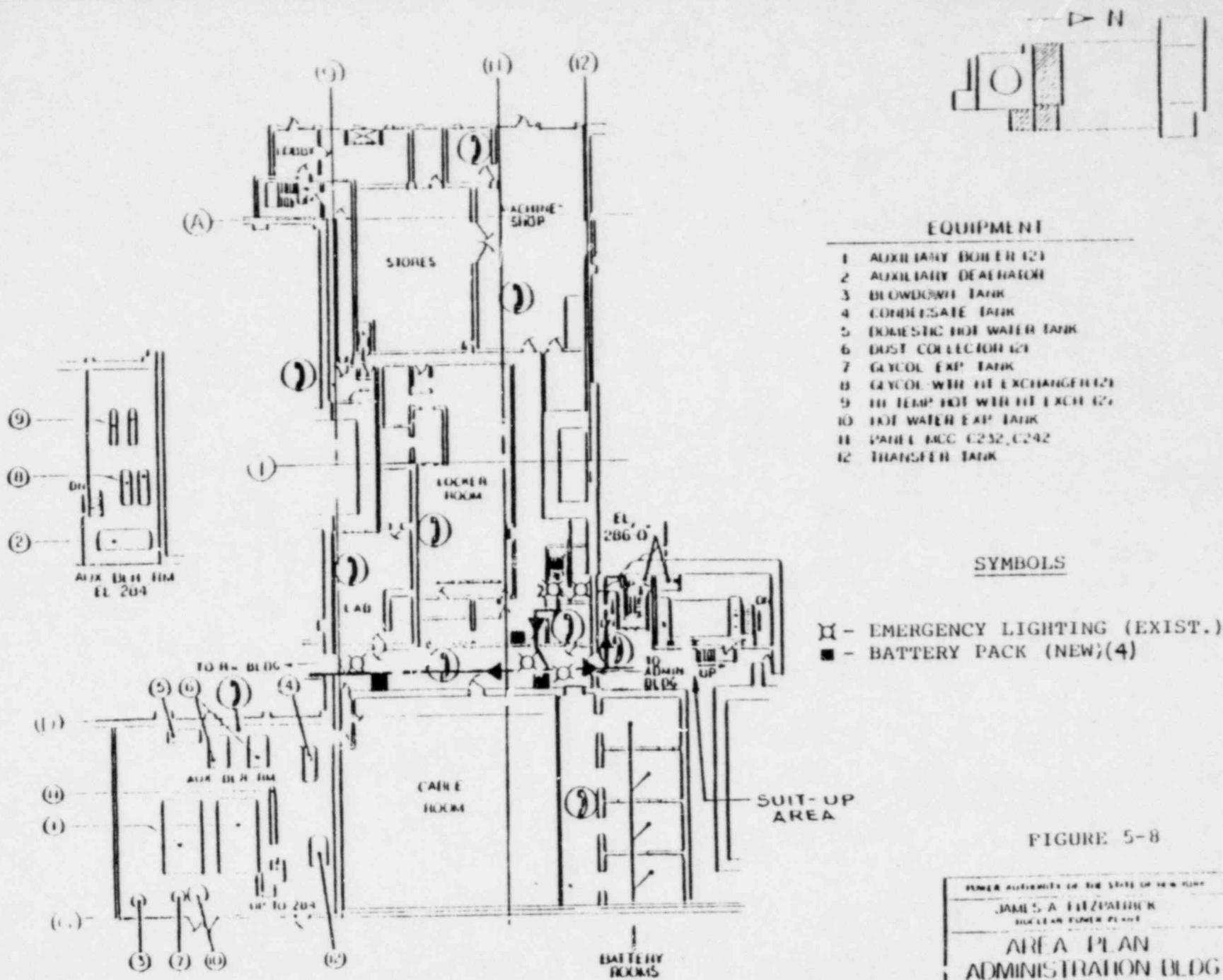
POWER AUTHORITY OF THE STATE OF A. D. WORLD
JAMES S. A. FETZPATRICK MCCLELLAN POWER PLANT
AREA PLAN ADMINISTRATION BLDG EL 284' & 286'

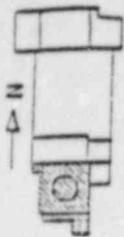
FIGURE 5-7

POOR ORIGINAL

POOR ORIGINAL

FIGURE 5-8



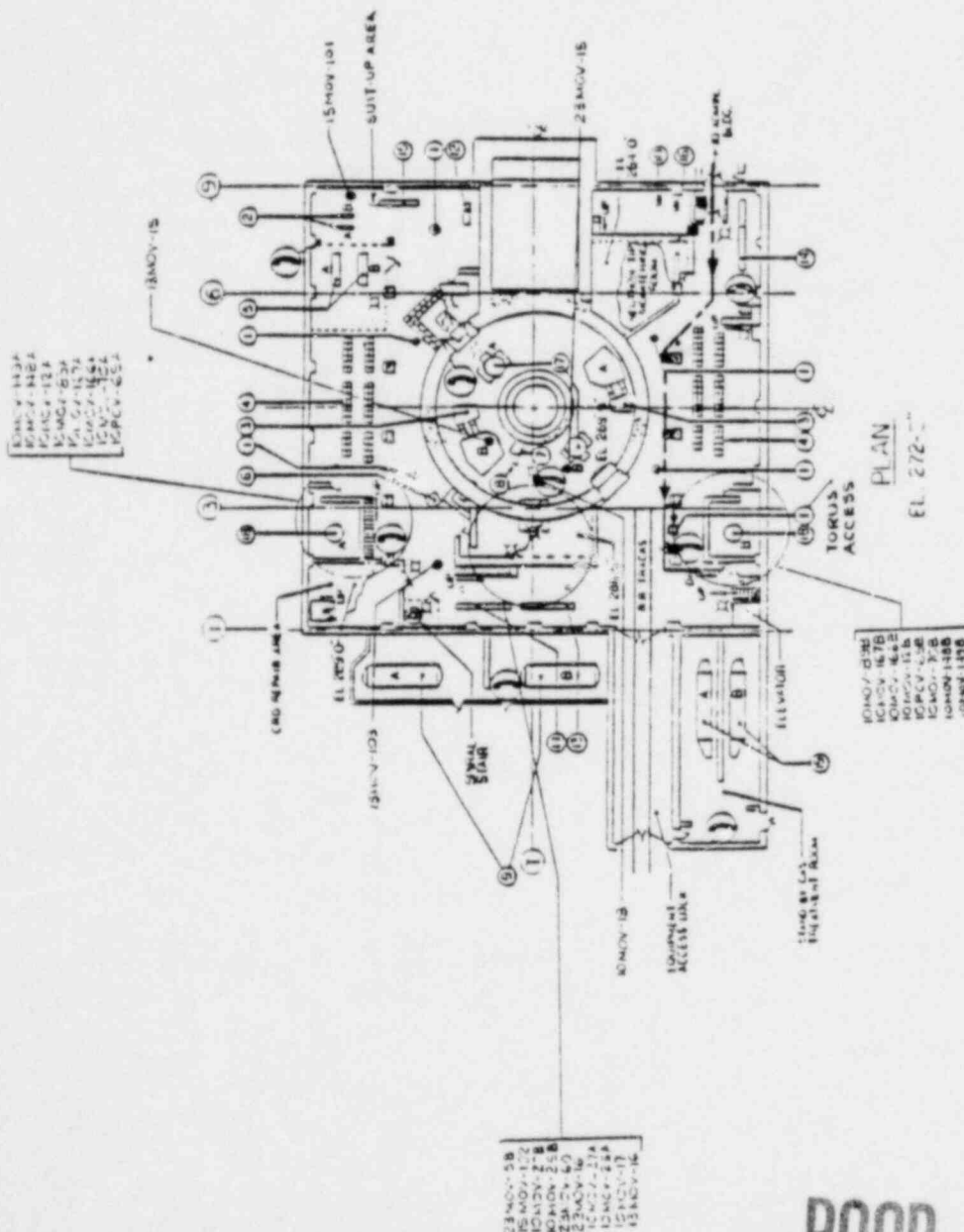


EQUIPMENT

- 1 ACCESS TUNNEL TO TORUS (2)
- 2 COOLING WATER PUMP (2)
- 3 COOLING COILS & THERMOSTATS (2)
- 4 CRD HTD COILS (2)
- 5 CRD WATER PUMP (2)
- 6 EQUIPMENT TUNNEL TO TORUS
- 7 ACCESS TO EL 296.5
- 8 ACCESS TO EL 292.0
- 9 ACCESS TO TORUS (2)
- 10 CRD MCC
- 11 PANEL MCC C132, C134
- 12 PANEL MCC C133
- 13 PANEL MCC C142, C141
- 14 PANEL MCC C143, C142
- 15 PANEL MCC C152
- 16 PANEL MCC C164
- 17 RECUM. PUMP (2)
- 18 HIGH PRESS. EXCHANGER (2)
- 19 STORAGE GAS THERMIST (2)
- 20 FASTER 1-400 (2)

SYMBOLS

- - EQUIPMENT
- - EMERGENCY LIGHTING (EXIST.)
- - BATTERY PACK (NEW) (5)



POOR ORIGINAL

FIGURE 5-9

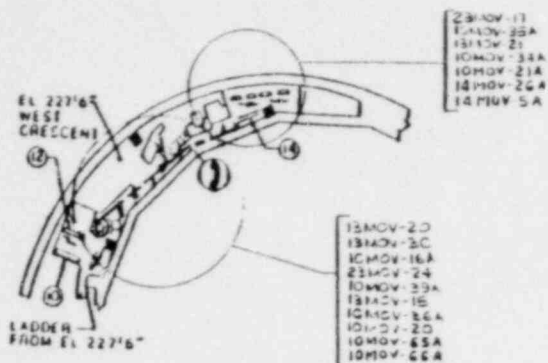
POWER DISTRIBUTION OF THE REACTOR BLDG AREA
JAMES A. FILLPATRICK
MAY 1964

SEE FIGURE 5-5
FOR ADDITIONAL BATTERY
PACKS IN THIS AREA

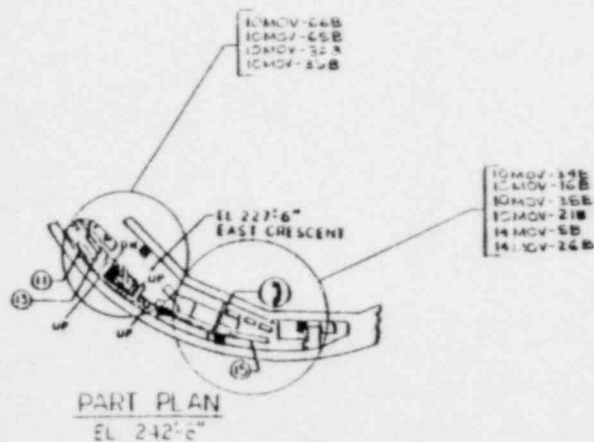
AREA PLAN
REACTOR BLDG

EL 272'

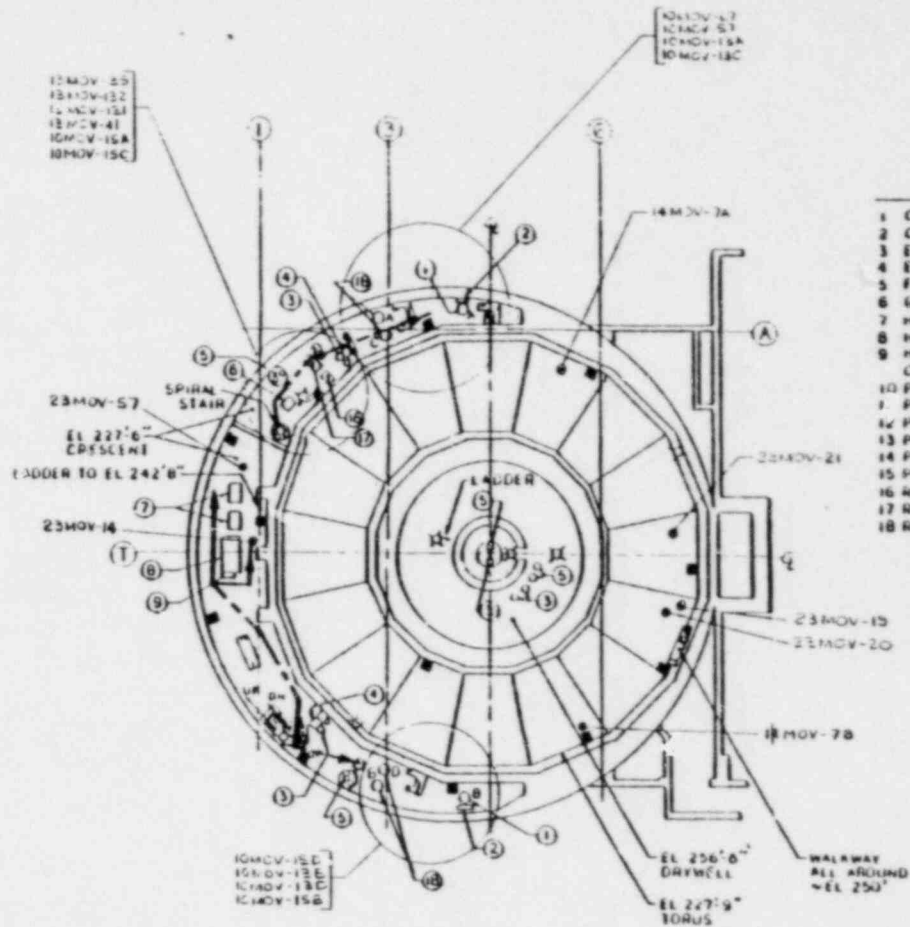
POOR ORIGINAL



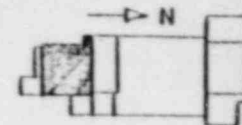
PART PLAN
EL 227'-6"



PART PLAN
EL 227'-6"



PLAN
EL 227'-6"



EQUIPMENT

- 1 CORE SPRAY PUMP 10 P-2A, 20
- 2 CORE SPRAY HOLDING PUMP (2)
- 3 EQUIP DRAIN SUMP(S)
- 4 EQUIP DRAIN SUMP COOLER(2)
- 5 FLOOR DRAIN SUMP(S)
- 6 GLAND PUMP CONDENSER
- 7 HPCI PUMP
- 8 HPCI TURBINE
- 9 HPCI TURBINE LUBE OIL C. OILER
- 10 PANEL BMCC-1
- 11 PANEL BMCC-2
- 12 PANEL BMCC-3
- 13 PANEL BMCC-4
- 14 PANEL MCC-21-C153
- 15 PANEL MCC-21-C153
- 16 RCIC PUMP
- 17 RCIC TURBINE
- 18 RHR PUMP 10 P-3A, 3B, 3C & 3D

SYMBOLS

- - EQUIPMENT
- - EMERGENCY LIGHTING (EXIST.)
- - BATTERY PACK (NEW) (19)

FIGURE 5-10

POWER AND LIGHTING OF THE BLDG. OF NEW YORK
JAMES A. FITZPATRICK
AREA PLAN
REACTOR BLDG.
EL 227' & 242'

POOR ORIGINAL

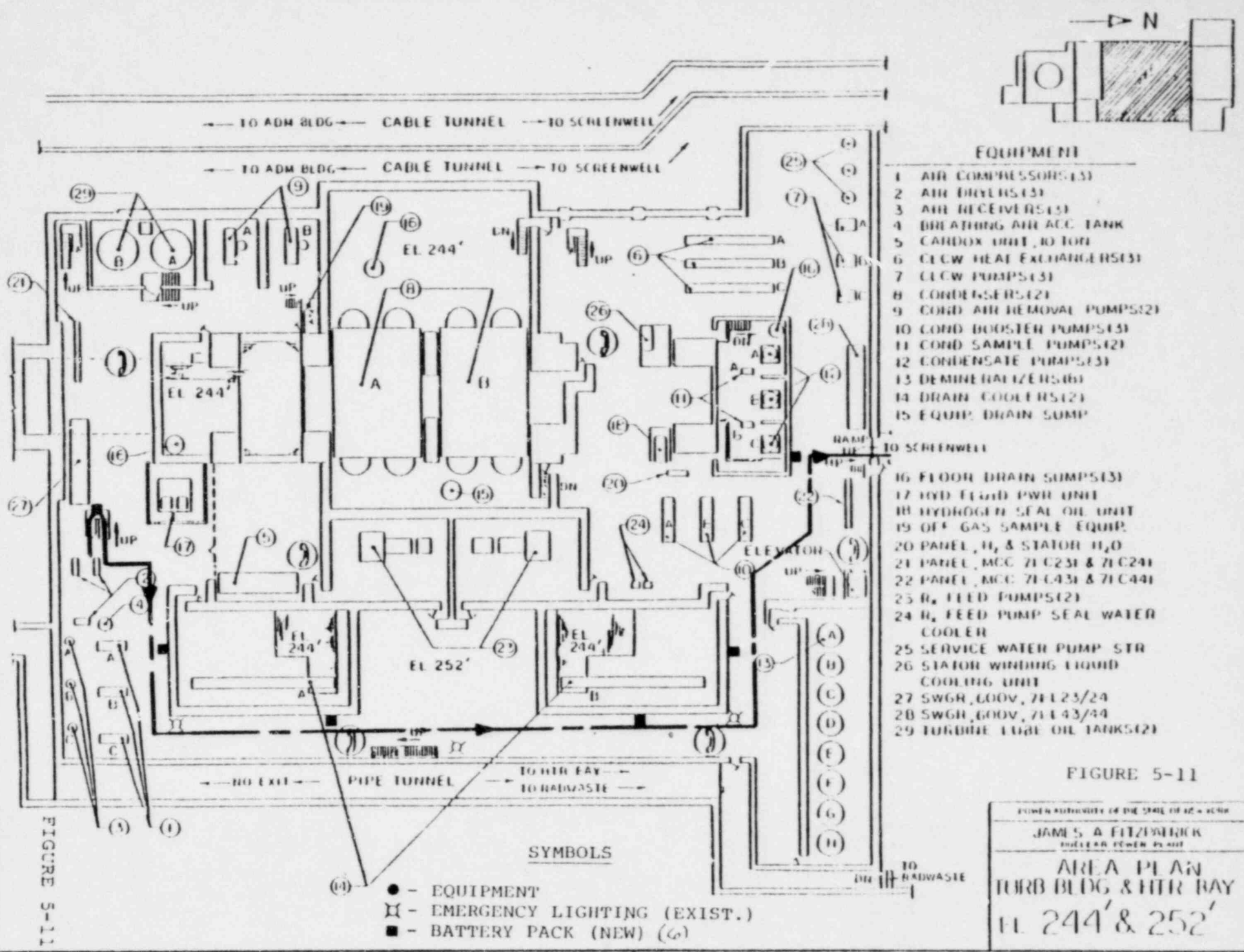


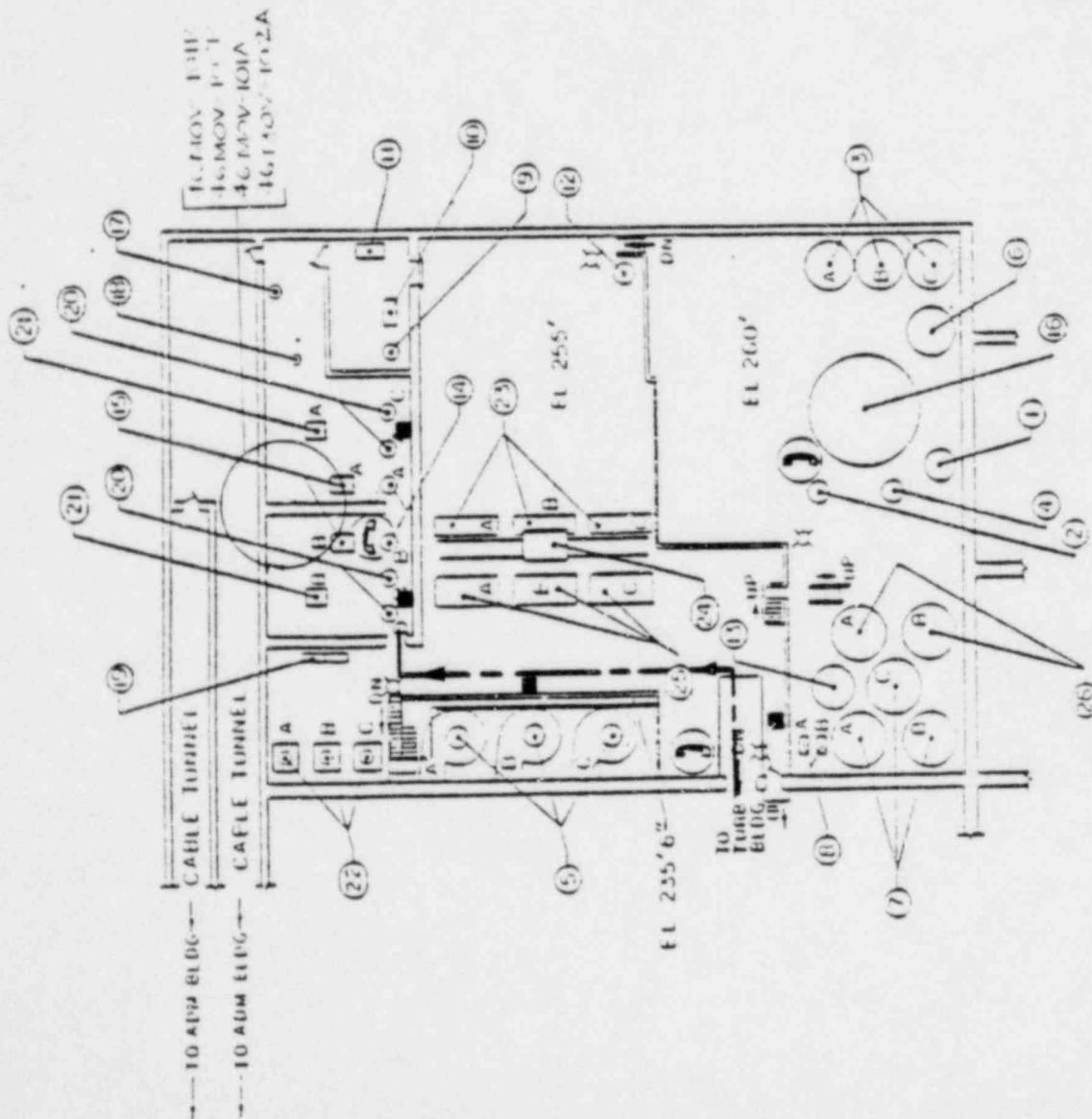
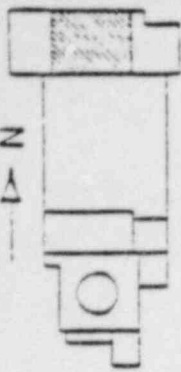
FIGURE 5-11

POWER AUTHORITY OF THE STATE OF ALABAMA

JAMES A. FITZPATRICK
Nuclear Power Plant

AREA PLAN
TURB BLDG & HTR BAY
EL 244' & 252'

N



EQUIPMENT

- 1 ACTIVATED CARBON FILTER
- 2 ANION EXCHANGER
- 3 ANTIACID FILTER TANKS
- 4 CATION EXCHANGER
- 5 CIRCULATING WATER PUMPS
- 6 CLEANWELL TANK
- 7 DEMIN WATER STORAGE TANK
- 8 DEMIN WATER TRANS PUMP
- 9 DIESEL DRIVEN TURB PUMP
- 10 DIESEL ENGINE
- 11 DIESEL FUEL TANK
- 12 DISCHARGE SAMPLE TANK
- 13 DOMESTIC WATER STORAGE TANK
- 14 EMER SERVICE WATER TANK
- 15 EMER SERVICE WATER STRAINER
- 16 HIGH FLOW KAL CLARIFIER
- 17 HYDRO-PNEUMATIC TANK
- 18 MOTOR DRIVEN TURB PUMP
- 19 PAINT MCC C-553 & C-543
- 20 HIGH SERVICE WATER PUMP
- 21 LOW SERVICE WATER STRAINER
- 22 SERVICE WATER PUMP
- 23 TRASH HACK
- 24 TRASH HARE
- 25 TRAVELLING WATER SCREEN
- 26 WASTE HEAT RECOVERY TANK

SYMBOLS

- - EQUIPMENT
- ⌘ - EMERGENCY LIGHTING (EXIST.)
- - BATTERY PACK (NEW)

FIGURE 5-12

POWER UTILITIES OF THE STATE OF NEW YORK

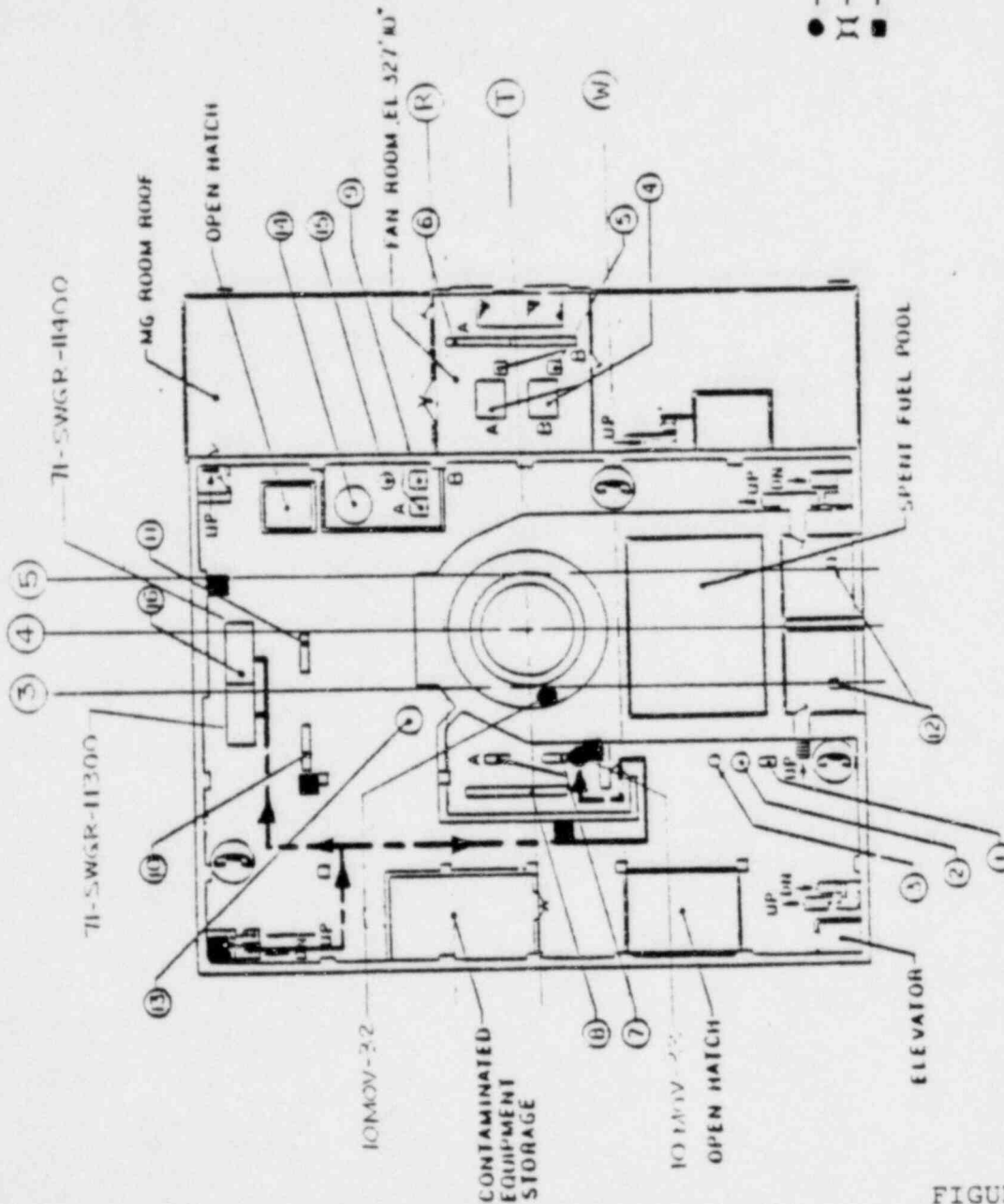
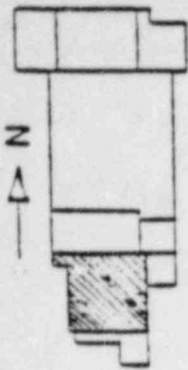
JAMES A. FITZPATRICK
REGISTERED PROFESSIONAL ENGINEER

ARE A PLANT
SCREENWELL

EL 255' & 260'

FIGURE 5-12

POOR ORIGINAL



EQUIPMENT

- 1 CLEANUP PRECOAT PUMP
- 2 CLEANUP PRECOAT TANK
- 3 CLEANUP BLSH-FEED TANK
- 4 FAN121
- 5 FAN MOTOR121
- 6 FILTER121
- 7 FUEL POOL CLEAN UP
- 8 RECIRC PUMP121
- 9 FUEL POOL HEAT EXCH121
- 10 LIQUID POISON PUMP121
- 11 PANEL, MCC 71-C131
- 12 RWCU HOLDING PUMP121
- 13 REACTOR BLDG COOLING
- 14 WATER MAKEUP TANK
- 15 STANDBY LIQUID CONTROL TM
- 16 TEST TANK

SYMBOLS

- - EQUIPMENT
- - EMERGENCY LIGHTING (EX. T.)
- - BATTERY PACK (NEW) (5)

FIGURE 5-13

FIGURE 5-13

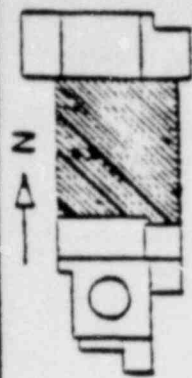
POWER AUTHORITY OF THE STATE OF NEW YORK

JAMES A. FITZPATRICK
NUTLEY, NEW JERSEY

AREA PLAN
REACTOR BLDG

EL 326'

POOR ORIGINAL



EQUIPMENT

- 1 AIR EJECTION
- 2 CO₂ UNIT
- 3 CONTROLLER (2)
- 4 CONTROLLER PANEL - 71UPP
- 5 EXHAUST SWITCHBOARD
- 6 FLOOD DRAIN HEATER (1)
- 7 FLOOD DRAIN SAMPLE TANK (2)
- 8 FOAM UNIT
- 9 GEN. NEUT. TRANSF. AND RES.
- 10 GLAND STEAM EXHAUSTER
- 11 MOISTURE SEPARATION DRAIN IN (2)
- 12 PANEL MCC C201
- 13 PANEL MCC C202
- 14 PANEL MCC C203
- 15 PANEL MCC C204
- 16 PANEL MCC C301
- 17 PANEL MCC C302
- 18 PANEL MCC C303
- 19 PANEL MCC C304
- 20 HEATER
- 21 HPS MG SET (2)
- 22 H₂ FEED PUMP TURB. EXHAUST (2)
- 23 SWITCHGEAR, 600 V (4)
- 24 SWITCHGEAR, 4160 V (5)
- 25 TURBINE BY-PASS STEAM CHEST
- 26 TURBINE LUBE OIL TANK
- 27 UNINTERRUPTIBLE MG SET-71UPS-1
- 28 VACUUM PRIMING PUMP (2)
- 29 VACUUM TANK
- 30 WASTE SAMPLE TANK

FIGURE 5-14

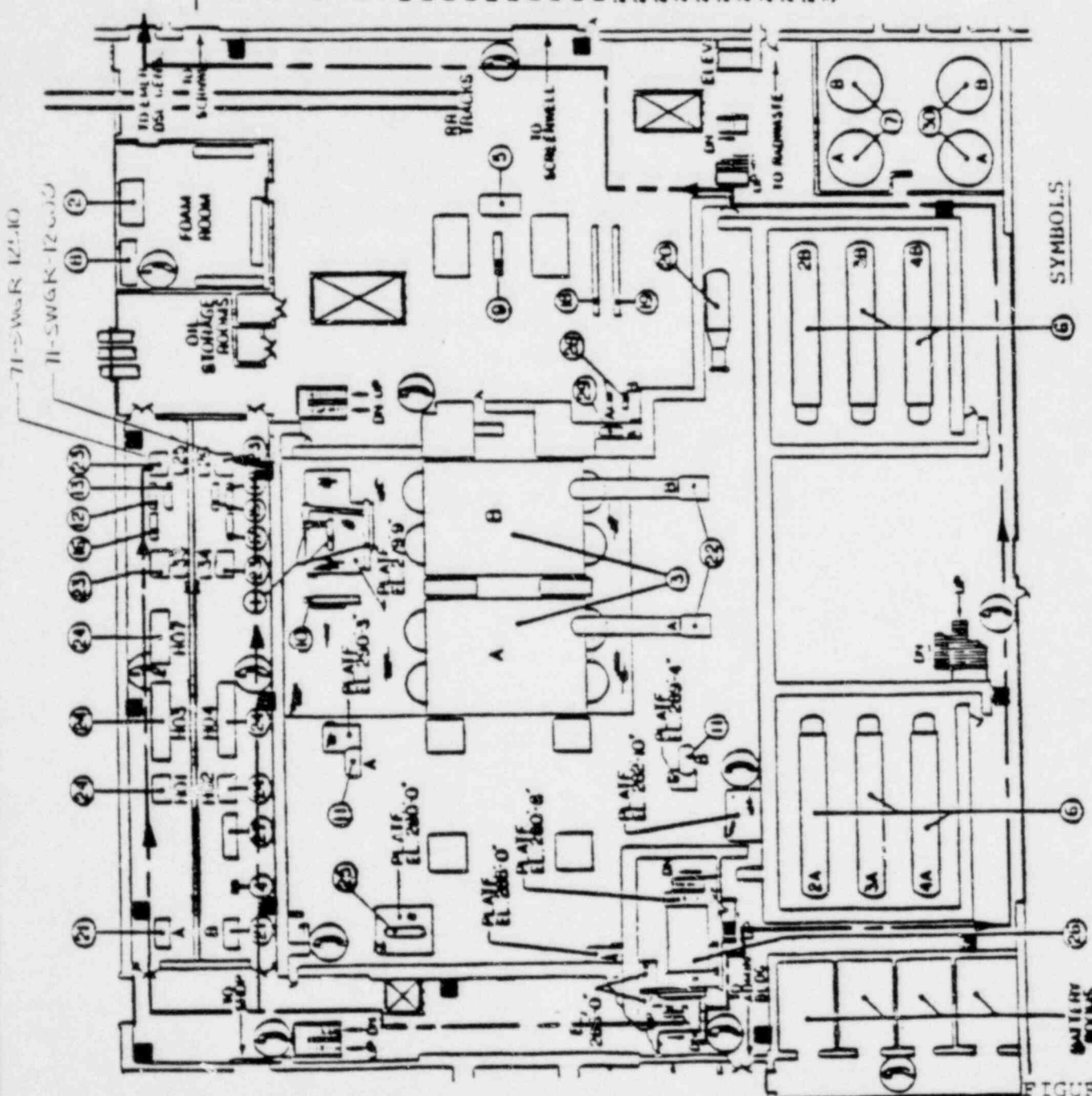
POWER SUPPLY OF THE SIZE OF THE TANK

JAMES A. FITZPATRICK

NUCLEAR REACTOR PLANT

AREA PLAN
TURB. BLDG. HTR. BAY
ELEC. BAY

EL 272'

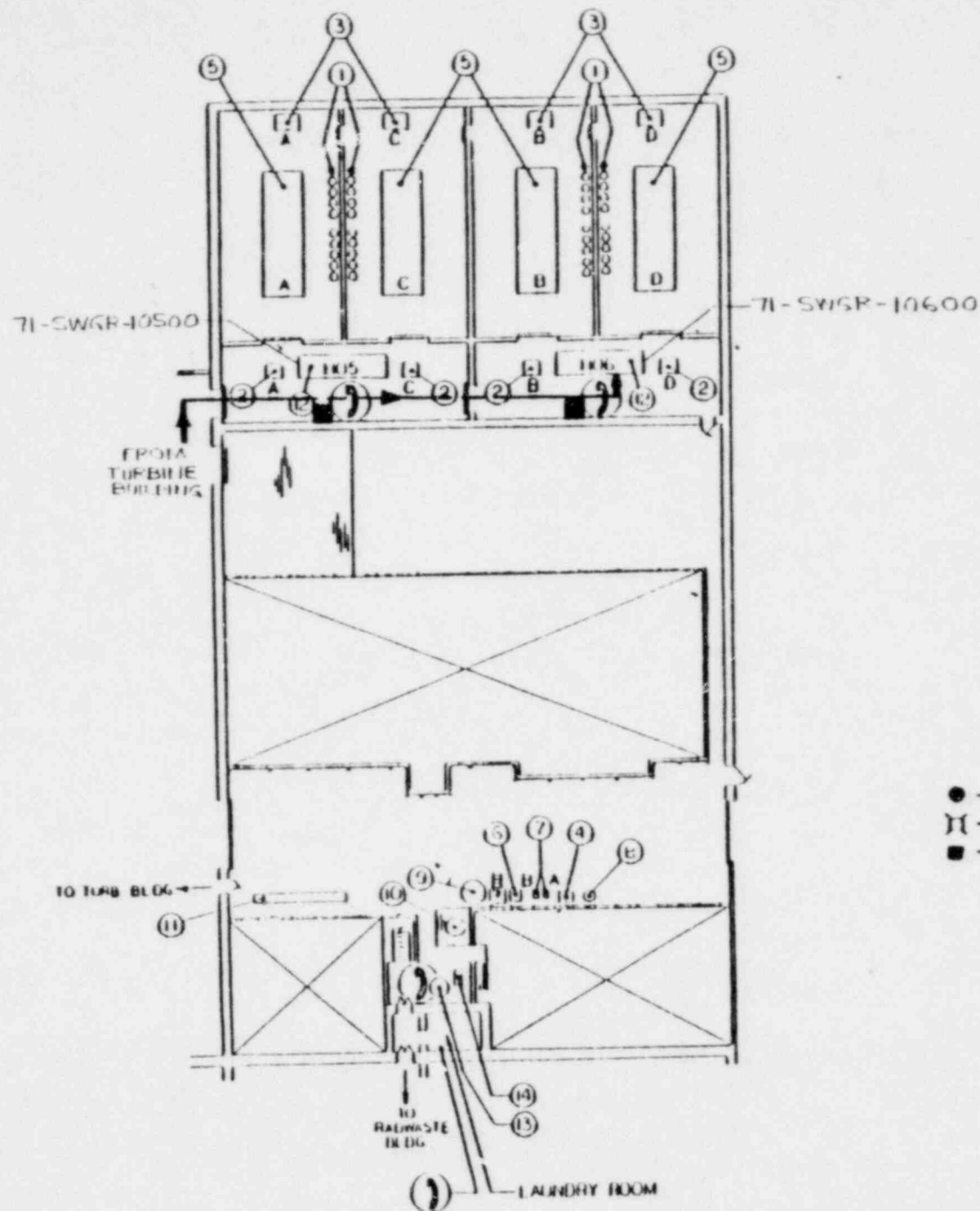


SYMBOLS

- - EQUIPMENT
- II - EMERGENCY LIGHTING (EXIST.)
- - BATTERY PACK (NEW) (14)

FIGURE 5-14

POOR ORIGINAL



EQUIPMENT		ZONE
1	AIR RECEIVERS	B1,C1
2	CONTROL PANEL (4)	B2,C2,D2
3	DAY TANK (4)	B1,C1,D1
4	DUST COLLECTOR	C4
5	EMERGENCY DIESEL GENERATOR (4)	B1,C1,D1
6	FERRIC SULPHATE FEEDER	C4
7	FERRIC SULPHATE PUMP (2)	C4
8	HYDRATED LIME HOPPER	C4
9	LAKE SAMPLE TANK	C4
10	MIXED BED EXCHANGER	C4
11	PANEL MCC C334,C344	B4
12	SWITCHGEAR, 4160 V (2)	B2,C2
13	VACUUM DEAERATOR	C5
14	VACUUM PUMP	C4

SYMBOLS

- - EQUIPMENT
- ⌈ - EMERGENCY LIGHTING (EXIST.)
- - BATTERY PACK (NEW) (2)

FIGURE 5-15

POWER AUTHORITY OF THE STATE OF NEW YORK
JAMES A. FITZPATRICK Nuclear Power Plant
AREA PLAN SCREENWELL & EMER. GEN. BLDG
EL 272'

FIGURE 5-15

POOR ORIGINAL