CONTROL BLOCK: (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

LICENSEE CODE: Y I P S 2 (2) — LICENSE NUMBER: 0 0 0 - 0 0 0 (3) — LICENSE TYPE: 4 1 1 1 1 (4) — CAT: (5)

CON'T — REPORT SOURCE: L (6) — DOCKET NUMBER: 0 5 0 0 0 2 4 7 (7) — EVENT DATE: 0 5 1 1 8 1 (8) — REPORT DATE: 0 5 2 2 8 1 (9)

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

While conducting testing to assure operability of the LPI/RHR Check valves prior to plant restart, a3/4 inch "Swagelok" union in the remote reactor head vent line parted. At the time of this event, the reactor coolant system temperature and pressure were approximately 320 F and 1200 PSIG respectively.

SYSTEM CODE: C A (11) — CAUSE CODE: B (12) — CAUSE SUBCODE: C (13) — COMPONENT CODE: P I P E X X (14) — COMP. SUBCODE: A (15) — VALVE SUBCODE: Z (16)

(17) LER/RO REPORT NUMBER: EVENT YEAR 8 1 — SEQUENTIAL REPORT NO. 0 1 2 — OCCURRENCE CODE 0 1 — REPORT TYPE T — REVISION NO. 0

ACTION TAKEN: F (18) — FUTURE ACTION: F (19) — EFFECT ON PLANT: Z (20) — SHUTDOWN METHOD: Z (21) — HOURS (22): 0 0 0 0 — ATTACHMENT SUBMITTED: Y (23) — NPRD-4 FORM SUB.: N (24) — PRIME COMP. SUPPLIER: L (25) — COMPONENT MANUFACTURER: X 9 9 9 (26)

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

Since the "Swagelok" fittings in the remote reactor vent line were rated at 3000 psi it is assumed that improper installation caused the "Swagelok" union to pull apart. An operator promptly closed the isolation valve. A "Swagelok" plug was installed immediately downstream of the isolation valve.

FACILITY STATUS: D (28) — % POWER: 0 0 0 (29) — OTHER STATUS (30): N/A — METHOD OF DISCOVERY: B (31) — DISCOVERY DESCRIPTION (32): Operator Observation During Test

ACTIVITY RELEASED: Z (33) — CONTENT OF RELEASE: Z (34) — AMOUNT OF ACTIVITY (35): N/A — LOCATION OF RELEASE (36): N/A

PERSONNEL EXPOSURES — NUMBER (37) — TYPE (38) — DESCRIPTION (39)

PERSONNEL INJURIES — NUMBER (40) — DESCRIPTION (41)

LOSS OF OR DAMAGE TO FACILITY (43) — TYPE: Z (42) — DESCRIPTION: N/A

PUBLICITY — ISSUED: Z (44) — DESCRIPTION (45): N/A

NRC USE ONLY

NAME OF PREPARER _____ PHONE: _____

GPO 917-926

8106110316

ATTACHMENT 1

Docket No. 05000247

LER 81-012/036-0

Consolidated Edison Company
of New York, Inc.

Indian Point Unit No. 2

While conducting a test to assure operability of the LPI/RHR, check valves prior to plant restart, a 3/4 inch "Swagelok" union in the remote reactor head vent line parted. At the time of this event, the reactor coolant system temperature and pressure were approximately 320°F and 1200 psig respectively.

Since "Swagelok" fittings in the remote reactor vent line were rated for at least 3000 psi, it is assumed that faulty installation caused the union to fail. An operator who was in containment at the time promptly closed the isolation valve. A "Swagelok" plug was installed downstream of the head vent line isolation valve. Until the remote vent system is connected permanently to the reactor head vent line, the isolation valve will be kept closed to maintain a double barrier.