

LICENSEE EVENT REPORT

CONTROL BLOCK:

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(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1	G	A	E	I	H	2	2	0	0	-	0	0	0	0	-	0	0	3	4	1	1	1	1	4			5			
7	8	9	LICENSEE CODE						14	15	LICENSE NUMBER										25	26	LICENSE TYPE					30	57	CAT 58	

CONT

REPORT SOURCE L 6 0 5 0 0 0 3 6 6 7 0 5 2 0 8 1 8 0 6 0 9 8 1 9

60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | While the plant was in steady state operation at 2424 MWt, 2T47-R627, Dry-
0 3 | well and Torus Temperature Recorder, was found to be inoperative. Tech
0 4 | Specs Section 3.3.6.4.a requires both channels to be operable. Redundant
0 5 | recorder 2T47-R626 was operable. Plant operation was placed in a 30 day
0 6 | LCO as a result of this event. The health and safety of the public was
0 7 | not affected as a result of this event. This is a repetitive event as last
0 8 | reported on Reportable Occurrence Report No. 50-366/1981-063.

09		SYSTEM CODE S B		11	CAUSE CODE E		12	CAUSE SUBCODE E		13	COMPONENT CODE I N S T R U				14	COMP. SUBCODE R		15	VALVE SUBCODE Z		16					
7	8	9	10		11	12	13	14	15	16	17	18	19	20												
17 LER/RO REPORT NUMBER		EVENT YEAR 8 1		21	22	SEQUENTIAL REPORT NO. 0 4 7		24	25	26	OCCURRENCE CODE 0 3		28	29	REPORT TYPE L		30	REVISION NO. 0		32						
ACTION TAKEN L		18	FUTURE ACTION Z		19	EFFECT ON PLANT Z		20	SHUTDOWN METHOD Z		21	HOURS 0 0 0 0		22	ATTACHMENT SUBMITTED Y		23	NPRD-4 FORM SUB. N		24	PRIME COMP. SUPPLIER A		25	COMPONENT MANUFACTURER L 1 3 0		26
33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 The cause of this event has been attributed to a dirty slidewire on the
1 1 recorder. The failure was due to dust buildup on the slidewire. The
1 2 recorder slidewire was cleaned and the recorder was then returned to
1 3 service.
1 4

8 9
FACILITY STATUS % POWER OTHER STATUS (30) METHOD OF DISCOVERY DISCOVERY DESCRIPTION (32)

1 5 E (28) 0 9 9 (29) NA A (31) Operator Observation

3 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60

ACTIVITY CONTENT
RELEASED OF RELEASE

1 6 2 8 9

Z 33

Z 34

10 11

AMOUNT OF ACTIVITY (35)

NA

44

LOCATION OF RELEASE (36)

NA

45 80

PERSONNEL EXPOSURES

NUMBER			TYPE	DESCRIPTION
1	7	0	Z	NA

PERSONNEL INJURIES		NUMBER		DESCRIPTION	
1	2	3	4	5	6
		0	0	0	NA

7		8		9		10		11		12	
				LOSS OF OR DAMAGE TO FACILITY							
				TYPE		DESCRIPTION					
1	9	7	47	NA							

2 3 4 5 6 7 8 9 10

PUBLICITY

ISSUED DESCRIPTION (45)

2 3 4 5 6 7 8 9 10

NA

68 69 70

NRC USE ONLY

NAME OF PREPARER. R. L. Nix, Supt. of Maint.

PHONE: 912-367-7781

01 06 180 513

LER No.: 50-366/1981-047
Licensee: Georgia Power Company
Facility: Edwin I. Hatch
Docket No.: 50-366/1981-047.

Narrative Report
for LER 50-366/1981-047.

On May 20, 1981, while the plant was in steady state operation at 2424 MWt, Drywell and Torus Temperature Recorder was found to be inoperative. Tech Specs Section 3.3.6.4.a. requires both channels to be operable. Redundant Drywell and Torus Temperature Recorder was operable. Plant operation was placed in a 30 day LCO as a result of this event. The health and safety of the public was not affected as a result of this event. This is a repetitive event as last reported on Reportable Occurrence 50-366/1980-063.

The cause of this event has been attributed to a dirty slidewire on the recorder thus causing the recorder to stamp in the same position on all recorder points being monitored. The recorder slidewire was cleaned with electrical contact lubricant cleaner, then exercised and checked for correct operation and returned to service.

These type recorders are generic to Unit I and Unit II and an investigation reveals that this is the first incident of a dirty slidewire and no inherent problems exist.