

LICENSEE EVENT REPORT

CONTROL BLOCK: 1

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

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CONT

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L605000247
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EVENT DESCRIPTION AND PROBABLE CONSEQUENCES 10

02 | During testing of the two motor driven auxiliary boiler feed pumps at
03 | hot shutdown, flow from the pumps was less than required flow. There
04 | were no adverse consequences of the failure of the pumps to reach
05 | required flows.
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CAUSE DESCRIPTION AND CORRECTIVE ACTIONS 27

10 | New trim in the level control valves installed in feedwater supply lines
11 | to the four steam generators restricted auxiliary feedwater flow. A
12 | plant cooldown was initiated. The trim of the four (4) valves was
13 | modified and the pumps retested satisfactorily.
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Periodic Surveillance Test

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NAME OF PREPARED: Donald Rosh

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8106160186

Attachment 1

Docket No. 05000247
LER 81-013/01T-0

Consolidated Edison of N.Y., Inc.
Indian Point Unit No. 2

During testing of the motor driven auxiliary boiler feed pumps, flow from the pumps was less than required flow. The plant was at hot shutdown conditions. There were no adverse consequences caused by the pump not producing the required flow.

New feedwater regulating valve trim in four (4) lines leading to the steam generators, was installed during the Cycle 4/5 refueling and maintenance outage and was determined to be the cause of the restricted feedwater flow. A plant cooldown was initiated. The valve trim in each valve was modified to correct the condition. The test was re-run with each motor driven auxiliary boiler feed pump, and the data indicated that each pump met flow requirements.