

U.S. NUCLEAR REGULATORY COMMISSION

LICENSEE EVENT REPORT

CONTROL BLOCK / / / / / / (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

/0/1/ /V/A/N/A/S/1/ (2) /0/0/-/0/0/0/0/0/-/0/0/ (3) /4/1/1/1/1 (4) / / / (5)

LICENSEE CODE LICENSE NUMBER LICENSE TYPE CAT

/0/1/ REPORT /L/ (6) /0/5/0/0/0/3/3/8/ (7) /0/5/1/1/8/1/ (8) /0/6/0/8/8/1/ (9)

SOURCE DOCKET NUMBER EVENT DATE REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

/0/2/ / On May 11, 1981, with Unit I at 100% power and Unit II in Cold Shutdown, a com- /

/0/3/ / ponent cooling pipe support and snubber was removed as per design change 80-S46 /

/0/4/ / (ARS (Amplified Response Spectrum) Review). However, at the time of removal, the /

/0/5/ / snubber (a Unit II component) was also listed in Unit I Technical Specifications. /

/0/6/ / Since the snubber was not installed on a Unit I system, and the ARS review had /

/0/7/ / determined the snubber was not required, the public health and safety were not /

/0/8/ / affected. /

SYSTEM	CAUSE	CAUSE		COMP.	VALVE
CODE	CODE	SUBCODE	COMPONENT CODE	SUBCODE	SUBCODE

/0/9/ /W/B/ (11) /A/ (12) /X/ (13) /S/U/P/O/R/T/ (14) /Z/ (15) /Z/ (16)

LER/RO EVENT YEAR SEQUENTIAL OCCURRENCE REPORT REVISION

(17) REPORT NO. NO.

NUMBER /8/1/ /-/ /0/2/8/ / \ / /0/3/ /L/ /-/ /0/

ACTION FUTURE EFFECT SHUTDOWN ATTACHMENT NPRD-4 PRIME COMP. COMPONENT

TAKEN ACTION ON PLANT METHOD HOURS SUBMITTED FORM SUB. SUPPLIER MANUFACTURER

/H/ (18) /X/ (19) /Z/ (20) /Z/ (21) /0/0/0/0/ (22) /Y/ (23) /N/ (24) /A/ (25) /Z/9/9/9/ (26)

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

/1/0/ / The Field Change to remove the snubber was approved for Unit II while Unit II was /

/1/1/ / in Mode 5 thereby complying with Technical Specifications. However the personnel /

/1/2/ / involved were not aware that the snubber was also in Unit I Technical Specifica- /

/1/3/ / tions. The snubber was subsequently deleted from both Unit's Technical Specifi- /

/1/4/ / cations. /

FACILITY		METHOD OF	
STATUS	%POWER	DISCOVERY	DISCOVERY DESCRIPTION (32)

/1/5/ /E/ (28) /1/0/0/ (29) / NA / (30) /A/ (31) / Engineer Observation /

ACTIVITY	CONTENT	
RELEASED	OF RELEASE	AMOUNT OF ACTIVITY (35)

/1/6/ /Z/ (33) /Z/ (34) / NA / / NA /

PERSONNEL EXPOSURES	
NUMBER	TYPE

/1/7/ /0/0/0/ (37) /Z/ (38) / NA /

PERSONNEL INJURIES	
NUMBER	DESCRIPTION (41)

/1/8/ /0/0/0/ (40) / NA /

LOSS OF OR DAMAGE TO FACILITY (43)	
TYPE	DESCRIPTION

/1/9/ /Z/ (42) / NA /

PUBLICITY	
ISSUED	DESCRIPTION (45)

/2/0/ /N/ (44) / NA /

NRC USE ONLY

/ / / / / / / / / / / / / / / /

NAME OF PREPARER W. R. CARTWRIGHT PHONE (703) 894-5151

8106150180

Virginia Electric and Power Company  
North Anna Power Station, Unit 1  
Docket No. 50-336  
Report No. LER 81-028/03L-0

Attachment: Page 1 of 1

#### Description of Event

On May 11, 1981 with Unit I at 100% power and Unit II in Mode 5 (cold shutdown) a component cooling system pipe support was removed as per design change 80-S46 (ARS Review). At the time of removal, the snubber (a Unit II snubber on a Unit II system) was listed in both Unit's Technical Specifications. For Unit II in Mode 5 the removal of this snubber was permitted but its removal was not permitted by its inclusion in Unit I technical specifications. This is reportable pursuant to T.S. 6.9.1.9.b.

#### Probable Consequences of Occurrence

Since the snubber removed was installed on Unit II system piping, its inclusion in Unit I technical specifications was not warranted. Consequently, its removal while Unit II was in cold shutdown (Mode 5) where operability was not required was permitted. Therefore, the public health and safety were not affected.

#### Cause of Event

At the time of removal the snubber in question was listed in both Unit I and Unit II technical specifications although it was installed on Unit II piping of a common system. The personnel involved were not aware that this snubber was listed in both units technical specifications. The removal of the snubber while permitted for Unit II in Mode 5 (cold shutdown) where its operability was not required, was not permitted for Unit I which was in Mode 1 at 100% power.

#### Immediate Corrective Action

Written concurrence from the NRC was secured deleting the subject snubber from Technical Specifications of both unit's.

#### Scheduled Corrective Action

No scheduled corrective actions needed.

#### Actions Taken to Prevent Recurrence

This was an isolated incident. The administrative controls are adequate.

#### Generic Implications

There are no generic implications to this event.