

LICENSEE EVENT REPORT

CONTROL BLOCK: (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01 W I P B H 2 2 0 0 - 0 0 0 0 0 0 - 0 0 3 4 1 1 1 1 4 5
7 9 9 LICENSEE CODE 14 15 LICENSE NUMBER 25 26 LICENSE TYPE 30 57 CAT 58 5

CON'T
01 REPORT SOURCE L 6 0 5 0 0 0 3 0 1 7 0 5 2 6 8 1 8 9
7 8 60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

02 During normal operations at 1250 hours, on May 26, 1981, attempts to
03 cycle 2A steam generator blowdown sample isolation valve, 2CV-2083, were
04 unsuccessful. Failure of 2CV-2083 to close when actuated is a technical
05 violation of containment integrity as defined in T. S. 15.1.d. This
06 occurrence is reportable in accordance with T. S. 15.6.9.2.A.2 as
07 operating in a less conservative manner than the limiting condition of
08 operation specified in T. S. 15.3.6.A.a.

09 SYSTEM CODE CAUSE CODE CAUSE SUBCODE COMPONENT CODE COMP. SUBCODE VALVE SUBCODE
S D 11 E 12 B 13 V A L V E X 14 E 15 D 16
7 8 9 10 11 12 13 14 15 16 17 18 19 20
17 LER/RO REPORT NUMBER EVENT YEAR SEQUENTIAL REPORT NO. OCCURRENCE CODE REPORT TYPE REVISION NO.
8 1 0 0 3 0 1 T 0
21 22 23 24 25 26 27 28 29 30 31 32
ACTION TAKEN FUTURE ACTION EFFECT ON PLANT SHUTDOWN METHOD HOURS ATTACHMENT SUBMITTED NPD-4 FORM SUB. PRIME COMP. SUPPLIER COMPONENT MANUFACTURER
E 18 Z 19 Z 20 Z 21 0 0 0 0 Y 23 N 24 N 25 B 3 1 1 4 26
33 34 35 36 37 38 39 40 41 42 43 44 45 46 47

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

10 Failure of 2CV-2083 to close upon actuation was due to excessive stem to
11 packing friction resulting from dried out packing. Following discovery
12 of the problem the packing gland was adjusted and the valve stem was
13 lubricated. The valve was tested satisfactorily and returned to
14 operation at 1330 hours on May 26, 1981. At no time was the public
safety endangered.

15 FACILITY STATUS % POWER OTHER STATUS (30) METHOD OF DISCOVERY DISCOVERY DESCRIPTION (32)
E 28 1 0 0 29 N/A A 31 Operator observation
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

16 ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY (35) LOCATION OF RELEASE (36)
Z 33 Z 34 N/A N/A
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

17 PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION (39)
0 0 0 37 Z 38 N/A
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

18 PERSONNEL INJURIES NUMBER DESCRIPTION (41)
0 0 0 40 N/A
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

19 LOSS OF OR DAMAGE TO FACILITY TYPE DESCRIPTION (43)
Z 42 N/A
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

20 PUBLICITY ISSUED DESCRIPTION (45)
N 44 N/A
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

NAME OF PREPARER C. W. Fay

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ATTACHMENT TO LICENSEE EVENT REPORT NO. 81-03/01T-0

Wisconsin Electric Power Company
Point Beach Nuclear Plant Unit 2
Docket No. 50-301

At 1250 hours on May 26, 1981, during normal power operation, Unit 2, "A" steam generator blowdown sample valve, 2CV-2083, failed to close upon a manual remote signal from the control operator. The attempt to close 2CV-2083 was at the request of Chemistry Group personnel to stroke the valve. Valve 2CV-2083 is an air-operated containment isolation valve which is required to close automatically upon actuation of containment isolation. Inoperability of 2CV-2083 is a technical violation of containment integrity as defined in Technical Specification 15.1.d. This occurrence is reportable in accordance with Technical Specification 15.6.9.2.A.2 as operating in a less conservative manner than the limiting condition of operation specified in Technical Specification 15.3.6.A.a.

After an immediate investigation it was found that 2CV-2083 failed to close due to excessive stem to packing friction resulting from dried out packing. The packing was adjusted and the valve stem lubricated. Following a satisfactory operational test on 2CV-2083, it was returned to an operable status at 1330 hours on May 26, 1981.

The automatic containment isolation function of 2CV-2083 was installed, in accordance with NUREG-0578, during the Unit 2 refueling outage ending on May 22, 1981. The last operability test of 2CV-2083 was conducted on May 13, 1981, with satisfactory results. If containment isolation was initiated while 2CV-2083 was inoperable, isolation could be provided via accessible manual valves downstream of 2CV-2083. At no time was the public safety endangered.

The nameplate data for 2CV-2083 is as follows:

Manufacturer:	Copes Vulcan
Body Size:	3/4"
Pressure Rating:	600 psig
Type:	D-100-60