

UPDATE REPORT DATE - PREVIOUS REPORT DATE 5/19/81 NUCLEAR REGULATORY COMMISSION
LICENSEE EVENT REPORT

CONTROL BLOCK: (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

LICENSEE CODE: A L B R F 1 2 0 0 - 0 0 0 0 0 - 0 0 3 4 1 1 1 1 4 5
LICENSE NUMBER: 25 26 LICENSE TYPE: J0 57 CAT 58

REPORT SOURCE: L 6 0 5 0 0 0 2 5 9 7 0 4 2 3 8 1 8 0 6 0 8 8 1 9
DOCKET NUMBER: 60 61 EVENT DATE: 69 74 REPORT DATE: 75 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 When cooling tower switchgear "D" was transferred to normal feed breaker 1928.
0 3 Athens 161 KV line tripped and cooling tower transformer 1 deenergized by "B" phase
0 4 differential relay (BDD 187 CT) operation. (See T.S. 3.9.B.1.) There was no danger
0 5 to the health or safety of the public. Diesel generators 3A, 3B, 3C, and 3D were
0 6 operable. Previous similar event: BFRO-50-259/ 80059.
0 7
0 8

SYSTEM CODE: E 10 CAUSE CODE: A 11 CAUSE SUBCODE: C 12 COMPONENT CODE: Z Z Z Z Z Z Z 14
COMP SUBCODE: Z 15 VALVE SUBCODE: Z 16
EVENT YEAR: 8 1 23 SEQUENTIAL REPORT NO.: 0 1 2 27 OCCURRENCE CODE: 0 3 28 REPORT TYPE: L 30
LER NO. REPORT NUMBER: 17 ACTION TAKEN: B 18 FUTURE ACTION: Z 19 EFFECT ON PLANT: Z 20 SHUTDOWN METHOD: Z 21
HOURS: 0 0 0 0 22 ATTACHMENT SUBMITTED: Y 23 NPD-4 FORM SUB.: N 24 PRIME COMP. SUPPLIER: Z 25
REVISION NO.: 1 32 COMPONENT MANUFACTURER: Z 9 9 9 47

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 Cause description and corrective actions were performed in accordance with LER
1 1 BFRO-50-259/81013.
1 2
1 3
1 4

FACILITY STATUS: H 28 % POWER: 0 0 0 29 OTHER STATUS: NA 30 METHOD OF DISC.: 31 DISCOVERY DESCRIPTION: Operator observed 32
ACTIVITY TAKEN: Z 33 CONTENT: Z 34 AMOUNT OF ACTIVITY: NA 35 LOCATION OF RELEASE: NA 36
PERSONNEL EXPOSURES: 0 0 0 37 TYPE: Z 38 DESCRIPTION: NA 39
PERSONNEL INJURIES: 0 0 0 40 DESCRIPTION: NA 41
LOSS OF OR DAMAGE TO FACILITY: Z 42 TYPE: NA 43
PUBLICATION: N 44 DESCRIPTION: NA 45
ISSUED: N 44

POOR ORIGINAL

NAME OF PREPARER

PHONE

8106160 424

LER SUPPLEMENTAL INFORMATION

BFRO-50- 259 / 81012 R1 Technical Specification Involved 3.9.B.1

Reported Under Technical Specification 6.7.2.b.(2)

Date of Occurrence 4/23/81 Time of Occurrence 0337 Unit 0

Identification and Description of Occurrence:

Loss of CT transformer 1 (diff relay) while switching CT switchgear to normal feed.

Conditions Prior to Occurrence:

Unit 1 refueling outage.

Unit 2 at 100%

Unit 3 at 100%

Action specified in the Technical Specification Surveillance Requirements met due to inoperable equipment. Describe.

SI's performed to prove unit 3 diesel generator operable. Unit 1 and 2 diesel generator SI's were not performed. (Reference BFRO-259/81017)

Apparent Cause of Occurrence:

Cause was in accordance with LER BFRO-50-259/81013.

Analysis of Occurrence:

There was no danger to the health or safety of the public, no release of activity, no damage to the plant or equipment, and no resulting significant chain of events.

Corrective Action:

Corrective action in accordance with LER 50-259/81013.

Failure Data:

BFRO-50-259/

*Retention: Period - Lifetime; Responsibility - Document Control Supervisor

*Revision: 4/24

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