

LA SALLE COUNTY NUCLEAR STATION - UNIT 1&2  
COMMONWEALTH EDISON COMPANY

IMPEDANCE TEST REPORT  
SAFETY-RELATED EQUIPMENT QUALIFICATION  
POST NRC AUDIT DOCUMENTATION - VOL. 7

BY

ENGINEERING MECHANICS DIVISION  
SARGENT & LUNDY ENGINEERS

6-1-81

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SUMMARY

This summary report contains comparison between results of final qualification reports (either analysis or test) and in-plant mechanical impedance measurements on seventeen representative LaSalle County-1 Nuclear Power Plant equipment. The objectives of this evaluation are:

To assess the similarity and differences between the impedance test results and the existing qualification reports; and

To re-assess the adequacy of the equipment for the additional hydrodynamic loadings, particularly in regard to the high frequency resonances reported as a result of impedance testing.

Based on the findings, as detailed in sections 1 thru 17 of this report, it can be concluded that, in general, a good agreement exists between the existing qualification reports and the results of the in-plant impedance tests. Moreover, there is adequate margin of safety to account for higher frequency resonances found in the impedance test measurements.

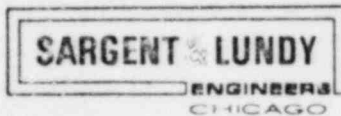


# LASALLE COUNTY NUCLEAR STATION UNIT - 1 & 2

## IMPEDANCE TEST REPORT

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Calcs. For LPCS Pump - Comparison of	
Impedance Test and Analytical Results	
X	Safety-Related
	Non-Safety-Related

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Client	Commonwealth Edison Company
Project	LaSalle County, Units I & II
Proj. No.4266/4267/6093-00	Equip. No. E21-C001

Prepared by	Ismail Kisisel	Date
Reviewed by		Date
Approved by		Date

## I. OBJECTIVE

The objectives of this study can be summarized as follows:

- a) To assess the comparison between the impedance test results and the existing qualification report,
- b) To re-assess the adequacy of the equipment for the additional hydrodynamic loadings, particularly in regard to the high frequency resonances reported as a result of impedance tests conducted in-situ.

## II. SUMMARY OF PERTINENT RESULTS FROM QUALIFICATION REPORT

Qualification report presented the results of analytical assessment and design qualification for this LPCS pump. (Ref. 1)

In order to assure the functional reliability and operability as well as the structural integrity, the following analytical efforts and considerations were undertaken:

- a) A detailed dynamic/static analysis was performed on a three dimensional finite element model, which represented the mass, stiffness and boundary conditions of the pump-motor assembly.
- b) The seismic and hydrodynamic load combinations (T-Quencher) as stipulated in the design environment were met.
- c) Compliance was assured with the design requirements of the ASME B&PV., Section III Code (NB-3200) per service levels B & C and with other conservative methods of mechanics and stress analysis.



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d) Operability was verified by checking relative displacements at critical locations.

Based on the results of analysis as presented in Ref. 1, this LPCS Pump was qualified as a reliable and functional pump for the RHR system in the ECCS.

The schematic representation of the finite element model is given in Figure 1. Essentially, the model is a three dimensional lumped mass beam element model, capable of accepting loads from the vertical and two horizontal directions simultaneously. Model has a total number of 105 nodes, 97 beam elements and 16 boundary elements. S&L SAPIV computer program was used for both dynamic and static analysis of the model.

A modal analysis was performed using the subspace iteration technique and all eigenvectors were saved on a permanent file for subsequent analysis with various dynamic loading conditions. Twenty-five modes were considered in the analysis, with the highest frequency of 140.5 cps. This frequency is high enough to cover the ZPA of all applicable response spectra. Table 1 on page gives the frequencies of the structure. As can be seen from this table, the fundamental frequency of the equipment is 7.82 cps.

### III. SUMMARY OF PERTINENT RESULTS FROM IMPEDANCE TEST REPORT

SQRT in-plant impedance testing on the LPCS pump was done on July 24, 1980. At that time, all hydraulic and electrical connections to the

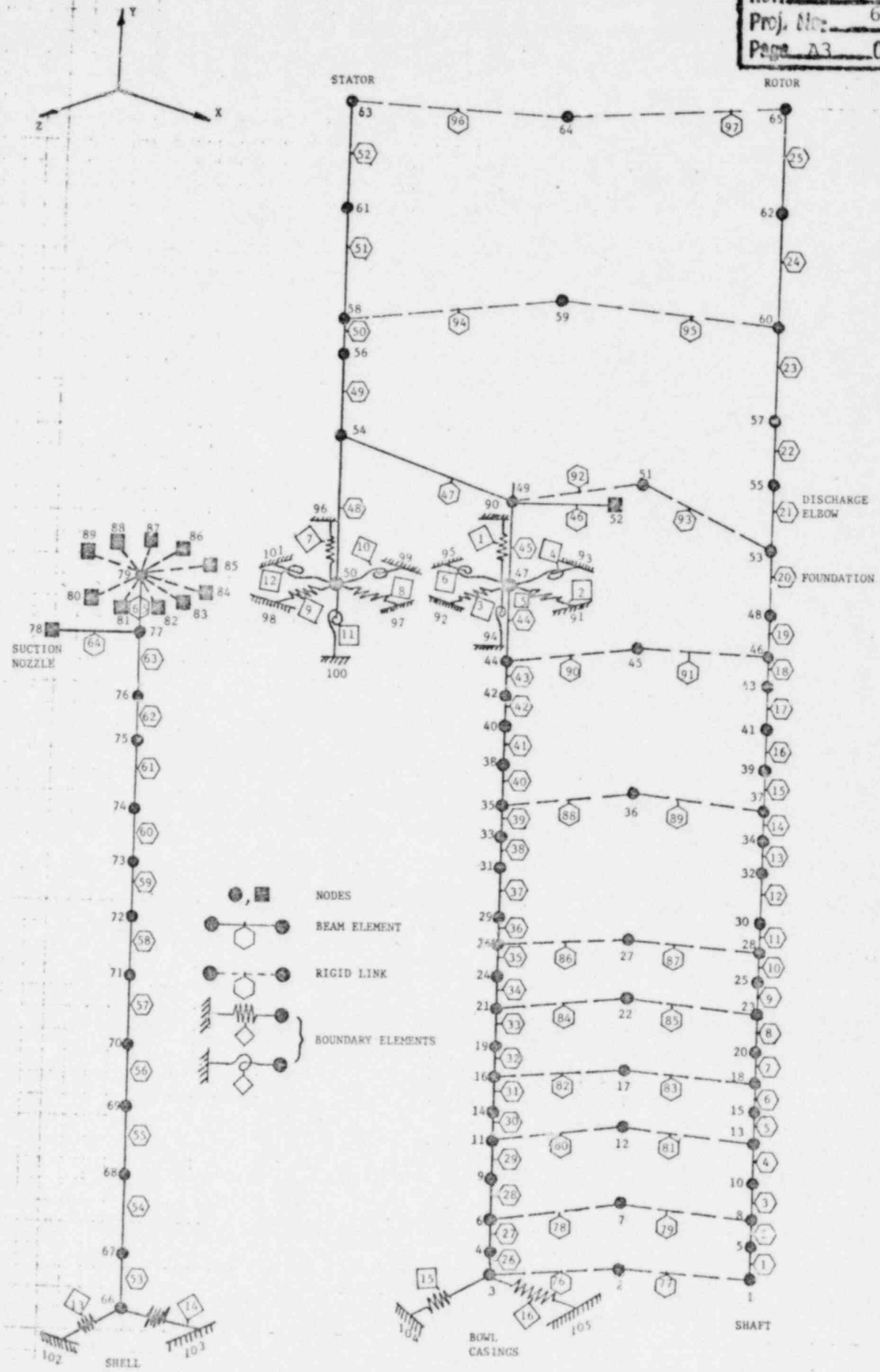


FIGURE 1. FINITE ELEMENT MODEL

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TABLE 1 - EIGENFREQUENCIES

PRINT OF FREQUENCIES

MODE NUMBER	CIRCULAR FREQUENCY (RAD/SEC)	FREQUENCY (CYCLES/SEC)	PERIOD (SEC)	TOLERANCE
1	.4912+02	.7818+01	.1279+00	.6705-08
2	.5352+02	.8518+01	.1174+00	.2559-08
3	.7308+02	.1163+02	.8598-01	.3421-07
4	.7606+02	.1211+02	.8260-01	.2253-07
5	.2167+03	.3450-02	.2899-01	.1594-07
6	.2173+03	.3458+02	.2892-01	.1240-07
7	.2335+03	.3717+02	.2691-01	.1848-07
8	.2590+03	.4122+02	.2426-01	.2935-07
9	.3729+03	.5935+02	.1685-01	.4124-07
10	.4034+03	.6421+02	.1558-01	.8730-08
11	.4605+03	.7330+02	.1364-01	.8963-08
12	.4825+03	.7679+02	.1302-01	.2232-07
13	.4923+03	.7835+02	.1276-01	.1750-07
14	.5284+03	.8409+02	.1189-01	.1954-07
15	.5818+03	.9259+02	.1080-01	.3988-07
16	.5910+03	.9406+02	.1063-01	.3304-07
17	.5957+03	.9481+02	.1055-01	.1984-08
18	.5962+03	.9489+02	.1054-01	.2878-07
19	.6201+03	.9869+02	.1013-01	.1167-08
20	.6219+03	.9898+02	.1010-01	.3537-08
21	.6266+03	.9973+02	.1003-01	.2506-07
22	.6269+03	.9978+02	.1002-01	.1471-07
23	.6430+03	.1023+03	.9772-02	.3082-07
24	.6845+03	.1089+03	.9179-02	.4870-05
25	.8828+03	.1405+03	.7117-02	.1305-07



Calcs. For

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pump and motor were completed. The wire frame model of the test A5 geometry is shown in Figure 2.

The TRANSITEK hydraulic shaker with the small weight (122 lb. mass) was attached to the top of the motor in the horizontal directions at points 27 and 31. The acceleration amplitudes at that point were limited to the range of 0.1 to 0.3g at the request of the contractor responsible for the pump installation. Further details pertaining geometry, method of testing and evaluation are given in References 2 and 3.

The modal parameters as identified by the tester (Ref. 2, Table 4.2.1) are given in Table 2, page A7.

#### IV. COMPARISON OF RESULTS

An inspection of the wire frame model of the impedance test geometry as given in Figure 2 indicates that the measurements were essentially conducted on the portion of the pump/motor assembly that is visible above the foundation plate; namely the motor stand, outside elements of the motor and the discharge elbow. Therefore, before attempting any comparison of the results, the frequencies that are pertinent to these parts are to be identified from the analysis results. This task is carried on, and by careful inspection of the node displacements and rotations at the nodes of finite element model, describing the above mentioned portions of the equipment assembly, the important frequencies are identified and tabulated in Table 3, page A8.

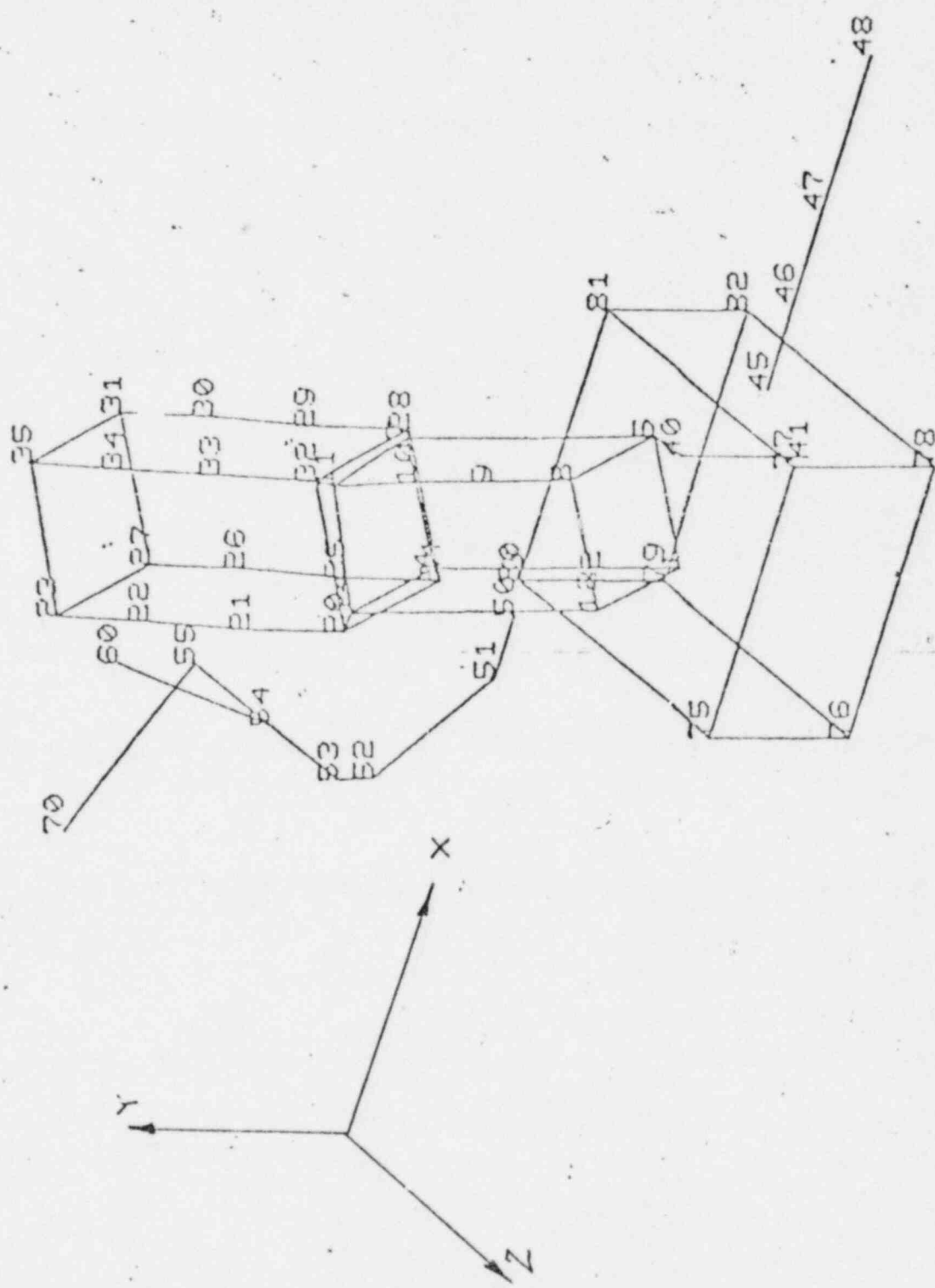


Figure 2  
Revised Drawing  
of the LPCS Pump



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TABLE 2

MODAL PARAMETERS OF THE LPCS PUMP  
(IMPEDANCE TEST)

Mode	Frequency	Damping	Ref.	Res.
1	11.722	0.047359	27Z+	27Z+
2	53.341	0.041495	27Z+	27Z+
3	63.485	0.041254	27Z+	27Z+
4	10.355	0.012157	31X+	31X+
5	83.151	0.043828	31X+	31X+
6	12.150	0.016476	31X+	31X+

The Z-direction input force spectrum and four representative transfer functions in various directions are presented on pages A10 - A14.





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TABLE 3

ANALYTICAL FREQUENCIES FOR THE PORTIONS OF THE  
EQUIPMENT CORRESPONDING TO THE TESTED REGION

<u>MODE</u>	<u>FREQUENCY</u>
1	7.82
2	8.52
3	11.63
4	12.11
9	59.35
10	64.21
11	73.30
12	76.79
13	78.35
14	84.09
15	92.59



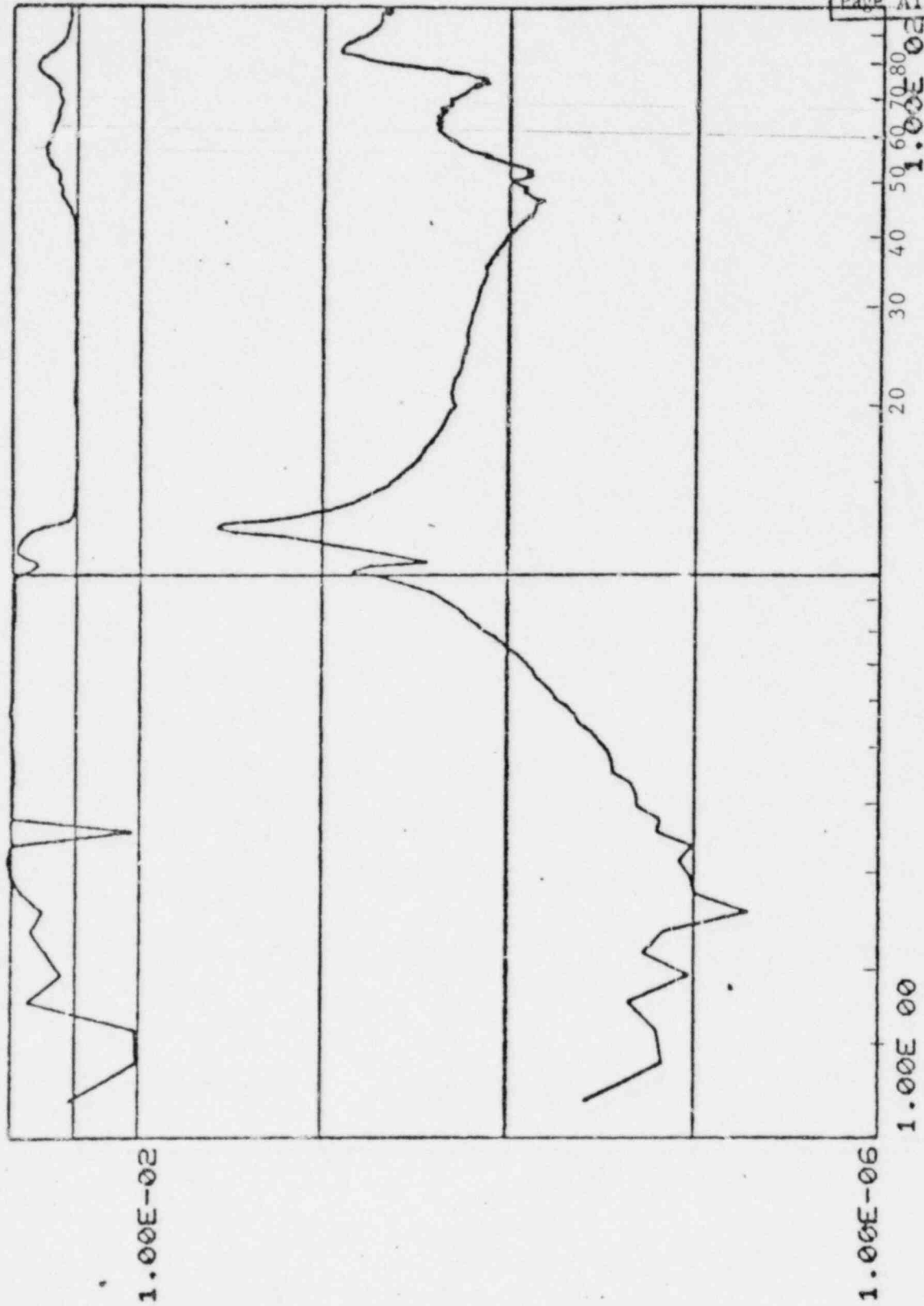
Calcs. For		Calc. No. <i>FMD-030469</i>	
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By comparing Tables 2 and 3 following can be said:

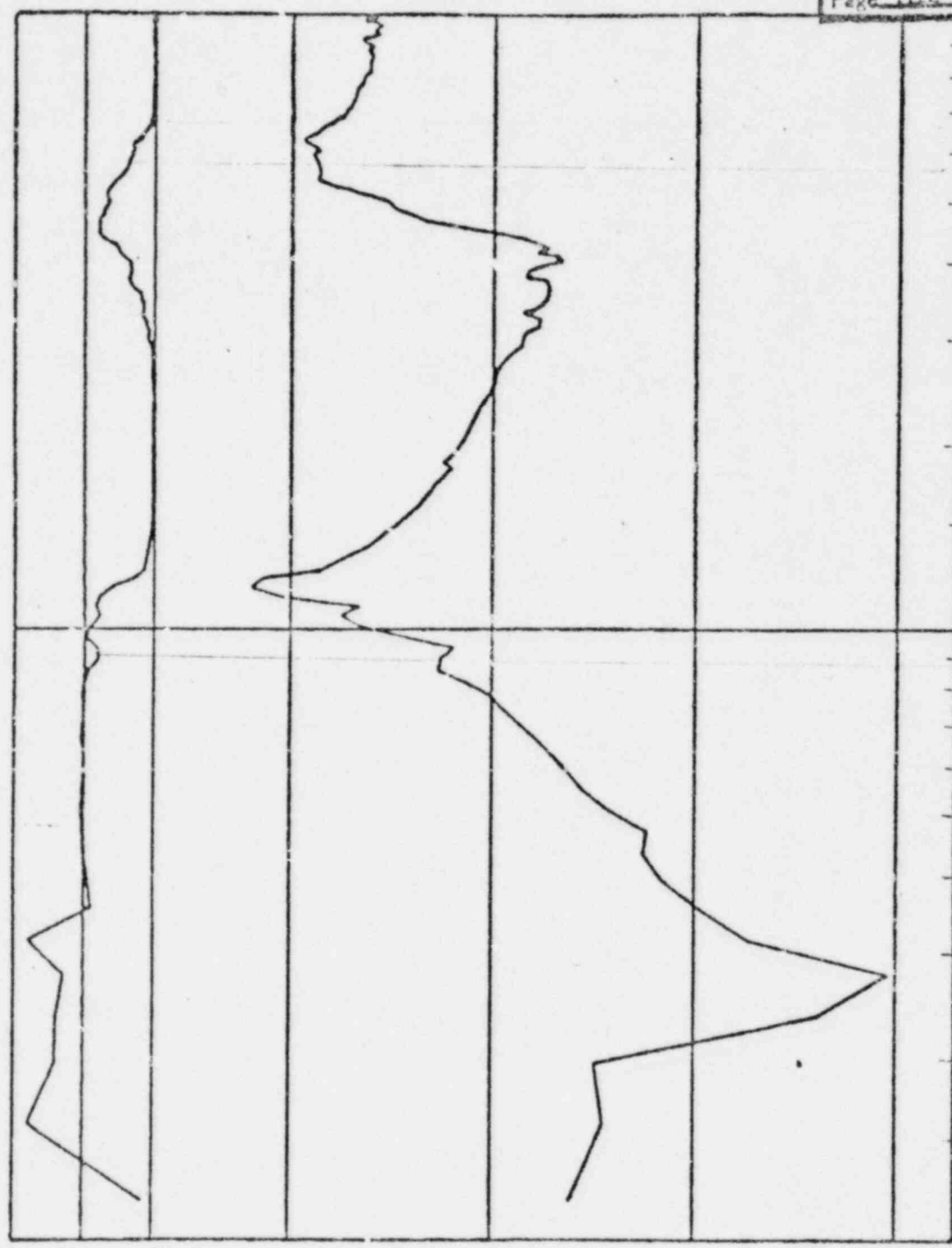
- a) frequency range covered by analysis is inclusive of the frequency range presented as test results.
- b) and of six experimental frequencies presented, four resonant frequencies can be matched very closely with frequencies given in Table 3, namely, 11.722 and 11.63, 12.150 and 12.11, 63.485 and 64.21, 83.151 and 84.09.
- c) by investigating transfer functions given in pages A11 - A14, it can be concluded that there are a number of resonant frequencies between 53. and 65. cps., which is an inclusive range for modes 9 and 10 reported in Table 3,
- d) by investigating the input force spectrum given on page A10, it is concluded that frequencies below 10 cps. were not adequately excited during the experiments, resulting a difficulty in positive identification of resonant frequencies below 10 cps. Yet, investigation of transfer functions in Z direction that are presented on pages A12 and A13 indicate that there is an identifiable frequency in the vicinity of 8.5 cps, however, not well defined due to insufficient excitation.
- e) In general there is good agreement between analytical and test results. Small differences may be attributed to the conservative approach that is followed in the finite element modelling.





A1:LO PR CORE SPRA PUMPS

072480-0000000  
 020981-0000000  
 FREQRESP-BODE  
 31X+ 31X+ 30:



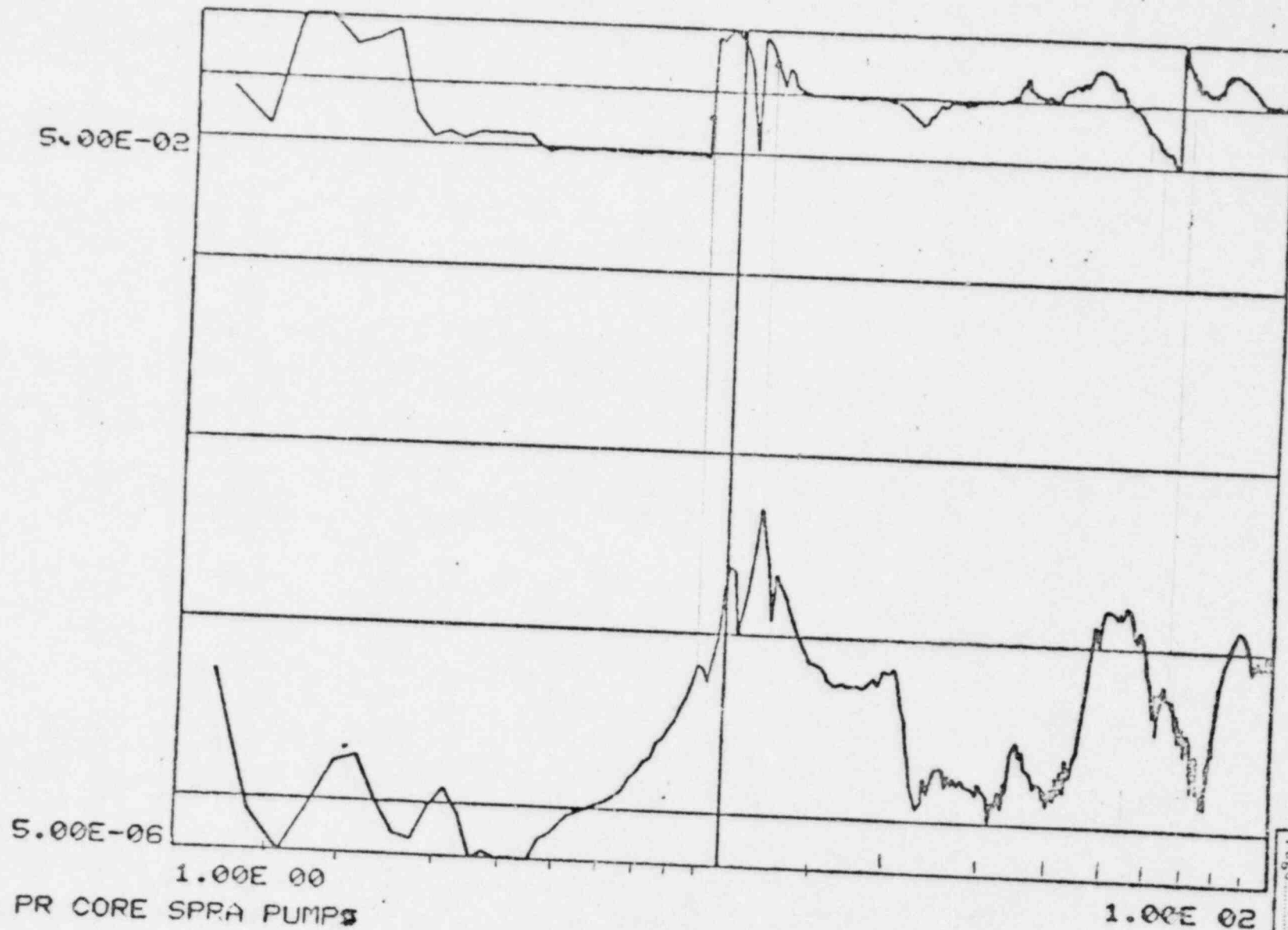
5.00E-03

5.00E-07

1.00E 00  
A1:LO PR CORE SPRA PUMPS

1.00E 02

072480-0000000  
020981-0000000  
FREQRESP-BODE  
272+ 35Z- 00:

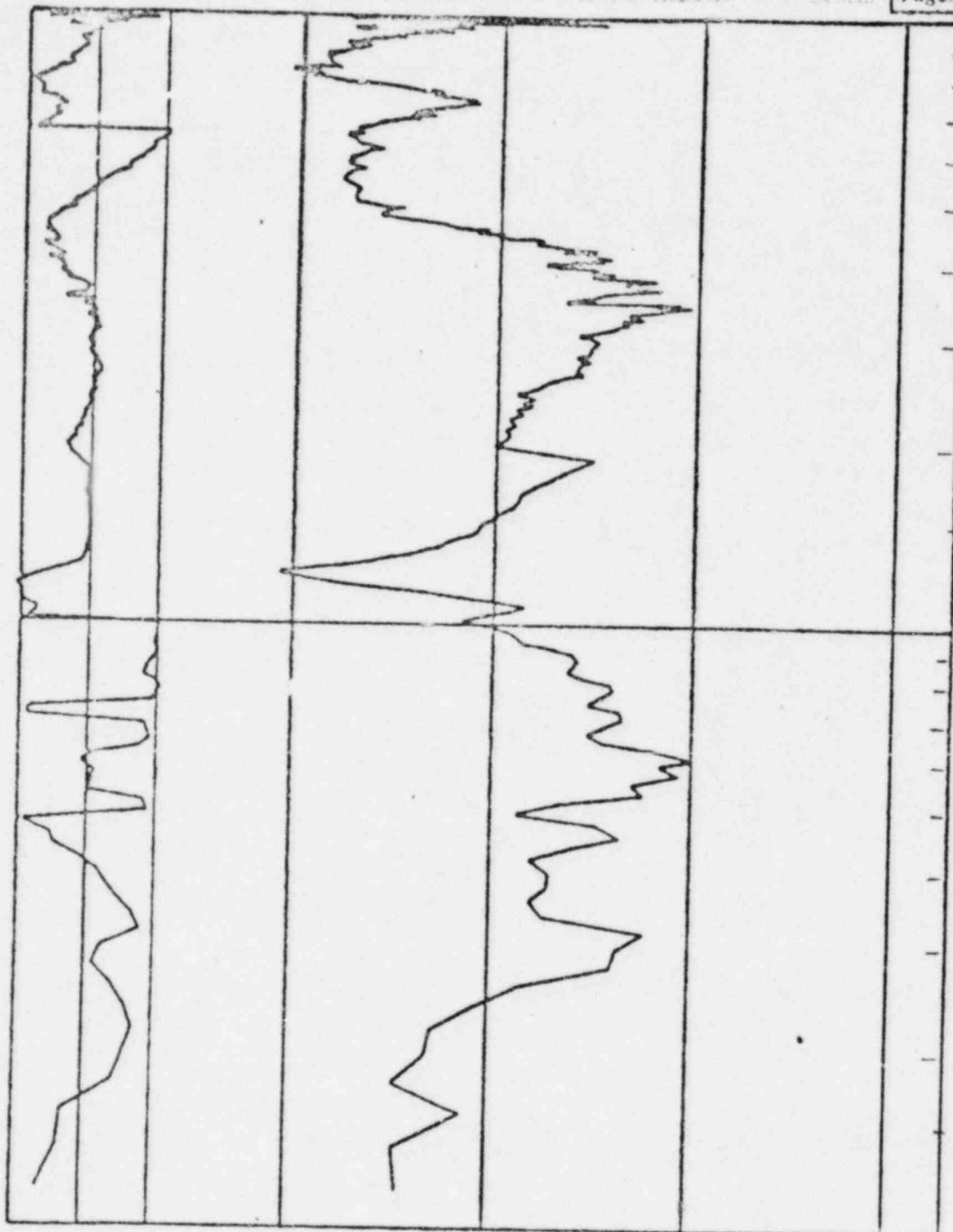


A1:LO PR CORE SPRA PUMPS

072480-000000  
020981-000000

FREQRESP-BODE  
31X+ 27Z+ 301

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5.00E-04

5.00E-08

1.00E 00  
 A1:LO PR CORE SFRA PUMPS

1.00E 02

072480-000000  
 020981-000000  
 FREQRESP-BODE  
 31X+ 35Y+ 30:





Calcs. For

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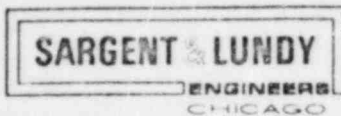
#### V. CONSIDERATION OF HIGH FREQUENCY RESONANCES

In the case of this equipment, there is no special evaluation required for the high frequency resonances at this stage, simply because the analysis considered both the seismic and hydrodynamic (T-quencher) response spectra load combinations, and the frequency range was wide enough (7.82 - 140.5 cps), and equipment was qualified for this frequency range.

#### VI. CONCLUSION

Comparison and discussion of results indicate that the frequencies identified by analysis and by impedance testing are practically the same, confirming that the method of analysis, and the modelling technique using finite element methodology was correct and adequate.



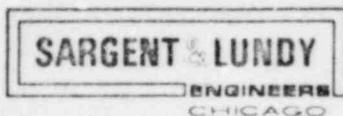


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VII. REFERENCES

1. "Equipment Qualification of Low Pressure Core Spray Pump - LaSalle County 1", Sargent & Lundy, EMD File No. 028197, Rev. 00, March 1981.
2. "Final Test Report - SQRT In-Plant Impedance Testing, LaSalle County 1", Transitek, Inc. Job No. 80042, EMD File No. 029601, Rev. 00, March 1981.
3. "Impedance Test Results for LPCS Pump"  
(Add. to Ref. 2 above).



Calcs. For 2" Motor-Operated Gate Valve		Calc. No. E440-030147	
		Rev. 00	Date 06/01/81
<input checked="" type="checkbox"/> Safety-Related	<input type="checkbox"/> Non-Safety-Related	Page B1 of B. 22	

Client Commonwealth Edison Company	Prepared by Nasir Munir	Date
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# I. OBJECTIVES

The objectives of this study are:

- (i) To compare and draw conclusions on equipment adequacy based on the impedance test result and the existing qualification report.
- (ii) To determine equipment adequacy for the additional hydrodynamic loads. This is of additional concern in view of the high frequency resonances reported in the impedance test.
- (iii) To assess the importance of pipe vibration on pipe mounted equipment particularly with regard to the transmissability of high frequency vibration through the piping system.

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### ANALYTICAL MODEL (3)

A conservative estimate of the minimum natural frequency has been obtained (3) by considering a single degree of freedom-limped mass cantilever model. By inspection it is clear that the yoke section is the weakest section in the valve assembly. Thus a consideration of this section would yield the lowest natural frequency for the system.

The single-degree of freedom model is

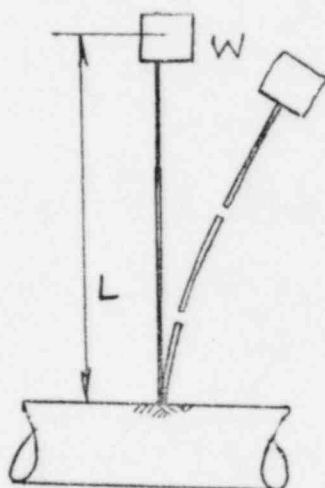


Figure 1

The natural frequency,  $f_n$  is completed using

$$f_n = \frac{1}{2\pi} \left\{ \frac{3EI}{(W/g)L^3} \right\}^{\frac{1}{2}} \text{ --- (i)}$$

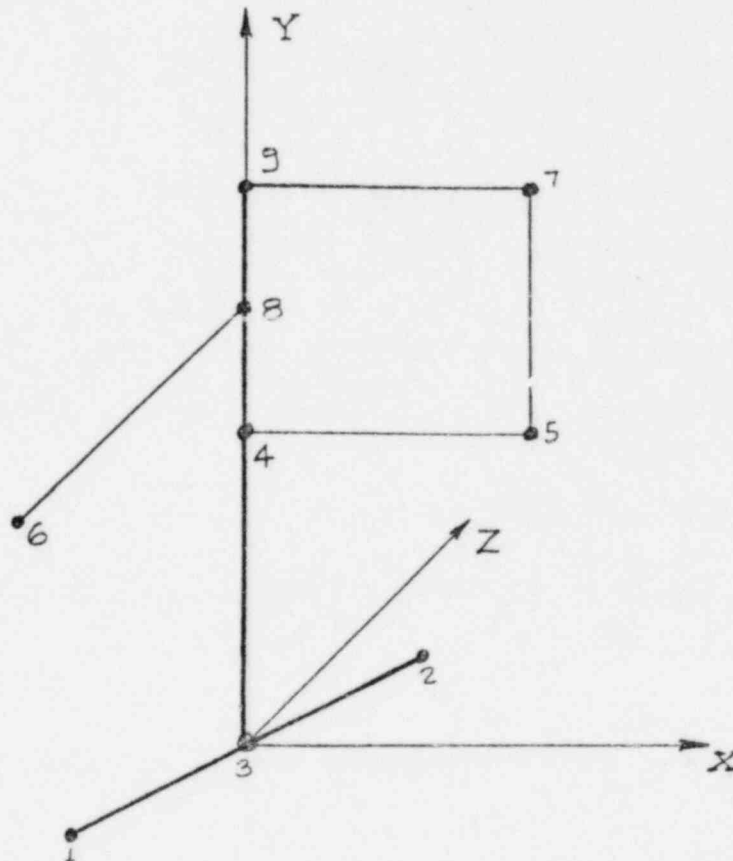
The computed frequency using (i) above is 62 Hz. (3)

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TEST MODEL

1. Geometry. (2)

The geometry of the 2" pipe mounted valve described by the location of the accelerometers is shown below.



*Nodes 1 thru 9 represent location of accelerometers.*

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### Discussion of Experimentally Obtained Frequencies & Mode Shapes

In the experimental analysis by Transitek (2) node 7 has been excited along the three coordinate exes. The following natural frequencies have been identified.

- (i) Seven frequencies based on excitation along the X axis at node 7.
- (ii) Nine frequencies based on excitation along the Y axis at Node 7.
- (iii) Five frequencies based on excitation along the Z axis at node 7.

Based on the above frequencies the structure-mode shapes have been plotted. Cross coupling coefficients have not been included due to the lack of a definite orthogonal structure frame of reference.

### Excitation Along X Axis

Seven equipment natural frequencies have been identified for structure excitation along the X axis at node 7. From the mode shapes it is seen that six of these modes are associated with pipe movement. Hence a realistic assessment of the actual equipment frequency can be made only if quantitative data of the transmitted vibration is studied. These modes correspond to shapes 1 thru 5 and 7 on pages 28 thru 32 and 33 respectively of the Transitek Report (2).



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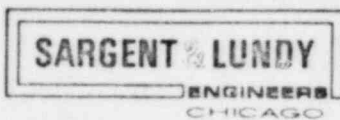
Shape 6 on page 33 of the Transitek Report corresponding to a frequency of 60.07 Hz deserves further investigation. Pipe motion at this frequency is minimal in contrast to the rest of the modes. Node seven, which is further away than node 5 from the point of support, displaces more than node 5. These observations suggest a cantilever type valve motion.

A 1 d-o-f vibration analysis of the gate-valve indicates a flexural frequency equal to 60.07 Hz. Thus showing close agreement between the experimental and the 1 d-o-f analytical model. Equipment shape corresponding to this frequency as represented by the wire model is shown on page B3 .

A typical system frequency corresponding to pipe motion is shown on page B11.

#### Excitation Along Y Axis

Equipment excitation at node 7 along the Y direction is characterized by movement of the pipe along the Y axis. Some local transmitted vibration is present, however the importance of this vibration can only be assessed by quantitative values for each of the nodes. Pipe vibration can be characterized by the following dominant pipe vibratory modes.



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(i) Rocking Mode

Typically shapes 1, 2 and 3 pages 36 thru 38 of (2). In this mode both the ends of the pipe diverge after a common meeting point.

(ii) Parallel Mode

Shape 4 page 39 of (2) corresponds closely to this mode. The pipe is seen to exhibit a nearly parallel up and down motion.

(iii) Convergent/Divergent Mode

In this mode the pipe vibratory motion is such that the pipe axis tends to either diverge or converge from some point either on or off the pipe. These modes are shown on p. 40 thru 44 of (2).

It is clear that none of the above modes constitute a global mode. Local modes associated with pipe transmitted frequencies may be present. The extent, and severity of these local modes can be gauged using quantitative nodal displacement data. An example of each of the modes (i) thru (iii) is shown on pages B11 thru B14.

Excitation Along Z Axis

Five mode shapes corresponding to five natural frequencies identified are shown on pages 46 thru 50 of (2). All of the modes shown correspond to pipe motion. A typical system frequency corresponding to pipe motion is shown on page B15. Pipe motion is clearly identifiable in this plot.





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Comparison of Experimental & Analytical Equipment Frequencies

Experimentally Obtained Valve Frequencies (2)

Equipment Frequency Hz	Axis	Remarks - (Based on Mode Shape)
11.45	X	Pipe motion observed - valve stem moves with pipe
13.66	X	" " " " " " " " "
18.82	X	" " " " " " " " "
21.30	X	" " " " " " " " "
31.89	X	" " " " " " " " "
60.07	X	Cantilever mode observed
69.57	X	Pipe motion observed - valve stem moves with pipe
7.339	Y	Pipe motion observed - valve stem moves with pipe
10.7	Y	" " " " " " " " "
13.16	Y	" " " " " " " " "
21.46	Y	" " " " " " " " "
37.67	Y	" " " " " " " " "
70.61	Y	" " " " " " " " "
73.02	Y	" " " " " " " " "
90.75	Y	" " " " " " " " "
94.12	Y	" " " " " " " " "
7.216	Z	Pipe motion observed - valve stem moves with pipe
6.691	Z	Pipe torsional frequency.
21.49	Z	Pipe motion observed - valve stem moves with pipe
31.32	Z	" " " " " " " " "
37.52	Z	" " " " " " " " "



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### Analytical Equipment Frequency

A cantilever frequency of 62 Hz is computed for the valve assembly. The valve is modeled as indicated in Figure 1 of page B2. The computed frequency compares well with the experimentally observed frequency of 60.07 Hz.

### Qualification For Hydrodynamic Loads

The valve is qualified for 6g (3). The response spectra shown on pages B16 thru B19 indicate that the acceleration obtained by summing the horizontal slab, vertical wall and slab acceleration values is 1.86g. This value is below the value for which the valve is qualified. Hence the valve is qualified.

### Brief Evaluation of Piping Vibration Tests (4)

The following three piping subsystems were tested:

2" line	RI-65C Subsystem
4" line	HP-06 Subsystem
14" line	HP-02 Subsystem



Calcs. For 2" Motor Operated Gate Valve

Calc. No. EMD 030469

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The original qualification analysis for the 4" & 14" pipe mounted equipment indicated that the valves were unacceptably flexible. The required design changes were then made and subsequently implemented in the field. \*

The impedance test was performed on the 4" & 14" lines before the required design changes were implemented in the field. Thus no basis for comparison exists between the final qualification report incorporating the required design changes and the Impedance Test performed prior to the incorporation of the necessary design changes.

For the case of the 2" pipe line the original qualification report was adequate and the equipment tested corresponded to the equipment qualified analytically. Hence an excellent basis of comparison between the pipe frequencies and the equipment frequencies exists.

The frequencies at the valve location given in (4) and reproduced on pages B11 & B12 are identical to the valve frequencies ( pages B7 & B8) given earlier. The average damping ratios expressed in terms of the % of critical damping are 2.48%, 3.2% and 2.7% along each of the three orthogonal axes X,Y & Z respectively. The tests (4) further indicate that the high frequency vibrations are attenuated no faster than the low frequency vibrations in the piping system.

\* The data on these design changes were transmitted to NRC thru our transmittal dated 3-10-81 ( EMD File # 028847 ).



Calcs. For 2" Motor Operated Gate Valve	
X	Safety-Related
	Non-Safety-Related

Calc. No. EMD 030469	
Rev. 00	Date 06/01/81
Page B10	of B 22

Client	Commonwealth Edison Company
Project	LaSalle County, Units I & II
Proj. No.	4266/4267/6093-00 Equip. No.

Prepared by	Nasir Munir	Date
Reviewed by		Date
Approved by		Date

#### Concluding Remarks

The 2" motor operated gate valve is qualified for the additional hydrodynamic loads. The response spectra indicate a maximum acceleration of 1.86g. The valve however can withstand an acceleration of 6 g. Good correlation exists between the analytically computed frequency ( 62 Hz) and the experimentally obtained frequency. ( 60.07 Hz).

#### References

1. Final Test Report - SQRT In Plant Impedance Testing  
LaSalle Co. 1, Transitek, Inc. EMD File No 029461. 3-17-81.
2. Impedance Test Results for 2" Motor Operated Gate Valve  
( Add. to Ref. 1 ) 3-17-81.
3. Equipment Qualification of 2" Motor Operated Gate Valve  
LaSalle Co. - 1, Sargent & Lundy EMD File No. 024218.
4. Final Test Report Phase I Piping Vibration Tests  
LaSalle Co. - 1, Transitek, Inc. EMD File No 029605  
3-26-81.

TABLE 4.3.3.1

MODAL PARAMETERS MEASURED IN THE X DIRECTION

<u>MODE</u>	<u>FREQUENCY (HZ)</u>	<u>DAMPING</u> (Fraction of Critical)
1	11.45	.065
2	13.66	.034
3	18.82	.018
4	21.30	.022
5	31.89	.012
6	60.10	.009
7	69.57	.014

TABLE 4.3.3.2

MODAL PARAMETERS MEASURED IN THE Y DIRECTION

<u>MODE</u>	<u>FREQUENCY (HZ)</u>	<u>DAMPING</u> (Fraction of Critical)
1	7.34	.016
2	10.77	.063
3	13.16	.036
4	21.46	.026
5	37.67	.019
6	70.61	.017
7	73.02	.066
8	90.75	.025
9	94.12	.020

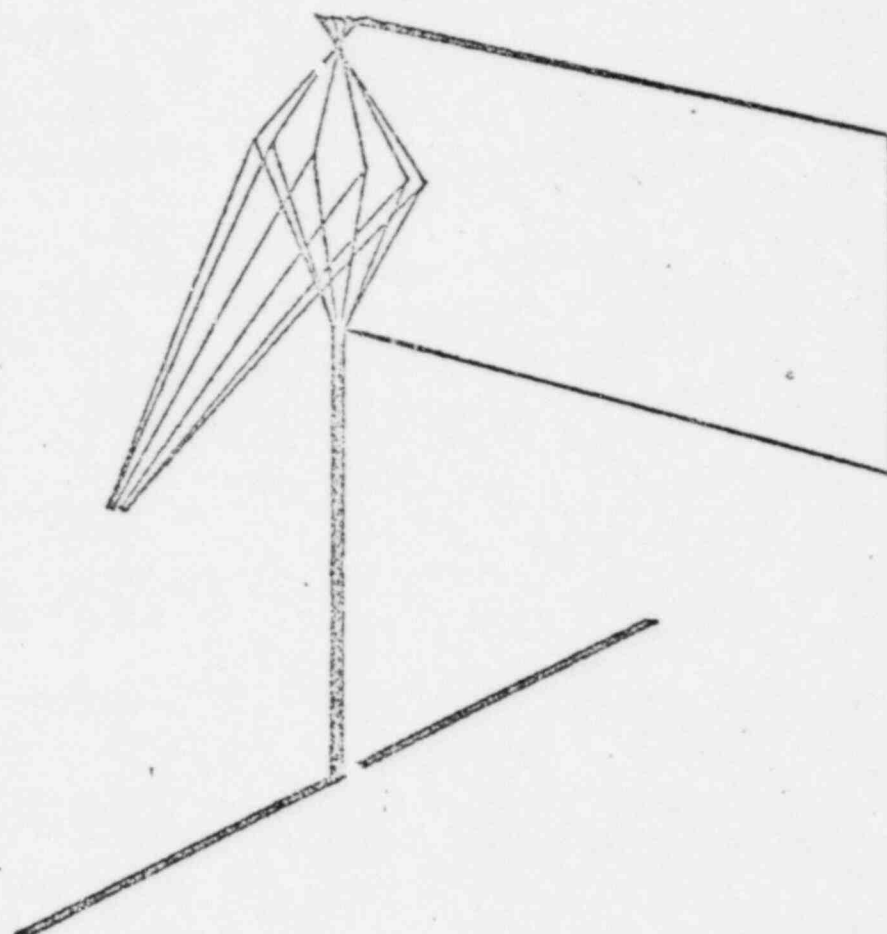
Calc. No: EMD-030469  
Rev: 00 Date: 6-1-81  
Proj. No: 4266-00  
Page B12 of B22

TI-80042-5  
March 23, 1981

TABLE 4.3.3.3

MODAL PARAMETERS MEASURED IN THE Z DIRECTION

MODE	FREQUENCY (HZ)	DAMPING (Fraction of Critical)
1	7.22	.029
2	9.69	.039
3	21.50	.023
4	31.32	.029
5	37.52	.015



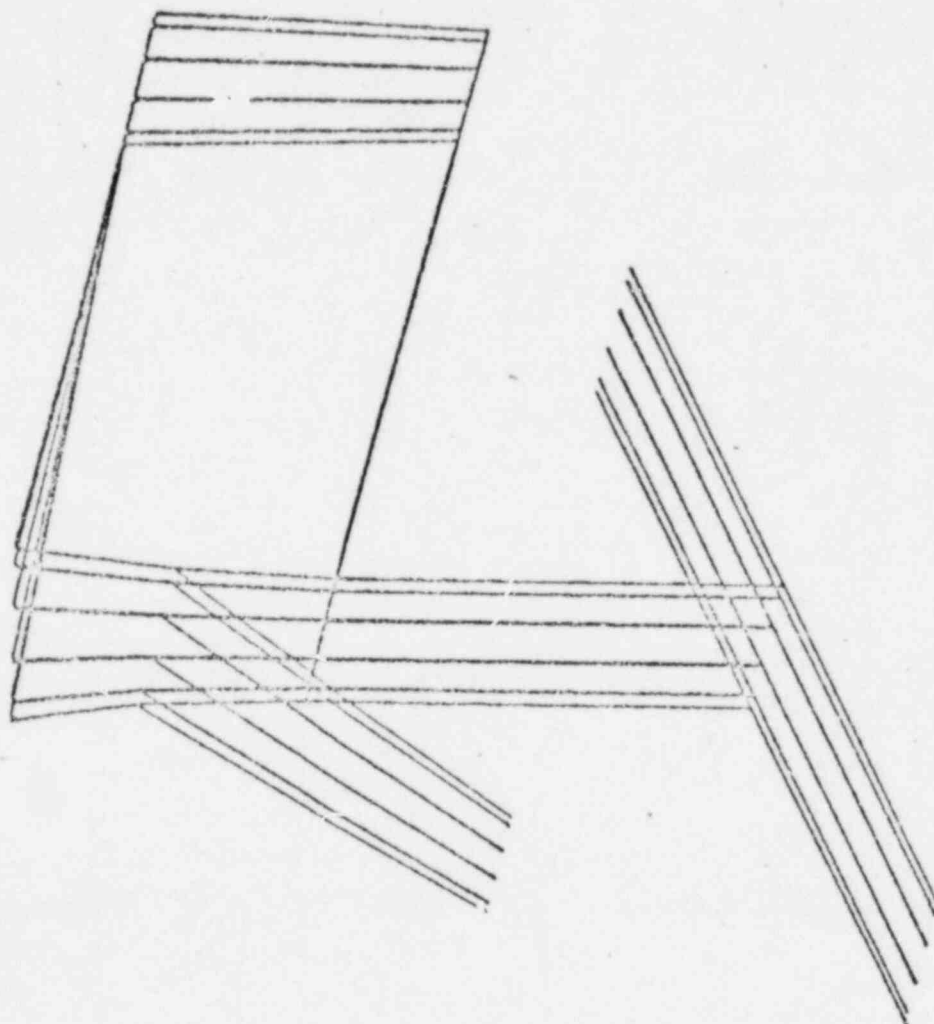
CANTILEVER MODE: PIPE MOTION MINIMAL, GRADUALLY TAPERED  
DEFORMATION AT EXTREMITIES OF MOTOR

X-AXIS SHAPE 6

15: 7X+ COMP, F= 60.070 HZ ( 0.4, 1.0, 1.0, 0.0) = VIEW

Calc. No: EMD - 030469  
Rev: 02 Date: 06/01/92  
Proj. No: 4266-60  
Page B/3 of B, 22

Calc. No: EMD - 030469  
 Rev: 00 Date: 04/01/81  
 Proj. No: 4266-00  
 Page B/A 01 B 22



MOVEMENT OF PIPE & STEM SEEN

X-AXIS SHAPE 1

10: 7X+ COMP, F=

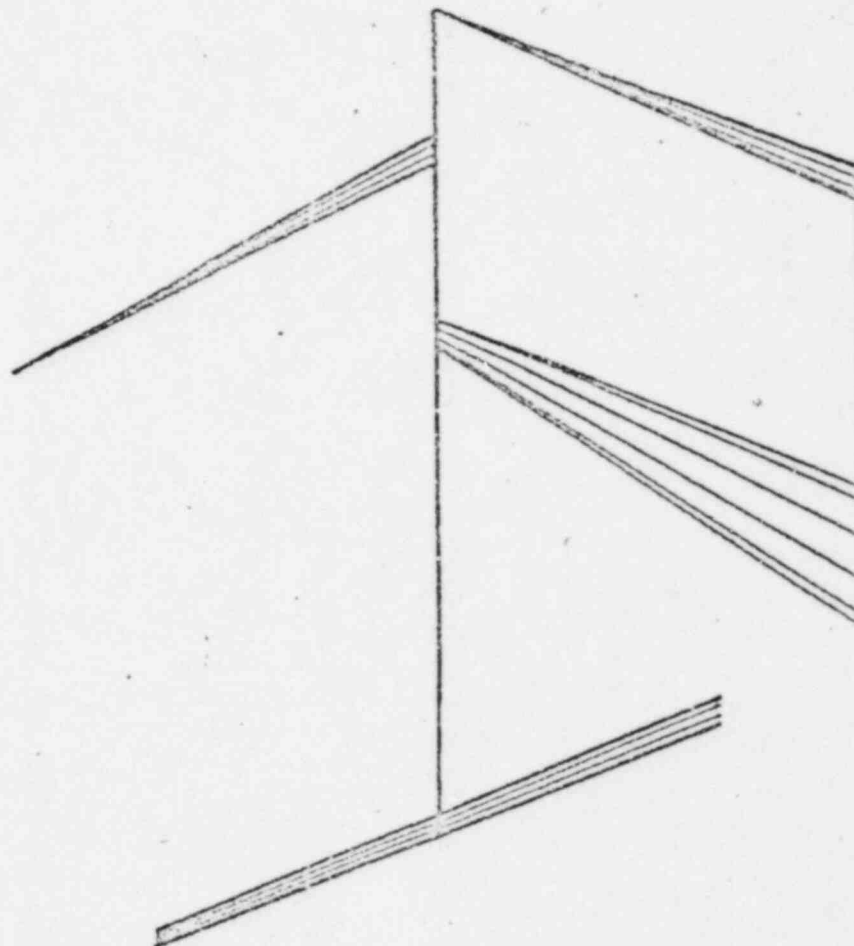
11.450 HZ (

0.4,

1.0,

1.0,

0.0)=VIEW



PARALLEL MODE

Y-AXIS SHAPE 4

4: 7Y+ COMP, F=

21.460 HZ (

1.0,

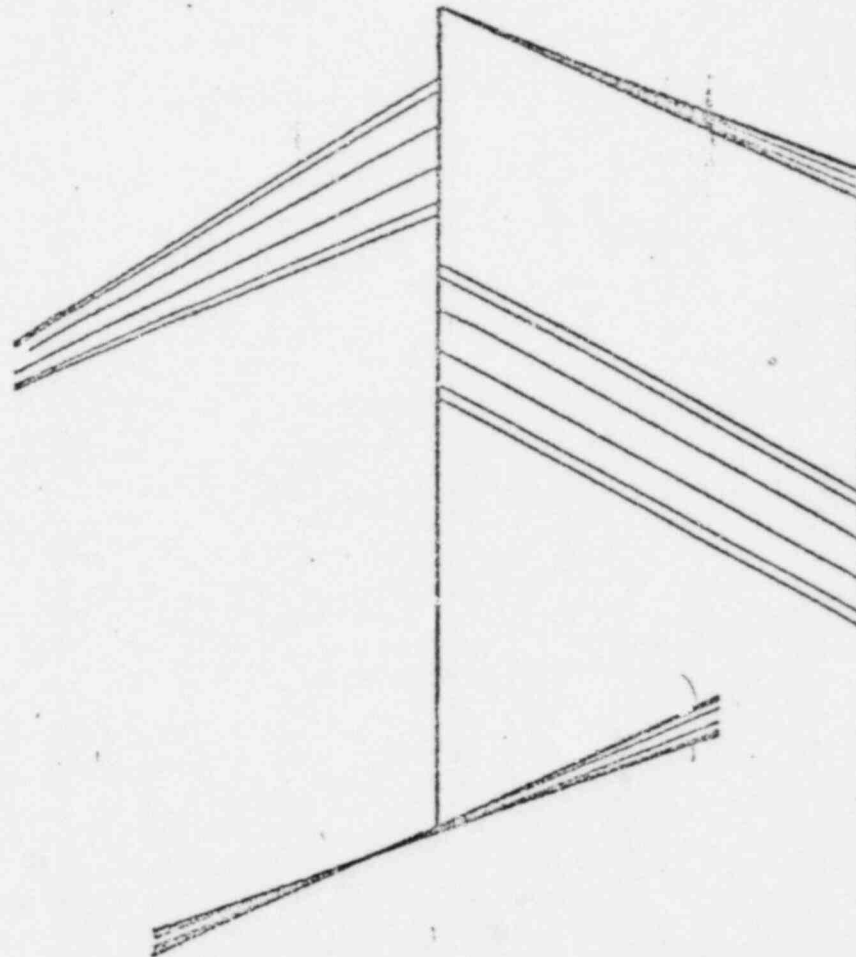
1.0,

1.0,

0.0)-VIEW

Calc. No: EMD - 030449  
 Rev: 00 Date: 06/11/11  
 Proj. No: 4266-00  
 Page B15.01 B.22





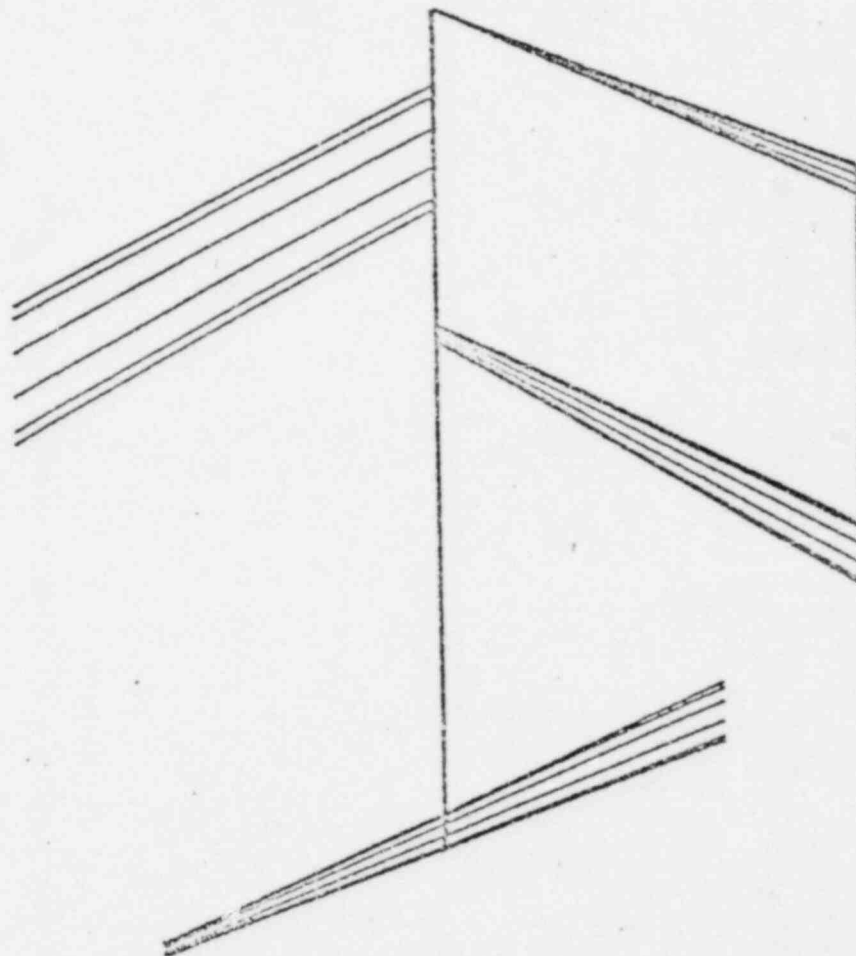
Calc. No: EMD - 030469  
 Rev: 02 Date: 06/04/81  
 Proj. No: 4204-00  
 Page B/L 01 B. 22

ROCKING MODE

Y-AXIS SHAPE 1

1: 7Y+ COMP, F=

7.339 HZ ( 1.0, 1.0, 1.0, 0.0) = VIEW



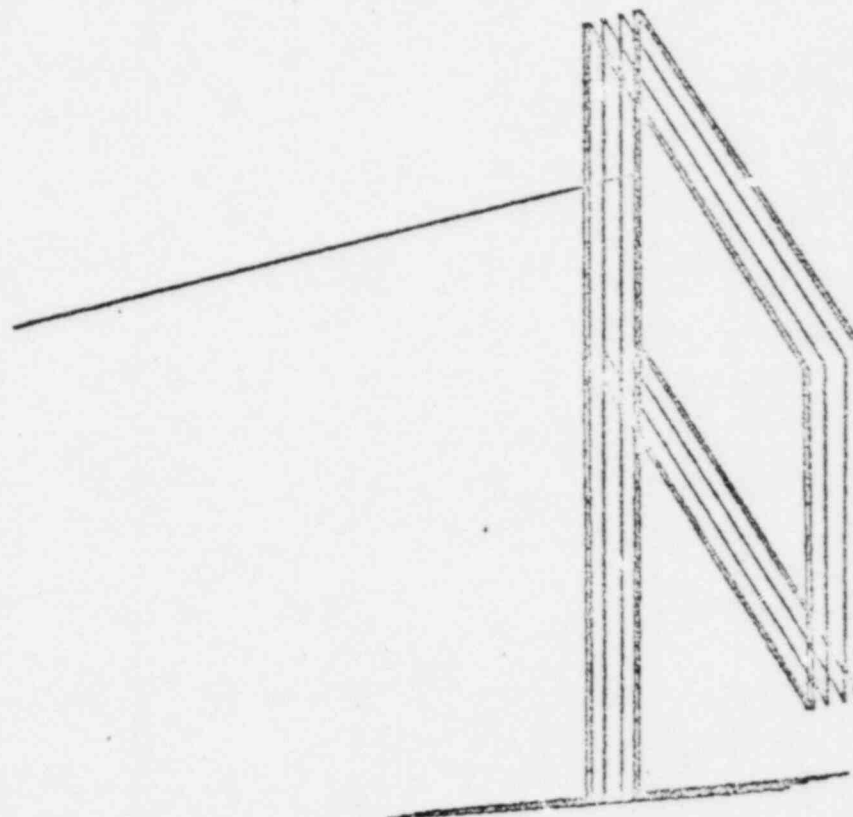
CONVERGENT MODE

Y-AXIS SHAPE 5

5: 7Y+ COMP, F=

37.670 HZ ( 1.0, 1.0, 1.0, 0.0)-VIEW

Calc. No: EMD - 030442  
 Rev: 00 Date: 06/01/81  
 Proj. No: 4246-80  
 Page R1.01 B.12



SHOWS TRANSVERSE MOVEMENT OF PIPE ACCOMPANIED BY STEM MOVEMENT

SHAPE 1 MODIFIED

S: 7Z+ COMP, F= 7.216 HZ ( 1.0, 1.0, 0.4, 0.0)=VIEW

Calc. No:	EMD - 030467
Rev:	00 Date: 06/04/81
Proj. No:	4A66-00
Page:	B/E 01 B 12



Calcs. For

Calc. No. 030169

Rev. 00

Date 06/01/81

Safety-Related

Non-Safety-Related

Page B19 of B.22

Client	Commonwealth Edison Company	Prepared by	Date
Project	LaSalle County, Units I & II	Reviewed by	Date
Proj. No. 4266/4267/6093-00 Equip. No.		Approved by	Date

## REQUIRED RESPONSE SPECTRUM CURVE

( EMERGENCY CONDITION )

FOR

1 751 - F0192" VALVE PLUS PIPING

LOCATED IN

REACTOR BUILDING El. 687'0"

# SARGENT & LUNDY

CLIENT COMMONWEALTH EDISON COMPANY

PROJECT LA SALLE COUNTY - 1 & 2 JCO NO. 3289-18

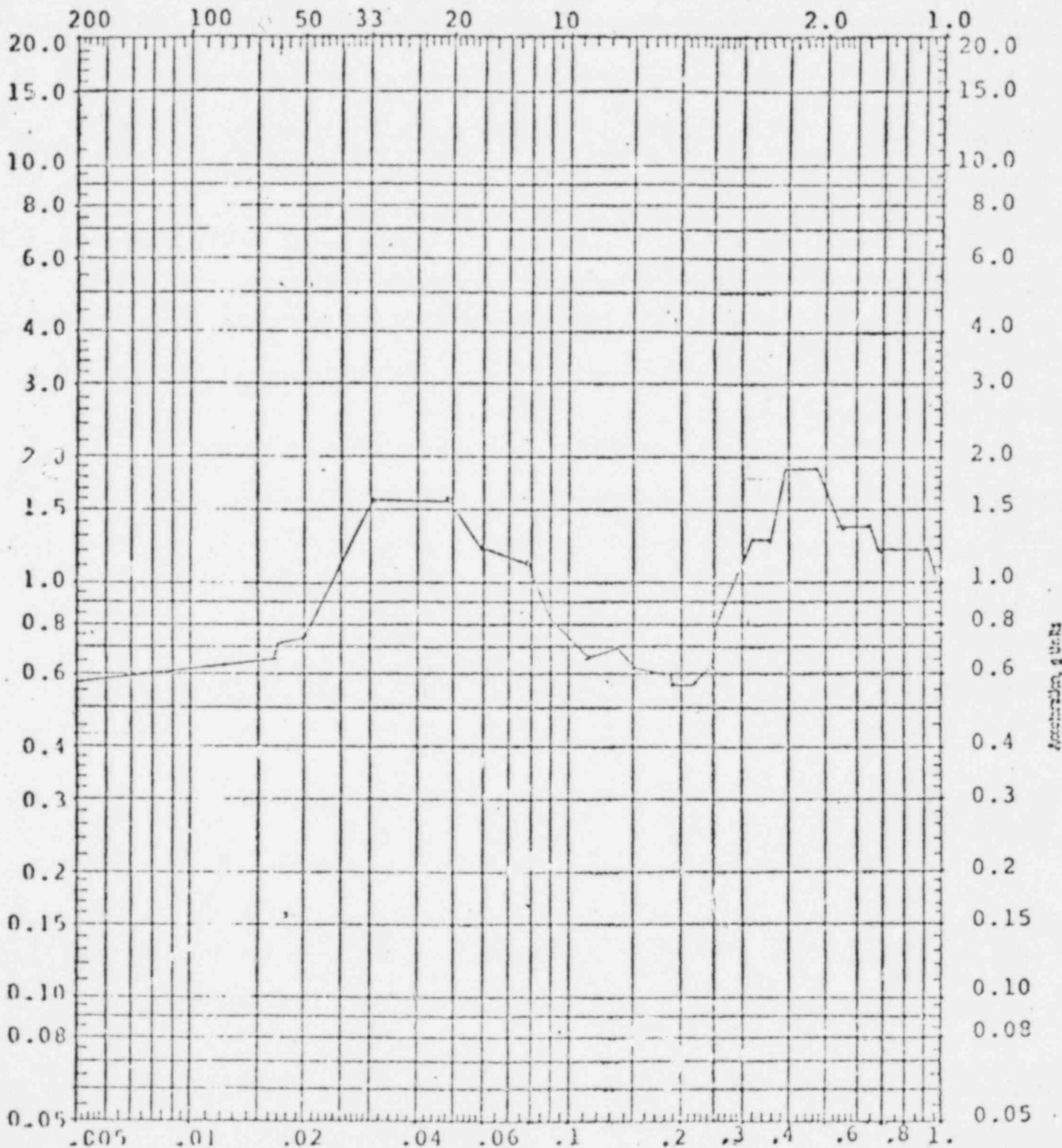
DESIGN BY Salinas DATE 1-27-50

CHECKED BY W. J. Salinas DATE 1-22-80 SHEET 4 OF 27

Calc. No: EMD - 030469  
 Rev: 00 Date: 06/31/81  
 Proj. No: 4266-00  
 Page B.2001 B.22

REV. NO.	0						
DATE	1-27-50						
INITIALS	KS						

Frequency, CPS



REACTOR BUILDING-ELEVATION: 694'6" 2% Damping Horizontal Slab NS-EW  
 Envelop of a) SSE + CO<sub>LEVY-1</sub>  
 b) SSE + CO<sub>LEVY-2</sub> + Envelop of (SRV<sub>ALL</sub> + SRV<sub>ASY</sub>)

# ARGENT & LUNDY

CLIENT COMMONWEALTH EDISON COMPANY

PROJECT LA SALLE COUNTY - 1 & 2 JCD NO. 2289-38

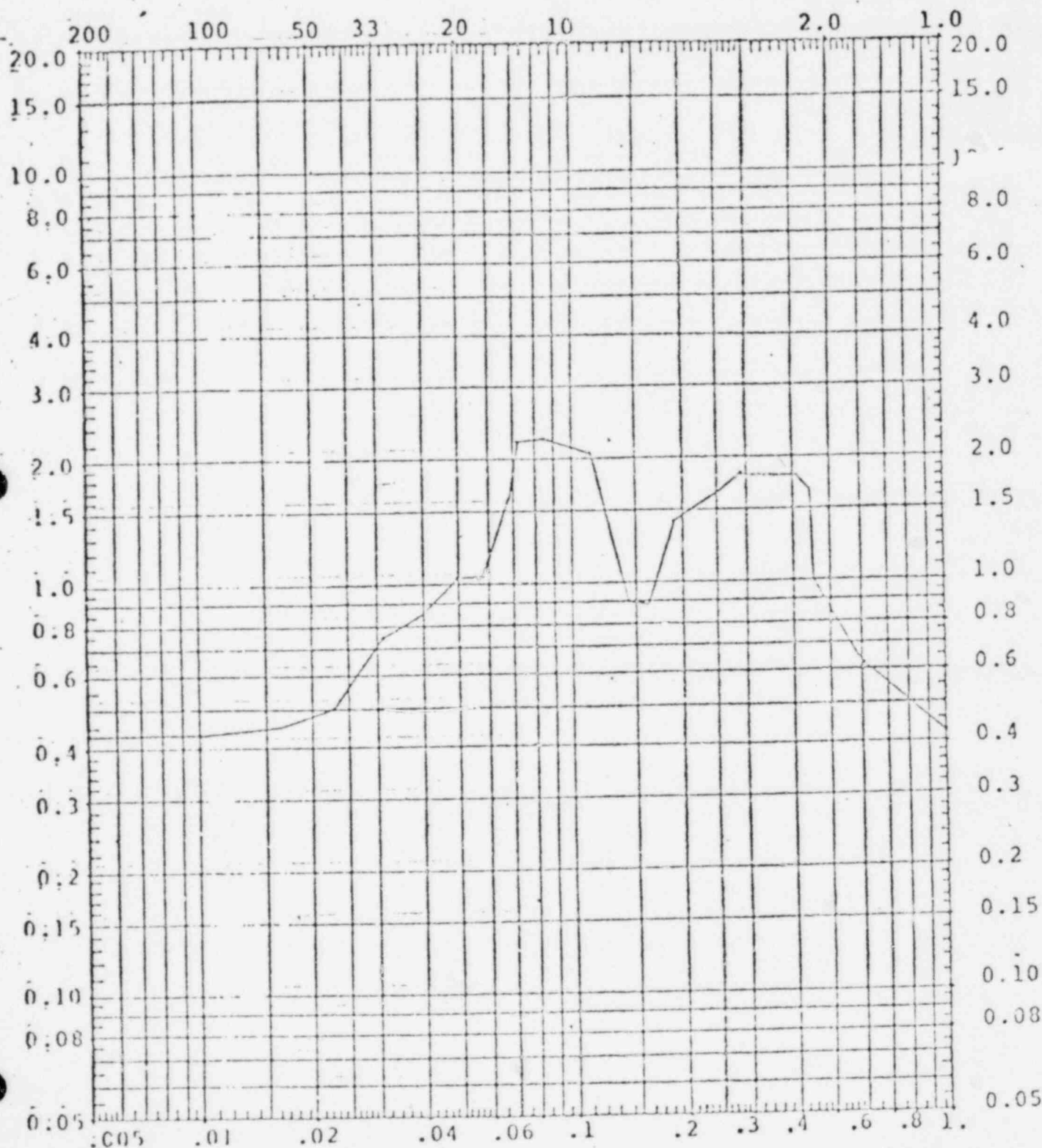
DESIGN BY Sullivan DATE 1/21/80

CHECKED BY [Signature] DATE 1-22-80 SHEET 6 OF 27

Calc. No: EMD - 030469  
 Rev: 00 Date: 06/01/81  
 Proj. No: 4246-00  
 Page B21 of B27

REV. NO.	0						
DATE	1-22-80						
INITIALS	K						

Frequency, CPS



Acceleration, g Units

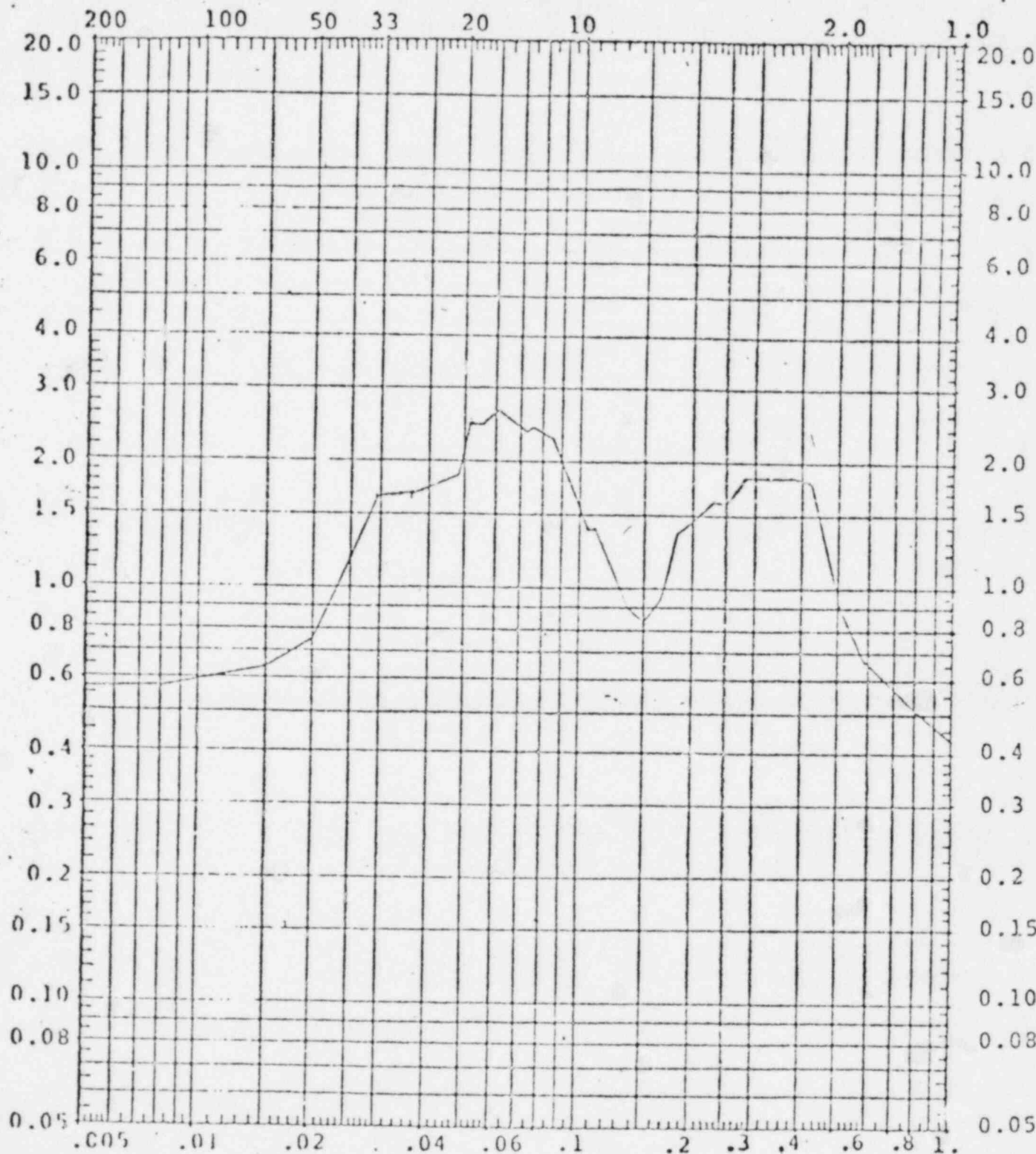
REACTOR BUILDING-ELEVATION: 694'6" 2% Damping Vertical Wall  
 Envelop of a) SSE + CO<sub>LEVY-1</sub>  
 b) SSE + CO<sub>LEVY-2</sub> + Envelop of (SRV<sub>ALL</sub> + SRV<sub>ASY</sub>)



Calc. No: EMD - 030469  
 Rev: 00 Date: 06/04/81  
 Proj. No: 4246-00  
 Page B22 of B22

REV. NO.	0						
DATE	1-22-80						
INITIALS	J						

Frequency, CPS



Period, Sec.

REACTOR BUILDING-ELEVATION: 694'6" 2% Damping Vertical Slab  
 Envelop of a) SSE + CO<sub>LEVY-1</sub>

b) SSE + CO<sub>LEVY-2</sub> + Envelop of (SRV<sub>ALL</sub> + SRV<sub>ASY</sub>)

c) SSE + CHUG + Envelop of (SRV<sub>ALL</sub> + SRV<sub>ASY</sub>)





Calcs. For Standby Liquid Level Control		Calc. No. EMD-030469	
Pump-Motor Unit		Rev. 00	Date 06/01/81
<input checked="" type="checkbox"/> Safety-Related	<input type="checkbox"/> Non-Safety-Related	Page C1 of C18	

Client Commonwealth Edison Company	Prepared by S. Yassin	Date
Project LaSalle County, Units I & II	Reviewed by	Date
Proj. No. 4266/4267/6093-00 Equip. No. C41-C001A, B	Approved by	Date

## I. OBJECTIVE

The objectives of this study are as follows:

- a) Comparison between the impedance test results and the existing qualification reports which were done by analysis and tests.
- b) To re-assess the adequacy of SLIC Pump for the present pool dynamic loads especially in the high frequency zones reported by the impedance tests conducted in-situ.

## II. SUMMARY OF PERTINENT RESULTS FROM QUALIFICATION REPORTS

In order to assure the functional reliability and operability as well as the structural integrity of the pump and the motor of the Standby Liquid Level Control, the following reports were issued:

- 1) Hand Calculations for Seismic Qualification of the pump fluid end aligning pins, pump hold-down bolts and foundation bolts. In the same report SRV requalification was completed using 'g' values at 50 Hz for the new response spectra load combinations and PIPSYS loads for the Ramshead combinations. Fluid end aligning pin and pump hold-down bolts were analyzed. (Reference 1)
- 2) Tests were conducted to qualify the motor. The qualification method used is described in detail in Reference 2.

The motor insulation resistance was measured along with the



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Client <i>Commonwealth Edison Company</i>	Prepared by	Date
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thermal Aging of the stator at 347 $\frac{1}{2}$ - 365°F for 40 hrs. Also the stator and all non-metallic parts were subjected to gamma radiation dosage during a 23-hr period.

A seismic test was conducted including resonance search in three axes, OBE Simulation (1.4 g peak), SSE Simulation (2 g peak). The motor was then operated for 125 minutes while loaded to 40 HP. As for testing the pump, the performance data, as stated by the vendor, may be found in vendor print files.

Based on the results of the previous two reports (Ref. 1 & 2), the Standby Liquid Level Control Pump-Motor Unit was qualified. See Tables 1 & 2.

### III. SUMMARY OF PERTINENT RESULTS FROM IMPEDENCE TEST REPORT

SQRT in-plant impedance test on the SLLC Pump-Motor Unit was conducted on July 14, 1980. The wire frame model of the test geometry is shown in Figure 1.

The hydraulic shaker was attached to three places:

- a) The top of the motor (Nodes 10 and 11).
- b) The corner of the hydraulic cylinder (Node 18).

Further details pertaining method of testing and evaluation are given in References 3 and 4.

The modal parameters as identified by Transitek test are given in Table 3.



Calcs. For		Calc. No. <i>EMD-030469</i>	
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Client <i>Commonwealth Edison Company</i>	Prepared by	Date
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#### IV. COMPARISON OF RESULTS

- 1) The first mode on Ge Test (31 Hz) did not appear in Transitek modes. This can be explained by the fact that after coupling the motor with the pump the assembly became stiff enough to eliminate this resonant frequency.
- 2) The Transitek frequencies were inclusive of the frequency range of the motor tests (GE) excluding the frequency mentioned in 1).
- 3) From the four frequencies presented by Transitek two frequencies, namely 46.05 and 79.5 Hz were matching very closely to the GE tests (48 and 79, 80 Hz).
- 4) The GE tests did not show any frequency beyond 80 Hz on the motor alone. Apparently due to the fact that Transitek tested the Pump-motor assembly, the pump contributed to the appearance of higher frequencies (86.25 and 94.997 Hz).
- 5) Both tests agree that there is no resonant frequency below 30 Hz.
- 6) Even if we assume that the system does have a global mode of 31 Hz in the horizontal direction (a very conservative assumption), then from the corresponding response spectra (Figure 8) we find that the g-value at this Frequency is 0.55g. From Calc. #EMD-021193 the pump was qualified for 1.2g vertical and .83 g horiz. loads. Also from GE Tests the motor was qualified at this (31 Hz) frequency therefore it is acceptable.



Calcs. For		Calc. No. <i>EMD-030469</i>	
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- 7) From the response spectra at El. 820'6" in the vertical direction and horizontal direction the ZPA frequency is about 45 Hz, therefore, the only range of interest in frequencies might be up to 45 Hz. Both tests show that all frequencies (except 31 Hz for motor only) are above 45 Hz.

#### IV. CONSIDERATION OF HIGH FREQUENCY RESONANCE

For this equipment there is no special evaluation required for the high frequency resonances because the analysis (EMD-021193) has considered both the seismic and hydro-dynamic response spectra load combinations with RAMSHEAD which is more conservative than the ones with T-quencher loads. Also the ZPA frequency in the response spectra curves is about 45 Hz.

#### V. CONCLUSION

Comparison and discussion of the results indicate that the frequencies identified by both the analysis, GE tests and Transitek tests are compatible.

The stresses calculated in the analysis are conservative based on the response spectra curves used. Thus the equipment is qualified as a class I active equipment.



Calcs. For		Calc. No. <i>EMD-030469</i>	
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Project	LaSalle County, Units I & II	Reviewed by	Date
Proj. No. 4266/4267/6093-00	Equip. No. H22-P030-33	Approved by	Date

#### REFERENCES

- 1) "Standby Liquid Control Pump", Stress report Calculation No. EMD-030493.
- 2) G.E. Report No. 5430-6958 Dated 1/28/77, EMD File No: 030494.
- 3) Results of Impedence Test for Standby Liquid Control Pump Transitek Inc. Report, EMD File No. 029471.
- 4) Preliminary Report Sections 1, 2, 3, 5, 6 SQRT IN-PLANT Impedence Tests LaSalle County Station Unit 1, Transitek, Inc. Report 1/7/81.

Client Commonwealth Edison Company

Project LaSalle County, Units I & II

Proj. No. 4266/4267/5093-00 Equip. No. C41-C0001A, B

Prepared by S. Yassin

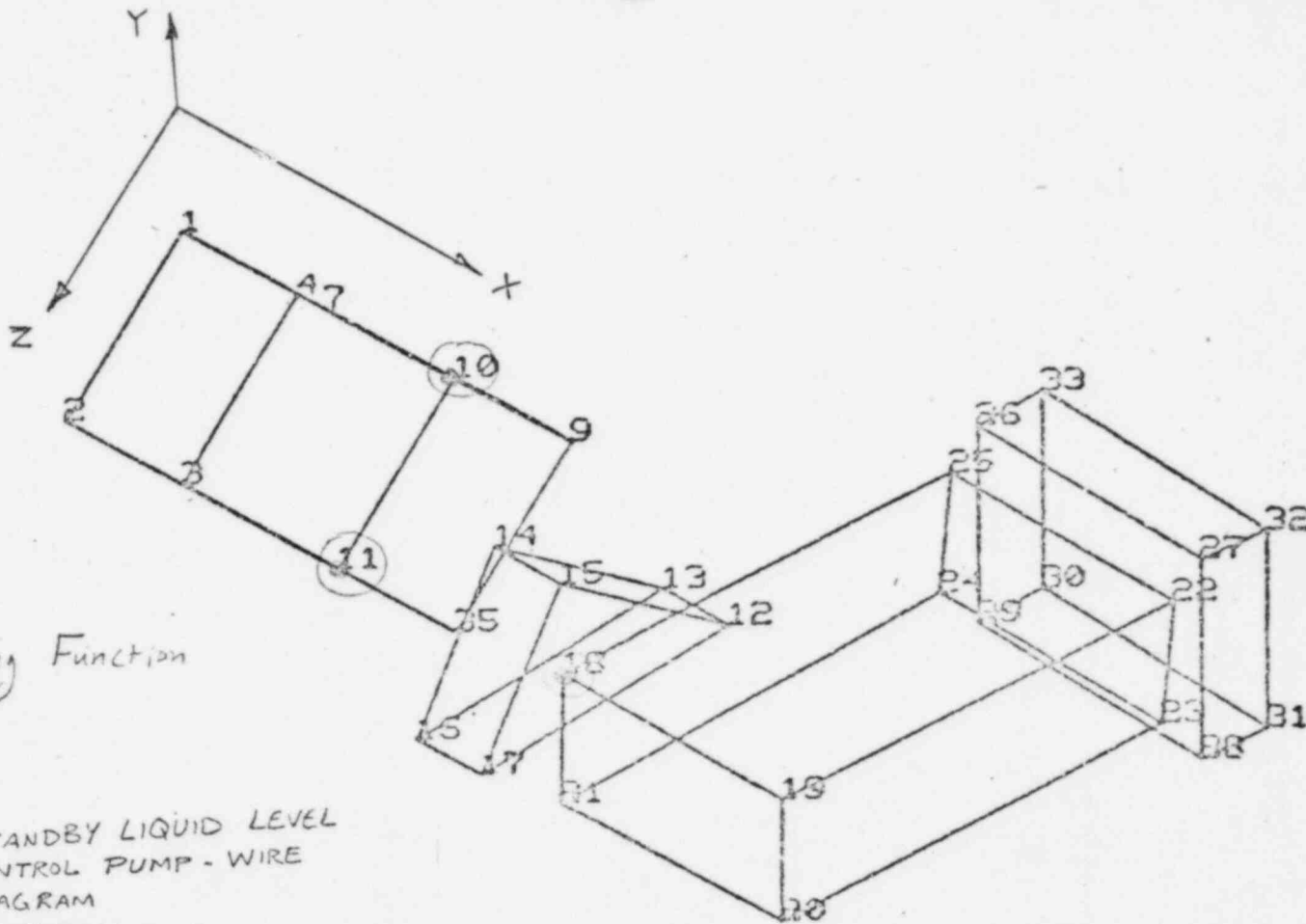
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Approved by

Date

Date

Date



⊙ Source of Forcing Function  
in test

FIGURE 1: STANDBY LIQUID LEVEL  
CONTROL PUMP - WIRE  
DIAGRAM  
TRANSITEK TEST

5: 18Y+ COMP, F= 79.500 HZ ( 1.0, 1.0, 1.0, 0.0)

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Project LaSalle County, Units I & II  
Proj. No. 4266/4267/6093-00 Equip. No. C41-C001A, B

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Date

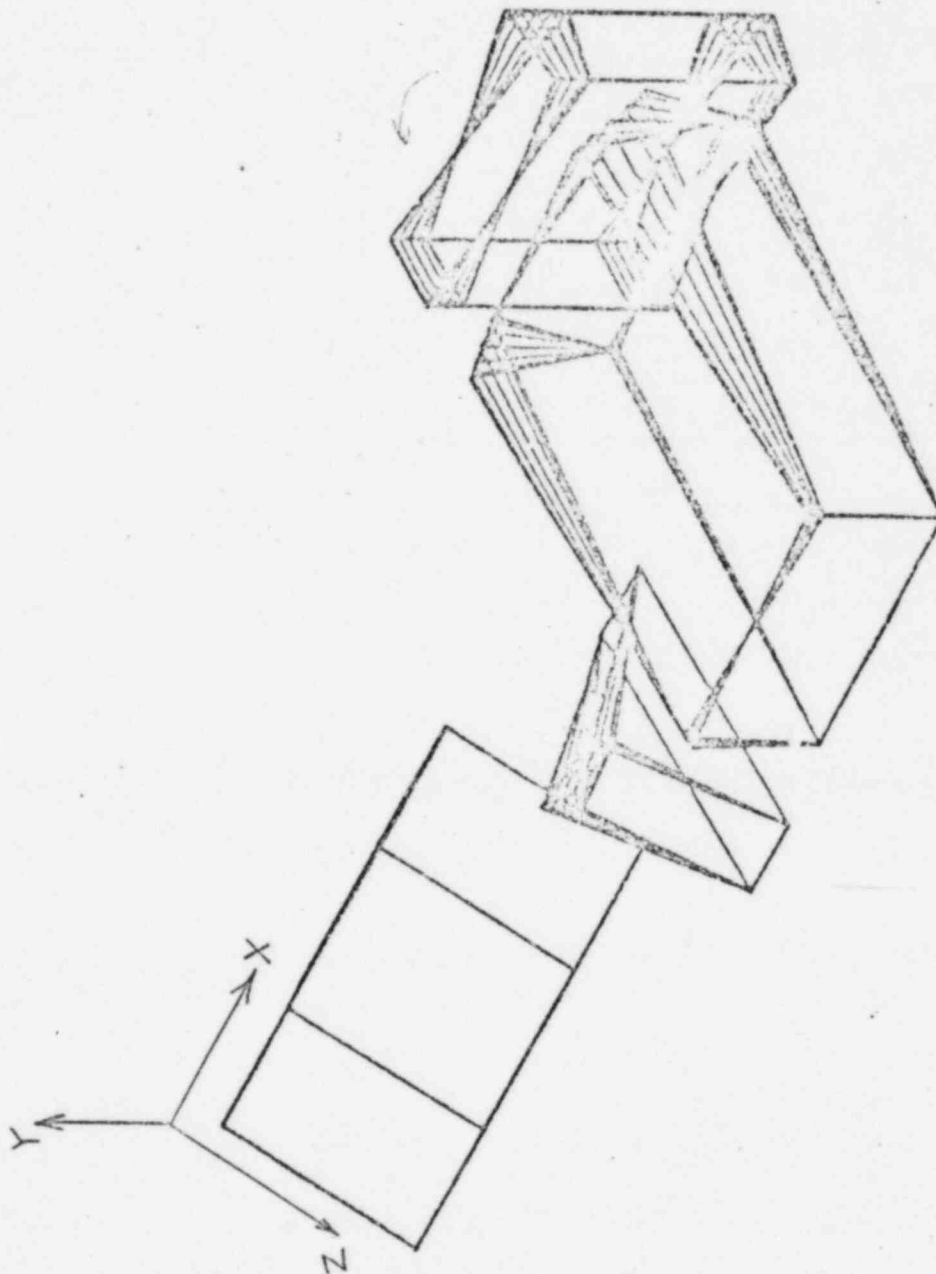
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FIGURE 2  
TRANSITCK TEST  
MODE SHAPE AT 79.5 HZ



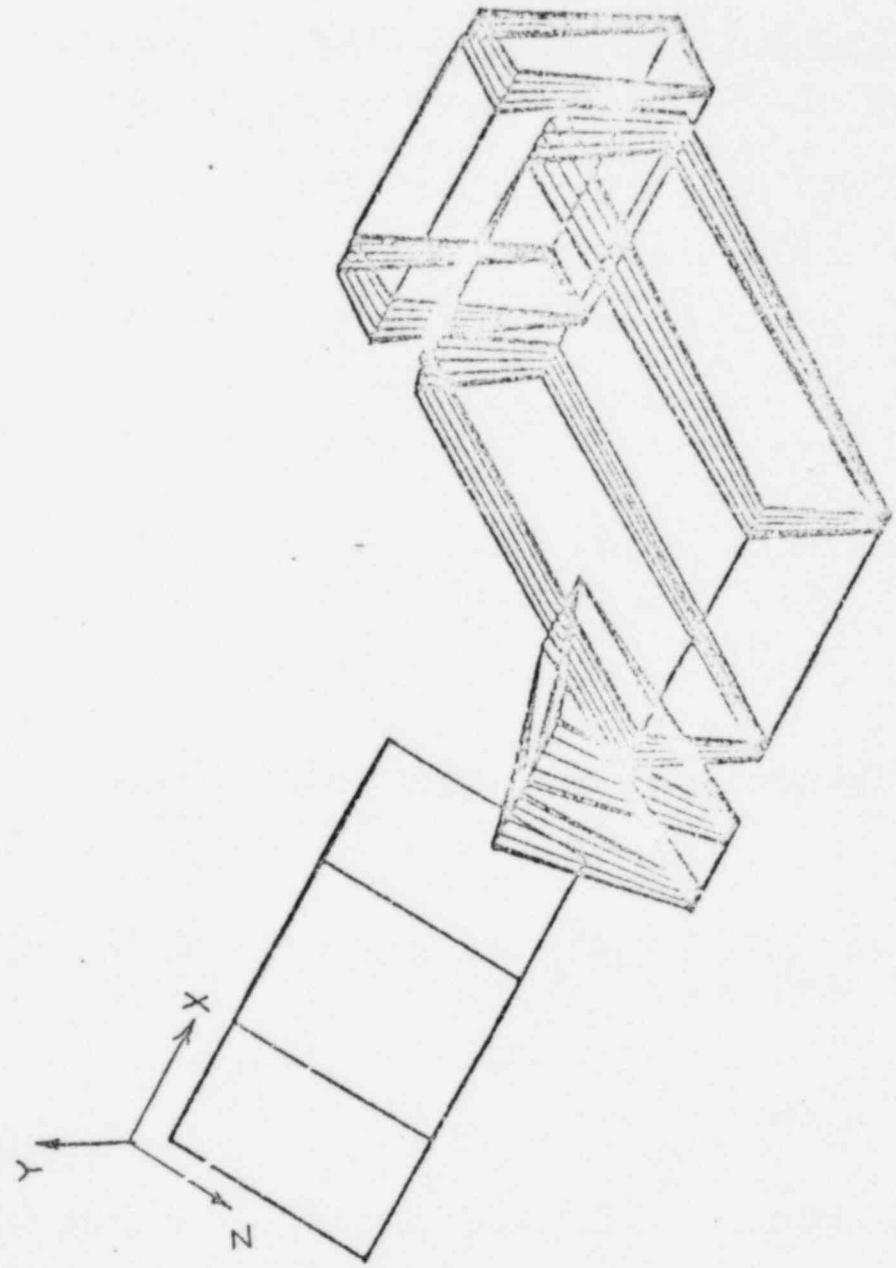
5: 18Y+ COMP, F= 79.500 HZ ( 1.7, 1.0, 1.0, 0.0) = VIEW



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Project **LaSalle County, Units I & II**  
Proj. No. **4266/4267/6093-00** Equip. No. **C41-C001A,B**

Prepared by **S. Yassin** Date \_\_\_\_\_  
Reviewed by \_\_\_\_\_ Date \_\_\_\_\_  
Approved by \_\_\_\_\_ Date \_\_\_\_\_

**FIGURE 4**  
**TRANSITEK TEST**  
**MODE SHAPE AT 79.5 HZ**



2: 25X- COMP, F= 79.500 HZ ( 1.0, 1.0, 1.0, 0.0) -VIEW

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Project LaSalle County, Units I & II

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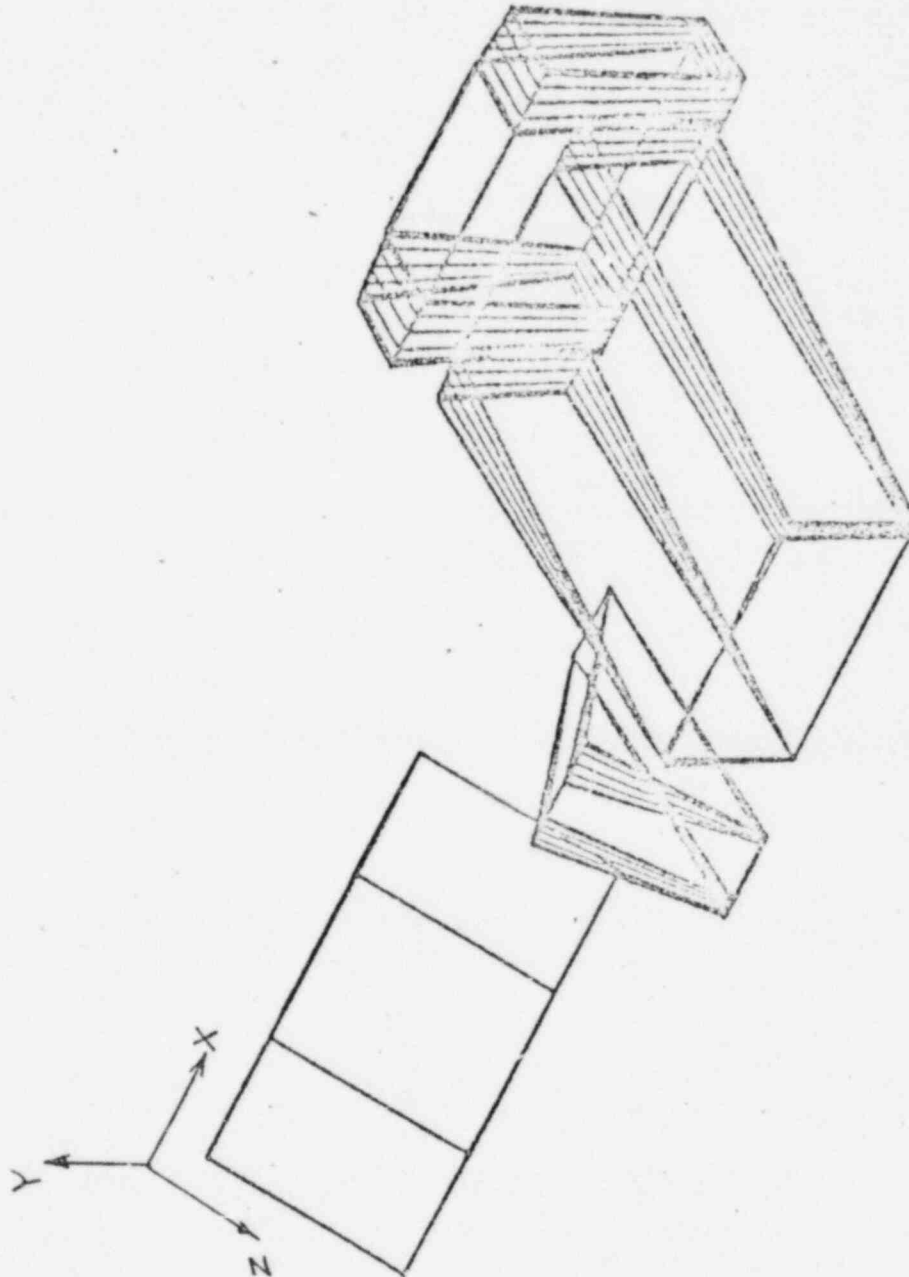
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Date \_\_\_\_\_

FIGURE 5  
TRANSITEX TEST  
MODE SHAPE AT 26.25 HZ



G: 2SX-COMP, F= 86.250 HZ ( 1.0, 1.0, 1.0, 0.0)=VIEW

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Project LaSalle County, Units I & II

Proj. No. 4266/4267/6093-00 Equip. No. C41-C001A, B

Prepared by S. Yassin

Date

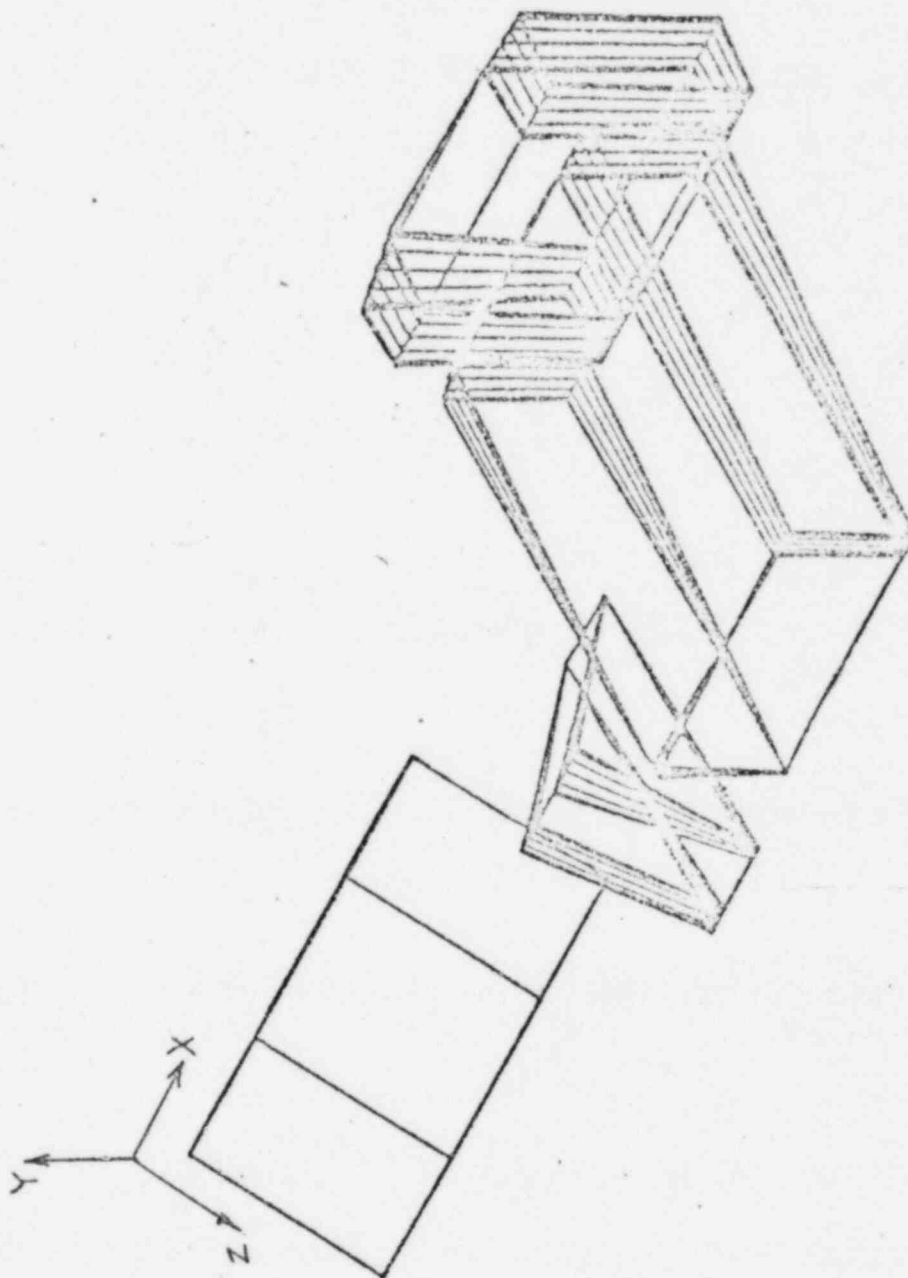
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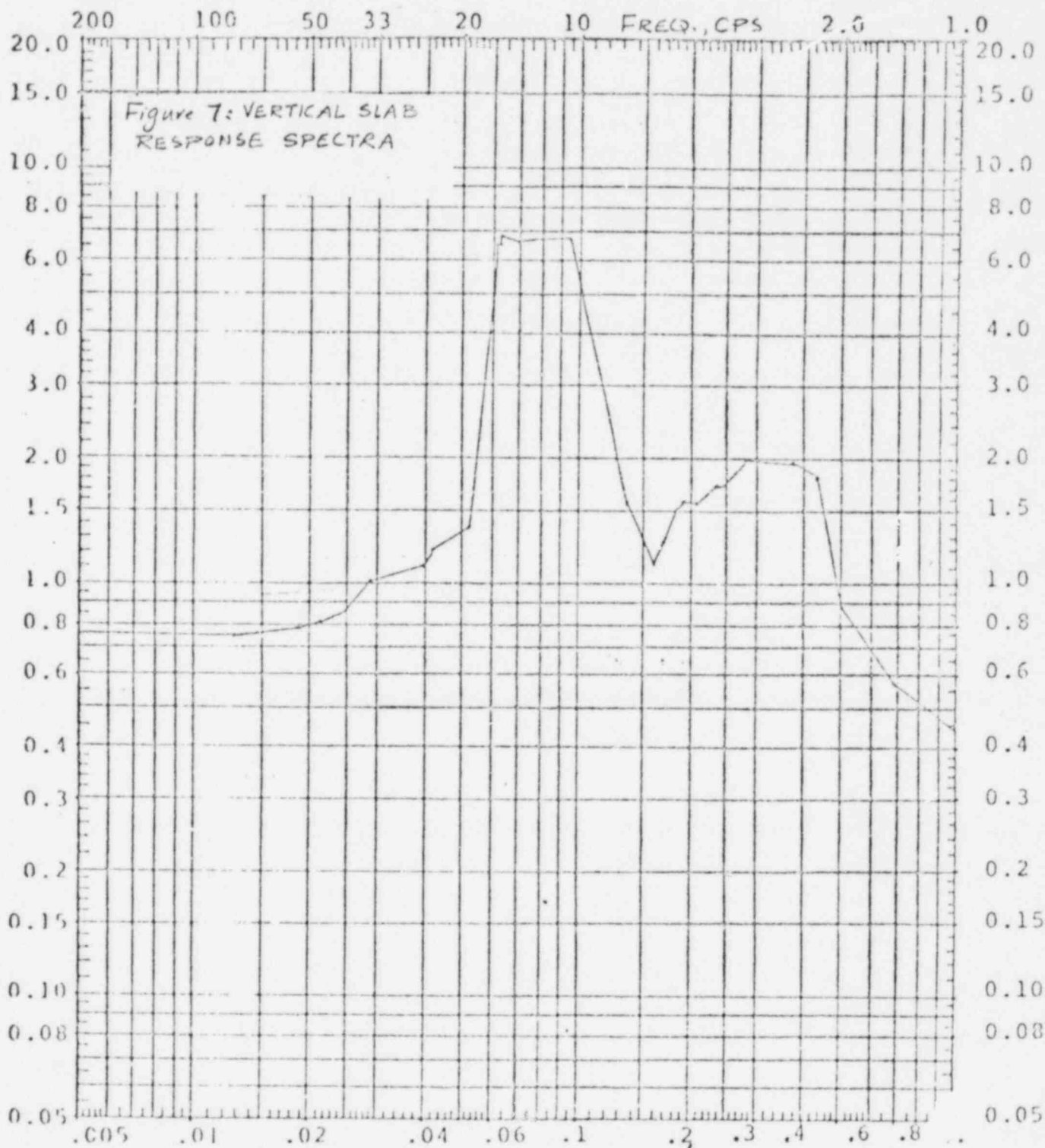
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Date

FIGURE 6  
TRANSITEK TEST  
MODE SHAPE AT 94.997 HZ



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REACTOR BUILDING-ELEVATION: 820'-6" 2% Damping Vertical/Slab  
Envelope of a) SSE + CO<sub>LEVY-1</sub>  
b) SSE + CO<sub>LEVY-2</sub> + Envelop of (SRV<sub>ALL</sub> + SRV<sub>ASY</sub>)  
c) SSE + CHUG. + Envelop of (SRV<sub>...</sub> + SRV<sub>...</sub>)

**SARGENT LUNDY**ENGINEERS  
CHICAGO

Calcs. For Standby Liquid Level Control

Pump-Motor Unit

Safety-Related

Non-Safety-Related

Calc. No. EMD-030469

Rev. 00 Date 06/01/81

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Client Commonwealth Edison Company

Project LaSalle County, Units I &amp; II

Proj. No. 4266/4267/6093-00 Equip. No. C41-C001A, B

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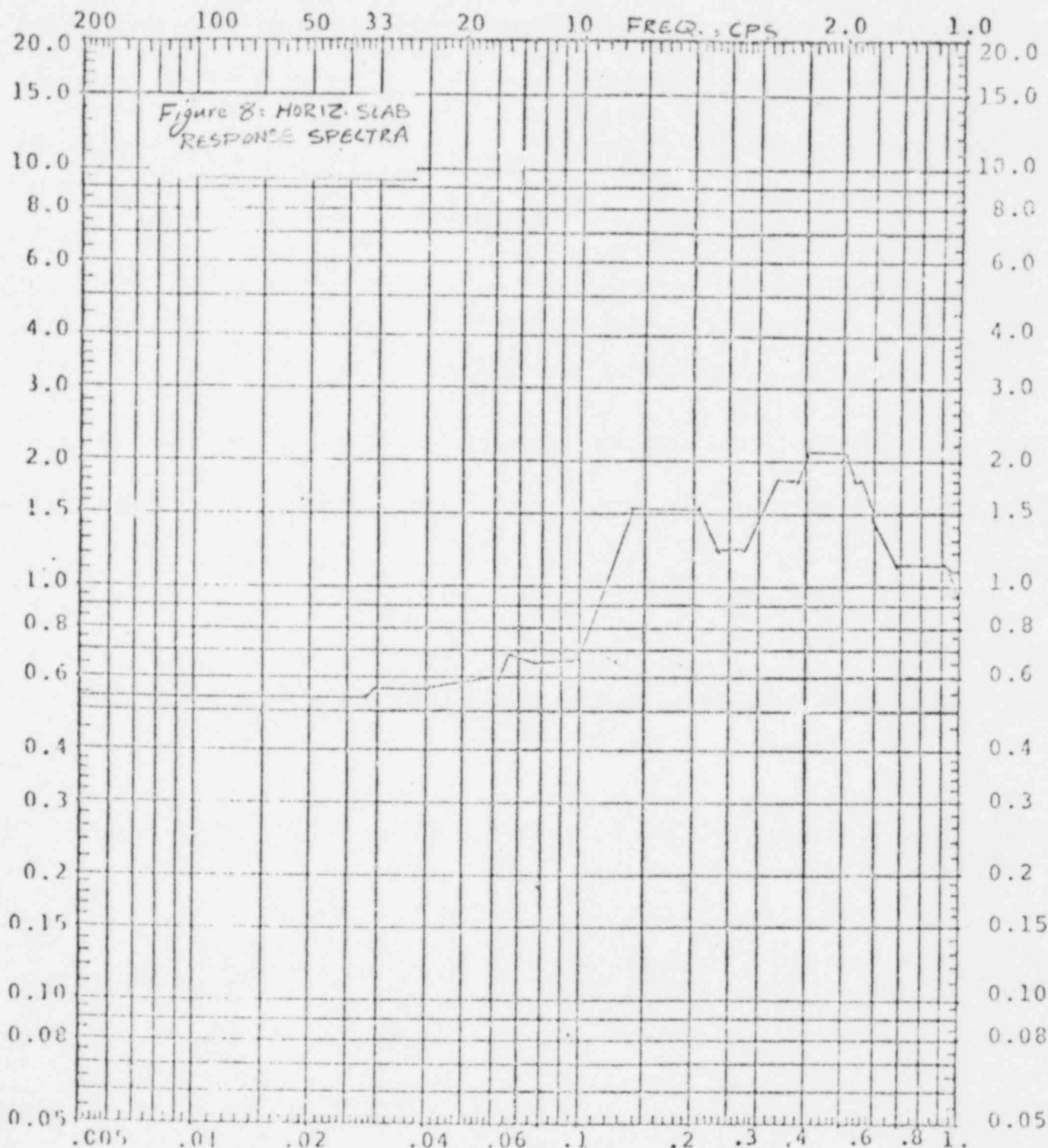
Date

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Date



Acceleration, g-units

REACTOR BUILDING-ELEVATION: 820'-6" 2% Damping Horizontal Slab NS-EW  
Envelop of a) SSE + COLEVEY-1  
b) SSE + COLEVEY-2 + Envelop of (SRV<sub>ALL</sub> + SRV<sub>ASY</sub>)  
c) SSE + CHUG. + Envelop of (SRV<sub>ALL</sub> + SRV<sub>ASY</sub>)

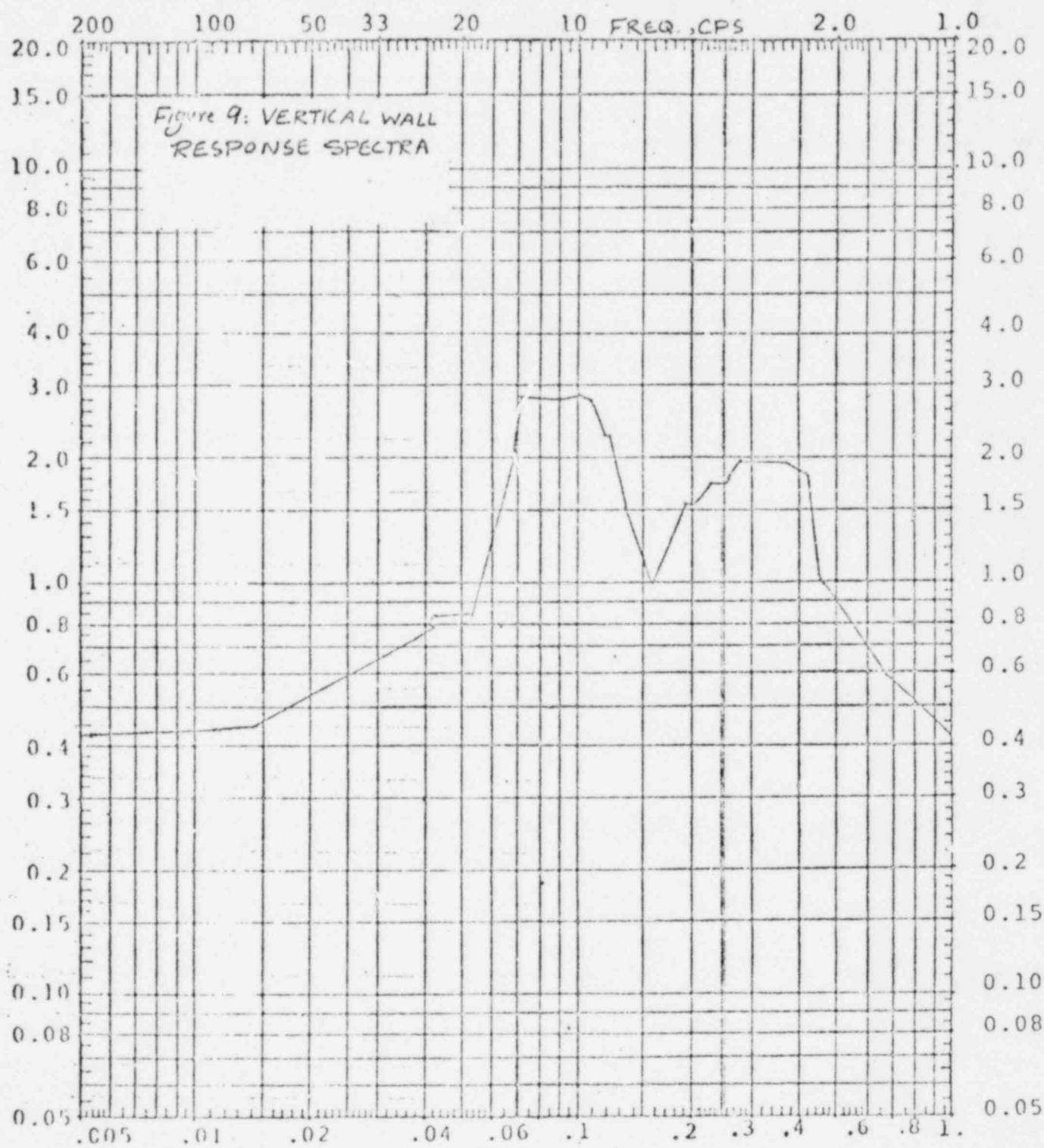
Client Commonwealth Edison Company  
Project LaSalle County, Units I & II  
Proj. No. 4266/4267/6093-00 Equip. No. C41-C001A, B

Prepared by S. Yassin  
Reviewed by  
Approved by

Date

Date

Date



REACTOR BUILDING-ELEVATION: 820'-6" 2% Damping Vertical/Wall  
Envelop of a) SSE + CO<sub>LEVY-1</sub>  
b) SSE + CO<sub>LEVY-2</sub> + Envelop of (SRV<sub>ALL</sub> + SRV<sub>ASY</sub>)  
c) SSE & CHUG. + Envelop of (SRV<sub>ALL</sub> + SRV<sub>ASY</sub>)



Client	Commonwealth Edison Company
Project	LaSalle County, Units I & II
Proj. No.	4266/4267/6093-00 Equip. No. C41-C001A, B

Prepared by	S. Yassin	Date	
Reviewed by		Date	
Approved by		Date	



APPROVED ENGINEERING TEST LABORATORIES  
A NATIONAL TECHNICAL SERVICES CO.

Report No. 5430-6953

Date: 28 January 1977

TABLE 1

1.) Axis Definitions

X Parallel to Motor Shaft  
Z Perpendicular to Motor Shaft and Mounting Base  
Y Lateral to Motor Shaft; Parallel to Mounting Base

2.) Resonance Frequencies, X Axis. Resonance Search

Response Accelerometer		Response Axis		Location
A		X		Top of Housing, Shaft end
B		Z		Top of end bell
C		X		End bell, near vent

		Response Accelerometer			Condition
Frequency	Control	A X	B Z	C X	
54	0.2	-	0.4	-	Motor On
56	0.2	-	0.5	-	Motor Off

3.) Response Frequencies, Z Axis Resonance Search

Response Accelerometer		Response Axis		Location
A		Z		Top of Housing, Shaft end
B		Z		Top of end bell
C		X		End of bell, near vent

		Response Accelerometer			Condition
Frequency	Control	A Z	B Z	C X	
48	0.2	-	-	1.1	Motor On
79	0.2	-	-	0.7	Motor On
31	0.2	-	-	0.7	Motor Off
51	0.2	-	0.5	1.5	Motor Off
55	0.2	-	0.5	-	Motor Off
60	0.2	-	-	0.5	Motor Off

**SARGENT & LUNDY**ENGINEERS  
CHICAGO

Calcs. For Standby Liquid Level Control

Pump-Motor Unit

Safety-Related

Non-Safety-Related

Calc. No. EMD-030469

Rev. 00

Date 06/01/81

Page C15 of C18

Client Commonwealth Edison Company

Project LaSalle County, Units I &amp; II

Proj. No. 4266/4267/6093-00 Equip. No. C41-C001A, B

Prepared by S. Yassin

Date

Reviewed by

Date

Approved by

Date



AETL

APPROVED ENGINEERING TEST LABORATORIES

A NATIONAL TECHNICAL SERVICES CO.

Report No. 5430-6958

Date: 28 January 1977

TABLE 2

## 4.) Response Frequency, Y Axis Resonance Search

Response Accelerometer		Response Axis		Location	
A		Y		Center of Motor, above vent Top of housing, shaft end Top of end bell	
B		Z			
C		Z			
		Response Accelerometer			
Frequency	Control	A Y	B Z	C Z	Condition
54	0.2	-	1.0	0.8	Motor On
71	0.2	-	1.0	0.6	Motor On
54	0.2	-	1.1	0.9	Motor Off
60	0.2	-	1.1	1.0	Motor Off
80	0.2	-	0.7	0.5	Motor Off



Client	Commonwealth Edison Company	Prepared by	S. Yassin	Date
Project	LaSalle County, Units I & II	Reviewed by		Date
Proj. No	4266/4267/6093-00Equip. No. C41-C001A, B	Approved by		Date

Table 3

MODE PARAMETERS									
LABEL	FREQ	DAMPING	AMPLITUDE	PHASE	REF	RES	MODE	FLAGS	
1	46.045	0.032566	1.7611E-03	-1.0497	25X-	14X+	1	0 0 0	1 1
2	79.500	0.013705	1.6496E-02	-1.2226	25X-	25X+	2	0 0 0	1 1
3	86.247	0.014311	1.3808E-02	-0.9038	25X-	25X+	3	0 0 0	1 1
4	94.997	0.012544	6.0095E-02	-2.1593	25X-	25X+	4	0 0 0	1 1
5	80.554	0.011182	2.9008E-03	-1.6523	18Y+	18Y-	5	0 0 0	1 1

**SARGENT LUNDY**ENGINEERS  
CHICAGO

Calc. For Standby Liquid Level Control

Pump-Motor Unit

Safety-Related

Non-Safety-Related

Calc. No. EMD-030467

Rev. 00

Date 06/01/81

Page C17 of C18

Client Commonwealth Edison Company

Project La Salle County, Units I &amp; II

Proj. No. 4266/4267/6093-00 Equip. No. C41-C001A, B

Prepared by S. Yassin

Date

Reviewed by

Date

Approved by

Date

TABLE 4: Comparison Between GE and Impedance Tests

ITEM	GE Test ON MOTOR	Transitek Test ON MOTOR-PUMP Assembly																																
Unit Tested	Motor Only	Motor-Pump Assembly																																
Location of Shaker	Under the Motor (Table Shaker)	Mounted on top of Motor and corner of pump's hydraulic cylinder																																
Direction of Forcing Function	<ul style="list-style-type: none"> <li>Parallel and Per to motor shaft</li> <li>Vertical Direction</li> </ul>	Same																																
Conditions	Motor on and off	Motor off																																
Resonant Frequencies	<table> <tr> <th rowspan="2"></th><th colspan="2">Motor</th></tr> <tr> <th>on</th><th>off</th></tr> <tr> <td>31</td><td></td><td>✓</td></tr> <tr> <td>48</td><td>✓</td><td></td></tr> <tr> <td>51</td><td></td><td>✓</td></tr> <tr> <td>54</td><td></td><td>✓</td></tr> <tr> <td>55</td><td></td><td>✓</td></tr> <tr> <td>60</td><td></td><td>✓</td></tr> <tr> <td>71</td><td>✓</td><td></td></tr> <tr> <td>79</td><td>✓</td><td></td></tr> <tr> <td>80</td><td></td><td>✓</td></tr> </table>		Motor		on	off	31		✓	48	✓		51		✓	54		✓	55		✓	60		✓	71	✓		79	✓		80		✓	46.05          79.5  86.25 94.997
	Motor																																	
	on	off																																
31		✓																																
48	✓																																	
51		✓																																
54		✓																																
55		✓																																
60		✓																																
71	✓																																	
79	✓																																	
80		✓																																

Client Commonwealth Edison Company

Project LaSalle County, Units I & II

Proj. No. 4266/4267/6093-00 Equip. No. C41-C001A, B

Prepared by S. Yassin

Date

Reviewed by

Date

Approved by

Date

TABLE 4: Comparison Between G.E. and Impedence Tests (Cont'd)

AGREEMENT	DISAGREEMENT	REMARKS
	First Mode of GE Test (31 Hz) did not show in TransiteK Test	GE Test on motor Only. Coupling Pump w/ motor in TransiteK Tests raised 1st Mode to 46 Hz
TransiteK Freq are inclusive of Freq. range of GE motor test frequencies		
Two out of Four Freq. by transiteK (46 & 80 Hz) are closely matching GE motor freq.		
	GE Test on Motor did not show Resonance for $f > 80$ Hz	Resonant Freq. For Unit (TransiteK) would give higher Frequencies than motor alone.
No resonance below 30 Hz		



Calcs. For SGTS Equipment Train Comparison of  
Impedance Test and Analytical Results

X Safety-Related Non-Safety-Related

Calc. No. EMD-030467  
Rev. 00 Date 06/01/81  
Page D1 of D18

Client Commonwealth Edison Company  
Project LaSalle County, Units I & II  
Proj. No. 4266/4267/6093-00 Equip. No. 1VG01S

Prepared by Ismail Kisisel Date  
Reviewed by Date  
Approved by Date

## I. OBJECTIVE

The objectives of this study can be summarized as follows:

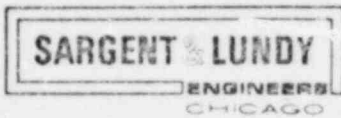
- a) To assess the comparison between the impedance test results and the existing qualification report.
- b) To re-assess the adequacy of the equipment for the additional hydrodynamic loadings, particularly in regard to the high frequency resonances reported as a result of impedance tests conducted in-situ.

## II. SUMMARY OF PERTINENT RESULTS FROM QUALIFICATION REPORT

The Standby Gas Treatment Equipment Train shown on CVI drawing B453-0001 Rev. B in Ref. 1, was designed and analyzed for seismic and operating loads and was qualified to the effect that it did not suffer any deformations and stresses that would interfere with the functioning of the units.

The housing framework is treated as a planar frame and one average bay is investigated each for various parts of the structure, disregarding the benefit of interior stiffeners.

Frequencies that are hand calculated as a result of plate theory within elastic stability range are prescribed in Table 1 on page D2. It can be conservatively stated that minimum frequencies for the entire unit are 21., 25. and 26.6 cps as a result of this analysis.



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Safety-Related	Non-Safety-Related	Page D2	of D18

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TABLE 1

CALCULATED FREQUENCIES FOR VARIOUS PARTS OF THE

1VG01S SGTS EQUIPMENT TRAIN

Part	Frequency (cps) *		
	X	Y	Z
Base (Front)	1765.3	29.6	127.2
Base (Rear)	1483.9	24.6	>127.2
Roof	>33	25	> 33
Side Panels	>33	>33	21
End Panels	26.6	>33	> 33
Transition	70.9		
Inlet Cone:	Top =>	27.2	
	Bottom =>	>33	
	Sides =>	32.5	

\* Directions are indicated on the wire diagram  
on page D4.



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### III. SUMMARY OF PERTINENT RESULTS FROM IMPEDANCE TEST REPORT

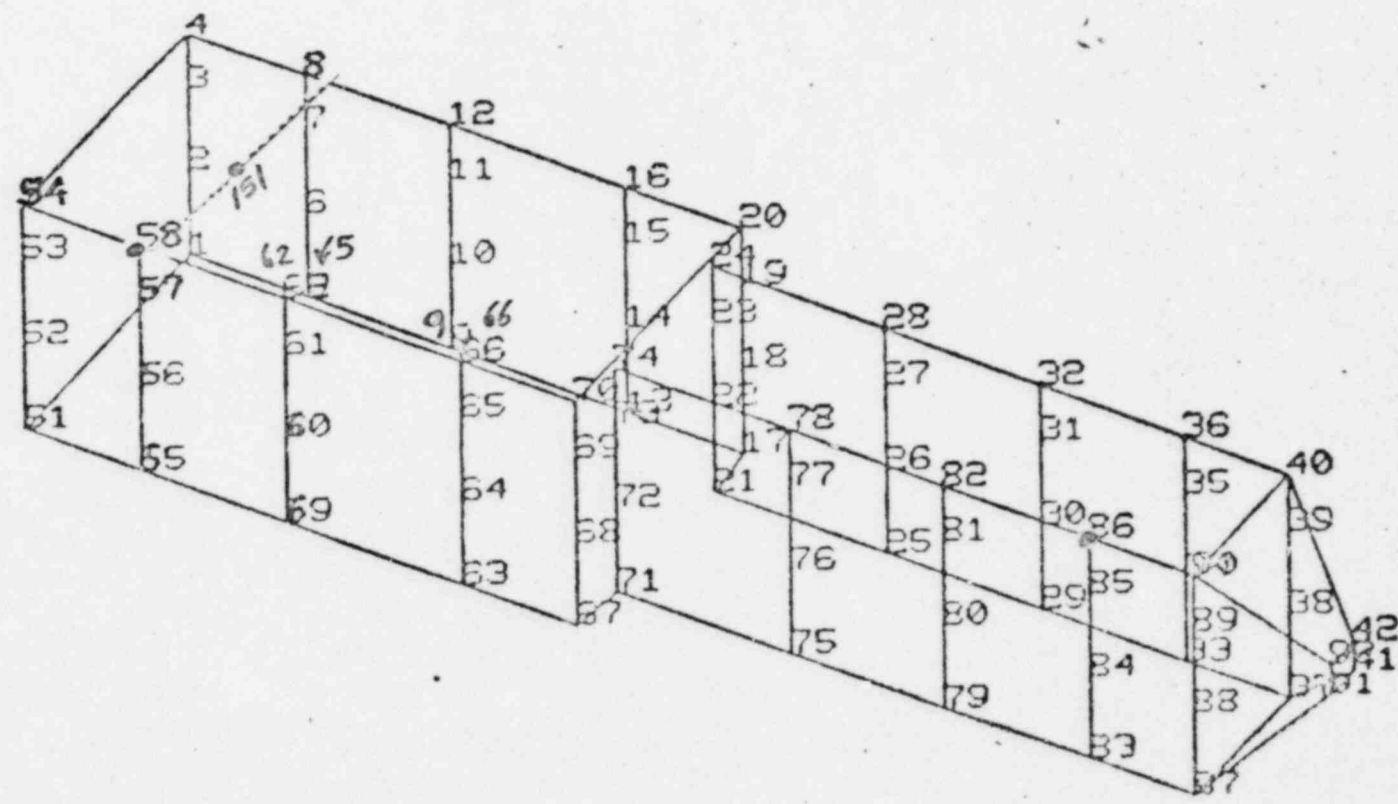
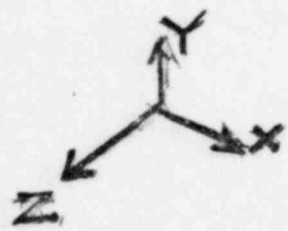
SGTS equipment train was shaken in four different orientations at points 58, 86 and 151 as shown on Figure 1 on page D4. At the time of testing, the equipment train was completely installed and properly secured to the floor. All electrical and pneumatic connections were complete. The unit was tested without the charcoal filters because preservation of these units required that they remain in sealed storage.

The large hydraulic shaker was used to excite the equipment train. The level of force used in the test ranged from 800 pound force peak to 2500 pound force peak. The acceleration response levels were 0.1g to 0.5g., depending on the location. Details of testing are given in R. 2 and Ref. 3. The modal parameters as identified by the tester (Ref. 2, Tables 4.8.1, 4.8.2, 4.8.3) are given on Table 2, page D5.

### IV. COMPARISON OF RESULTS

#### A. End Panel:

The end panel boundaries are indicated by nodes 1,2,3,4,51,52, 53,54 on the wire diagram (Fig. 1, p.D4). A minimum frequency of 26.6 cps was identified for this portion of the equipment, by way of analysis. Tester identified nine frequencies for the same portion. These frequencies are listed in Table 2, under



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0: 0 UND., F= UNDEFINED ( 0.6, 1.0, 1.0, 0.0)-VIEW

FIGURE 1.





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TABLE - 2

MEASURED FREQUENCIES FOR SGTS EQUIPMENT TRAIN

Excitation Point	Frequency (cps)	Damping
151 X +	19.08	0.041
	21.01	0.021
	26.91	0.028
	28.70	0.019
	36.09	0.010
	40.14	0.016
	65.57	0.010
	73.40	0.023
	81.20	0.007
58 Y +	24.20	0.021
	27.40	0.045
	29.90	0.009
	36.60	0.005
	40.96	0.008
	45.70	0.003
	51.00	0.002
	64.90	0.006
	78.70	0.030
	86.60	0.002
86 Z +	13.60	0.015
	28.60	0.050
	29.60	0.005
	34.60	0.008
	39.20	0.005
	59.70	0.018
	63.40	0.011
	83.60	0.023
58 Z +	92.10	0.006
	95.50	0.001
	38.40	0.091
	53.80	0.041
	57.00	0.031
	64.50	0.001
	97.90	0.034





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excitation point 151 X+ . The range is from 19.08 to 81.20 cps. As seen, analytically identified 26.6 cps frequency is also observed in this list. Yet, two frequencies smaller than 26.6, namely 19.08 and 21.01 cps., also exist. However, inspection of horizontal response spectrum curve indicates that all nine frequencies are in the ZPA range.

B. Side Panels and Inlet Cone:

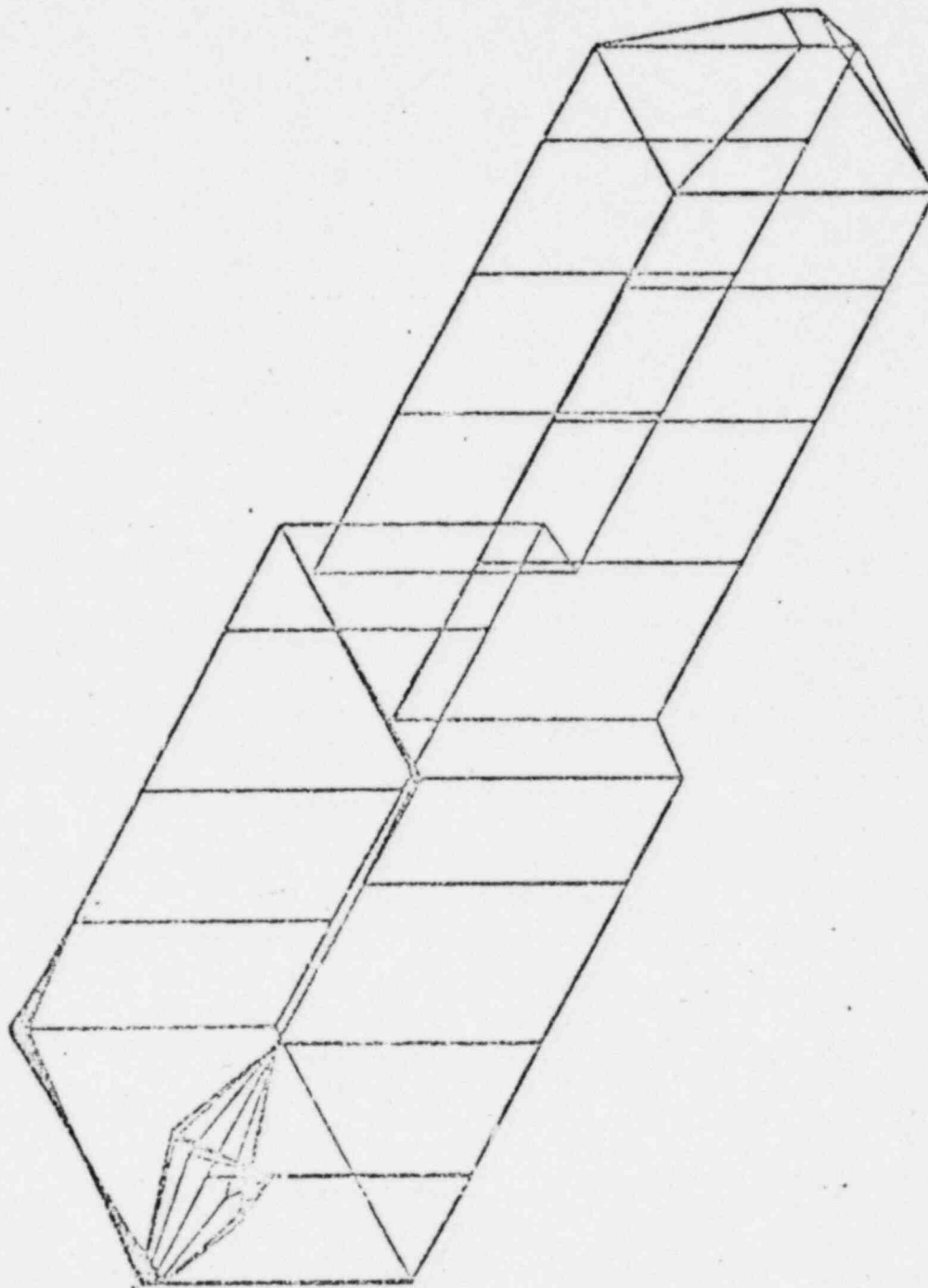
Minimum frequency for side panels is identified as 21. cps., by analysis in Z direction and the test results indicate fourteen frequencies affecting various parts of the panels in a range from 28.6 to 97.7 cps. Again, all these frequencies are in the ZPA range of the horizontal spectrum curve.

C. Roof:

Minimum frequency identified by analysis is 25 cps., in vertical direction. The test results indicate eleven frequencies affecting the roof panels in a range from 13.6 to 86.6 cps. The mode shape for 13.6 cps., frequency is given on Figure 2, page D7. The maximum deflection is seen to occur at node 58. This particular node (58) is the location where the large shaker was attached on top of the equipment train to excite the structure during the test. The weight of the shaker is 500 lbs. The inspection of the structure in as built condition indicates no special conditions for the occurrence of this frequency strictly in this region. It appears that this frequency is a localized frequency, excited by

343

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SBGT REF 58Y

11: 58Y+ COMP, F=

13.600 HZ (

1.0,

1.0,

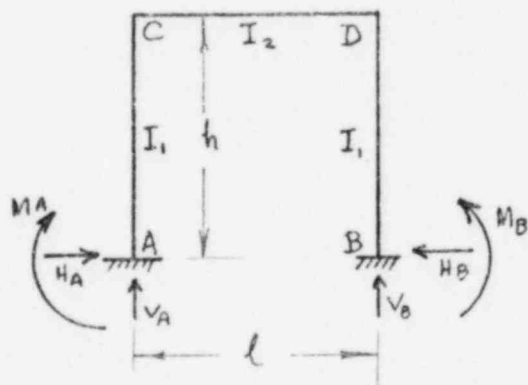
1.0,

0.0)-VIEW

FIGURE 2

Client Commonwealth Edison Company	Prepared by	Date
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the own mass of the shaker itself. However, since it is lengthy to prove this argument analytically, 13.6 cps. is considered as a natural frequency of the structure and an equivalent static analysis is carried on for this portion of the structure to assure the structural integrity. A simplified and conservative frame model is considered without the benefit of internal stiffeners. There are two 3 x 2 x 1/4" L angle stiffeners welded to the 1/4" plate forming the casing of the equipment train in this region. The representative frame, cross-section and properties are shown below. Pertinent computations are given on following pages.



$$I_1 = I_2 = I$$

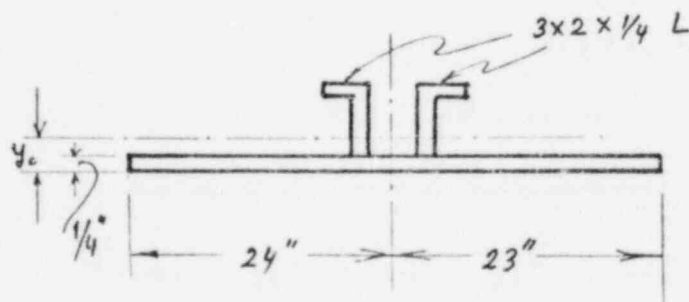
$$h = l = 97"$$

$$k = \frac{I_2}{I_1} \frac{h}{l} = 1$$

Accelerations for 13.6 cps:

horizontal = 0.6 g

vertical = 6.4 g



$$A = 14.13 \text{ in}^2$$

$$I = 11.24 \text{ in}^4$$

$$y_c = 0.448 \text{ in}$$

$$C = 3.5 - y_c = 2.766 \text{ in}$$

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Load cases :

a) Distributed Load on CD

Acceleration from vertical response spectrum curve

$$\alpha_v = 6.4 \text{ g}$$

Equivalent vertical distributed load

$$W_v = 14.13 \times 0.283 \times 6.4 = 25.59 \text{ lb/in}$$

$\therefore$  Using frame formulas, following can be calculated:

$$H_A = H_B = \frac{W_v l^2}{4h(k+2)} ; \quad V_A = V_B = \frac{W_v \cdot l}{2}$$

$$M_A = M_B = \frac{W_v l^2}{12(k+2)}$$

$$M_C = M_D = \frac{W_v l^2}{6(k+2)}$$

or :

$$H = 25.59 \times (97)^2 / 4 \times 97 (1+2) = 206.8 \text{ lb}$$

$$V = 25.59 \times 97 / 2 = 1241.1 \text{ lb}$$

$$M_A = M_B = 25.59 \times (97)^2 / 12 \times (1+2) = 6688.2 \text{ in-lb}$$

$$M_C = M_D = 25.59 \times (97)^2 / 6 \times (1+2) = 13376.5 \text{ in-lb}$$

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## 6) Distributed load on BD

Acceleration from horizontal response spectra curve

$$a_H = 0.6 g$$

Equivalent distributed load

$$W_H = 14.13 \times 0.283 \times 0.6 = 2.4 \text{ lb/in}$$

$$H_A = \frac{W_H \cdot h}{8} \frac{2k+3}{k+2} = 48.5 \text{ lb}$$

$$H_B = H_A - W_H \cdot h = -184.3 \text{ lb}$$

$$V_A = -V_B = \frac{W_H h^2 k}{2(6k+1)} = 33.2 \text{ lb}$$

$$M_A = \frac{W_H h^2}{24} \left( \frac{5k+9}{k+2} - \frac{12k}{6k+1} \right) = 2781.0 \text{ in-lb}$$

$$M_C = M_A - H_A \cdot h = -1923.5 \text{ in-lb}$$

$$M_B = -\frac{W_H h^2}{24} \left( 12 - \frac{5k+9}{k+2} - \frac{12k}{6k+1} \right) = -5287.0 \text{ in-lb}$$

$$M_D = M_B - H_B \cdot h + \frac{W_H h^2}{2} = 1299.3 \text{ in-lb}$$

## c) Distributed load on AC (same direction as BD)

$$H_A = 184.3 \text{ lb} ; M_A = 5287.0 \text{ in-lb}$$

$$H_B = -48.5 \text{ lb} ; M_B = -2781.0 \text{ in-lb}$$

$$V_A = 33.2 \text{ lb} ; M_C = -1299.3 \text{ in-lb}$$

$$V_B = -33.2 \text{ lb} ; M_D = 1923.5 \text{ in-lb}$$

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d) Concentrated load on D

$$W = 97 \times 14.13 \times 0.283 \times 0.6 = 232.7 \text{ lb.}$$

$$H_A = -H_B = W/2 = 116.3 \text{ lb}$$

$$V_A = -V_B = 3Whk/(6k+1)l = 99.7 \text{ lb}$$

$$M_A = -M_B = (Wh/2)(3k+1)/(6k+1) = 6450.2 \text{ in-lb}$$

$$M_C = -M_D = -(Wh/2)(3k)/(6k+1) = -4837.7 \text{ in-lb}$$

Combined moments

	A	B	C	D
Dist. load on CD	± 6688.2	± 6688.2	± 13376.5	± 13376.5
" " BD	2781.0	- 5287.0	- 1923.5	1299.3
" " AC	5287.0	- 2781.0	- 1299.3	1923.5
Const " at D	6450.2	- 6450.7	- 4837.7	4837.7

Largest moment at A or B  $\Rightarrow |\Sigma M_i| = 21206.4 \text{ in-lb.}$

Corresponding:  $V = 1473.7 \text{ lb}$ ,  $H = 633.5 \text{ lb.}$

Bending stress:  $\sigma_b = M_C/I = (21206.4 \times 2.766)/11.24$

$$\sigma_b = 5218 \text{ psi.}$$

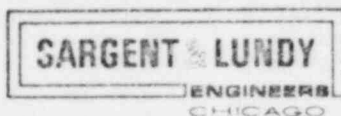
Max. Operating pressure: 14" W.G  $\Rightarrow 0.505 \text{ psi}$

Moment due to pressure:  $M_p = \frac{0.505 \times 47}{12} \times \frac{97^3 + 97^3}{97+97} = 18631 \text{ in-lb.}$

Bending due to pressure:

$$\sigma_p = (18631 \times 2.766)/11.24 = 4584 \text{ psi}$$

$$\sigma_{TOT} = 9802 \text{ psi} < \sigma_{ALL}$$



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Therefore, the final bending and pressure load stress (shear and membrane stresses are negligible) is 9802. psi. for combined seismic, hydrodynamic and operating loads.

There are five other frequencies, namely 24.2, 27.4, 29.9, 36.6 and 40.96 cps., that have acceleration values slightly higher than the ZPA value. Their combined effect is:

$$a_c = \sqrt{(1.25 + 1.05 + 1.03)^2 + 1^2 + 0.86^2} \text{ g}$$

$$a_c = 3.58 \text{ g}$$

If 13.6 cps. frequency is also considered to exist and all six frequencies are excited simultaneously, the acceleration value will be:

$$a_c = 7.33 \text{ g.}$$

Comparing both these values and, values and results described on pages D8-D11, it can be concluded that an acceleration of 7.33g does not present any problems; the section considered has considerable margin up to allowable stress. Elsewhere on the structure, the typical section will have one 3 x 2 x 1/4 angle stiffener, instead of two, reducing the area and moment of inertia to slightly lesser values, yet by inspection of figure 2, it is obvious that 13.6 cps., does not participate at these sections, making sure  $a_c = 3.58\text{g}$ .





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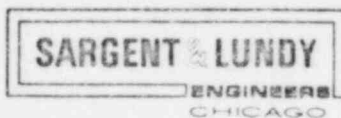
This value of acceleration, in spite of lesser stiffness, still does not create an overstress problem.

D. Instruments:

There are various instruments mounted on the side panels of the SGTS Equipment Train, mostly on the east side. Differential pressure transmitters and numerous thermometers and switches are basically mounted on the 1/4 inch plate of the housing unit. Special measurements were done at the locations where these instruments are mounted and no new resonances were identified beyond those which existed as global resonances on the SGTS Equipment Train. Since all the instruments are mounted on side panels, the frequencies identified before correspond to the ZPA range on the horizontal response spectra curve for all modes. Consequently, it can be concluded that, the mounted instruments will experience acceleration values of the ZPA, namely 0.6g in case of the combined seismic-hydrodynamic events.

V. CONSIDERATION OF HIGH FREQUENCY RESONANCES

Inspection of Table 1, page D2 indicates that existence of high frequency modes were predicted by analysis, but were not identified in most cases. The test results that are summarized on Table 2, page D5 shows that there are a number of high frequency modes existing for various parts of the equipment. In all cases, for the horizontal direction, frequencies that are above 16. cps., and for the vertical



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direction frequencies above 40 cps have corresponding response acceleration values in their ZPA range. Therefore, these frequencies have no significance as far as the structural integrity and operability are concerned. (The response spectra curves are included at the end of this report.)

#### VI. CONDLUSIONS

Comparison and discussion of results indicate that the frequencies identified by analysis and by testing generally agree; except three modes, two of which identified for the rear panel and one for the roof. Yet, all the frequencies considered both in lower and higher ranges indicate no serious effects on the structural integrity and operability of the SGTS Equipment Train, verifying the adequacy of this equipment for seismic, hydrodynamic and operating loads.



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VII. REFERENCES

1. "Filter Housing Seismic Analysis For 1R2VG01S"  
EMD File No. 007725.
2. "Qualification Documents For SGTS Equipment Train 1,2VG01S",  
J2583, 11/10/80.
3. "Final Test Report - SQRT In-Plant Impedance Testing,  
LaSalle Co. 1", Transitek Inc. Job No. 80042, EMD File  
No. 029601-00, March 1981.
4. "Impedance Test Results For SGTS Equipment Train,"  
(Add. to Ref. 3 above).
5. Response Spectrum Curves, Reactor Building, El. 820'-0".  
(pp D16-D18 of this report)

# SARGENT & LUNDY

CLIENT COMMONWEALTH EDISON COMPANY

PROJECT LA SALLE COUNTY - 1 & 2 JOCKNO. 2007-10

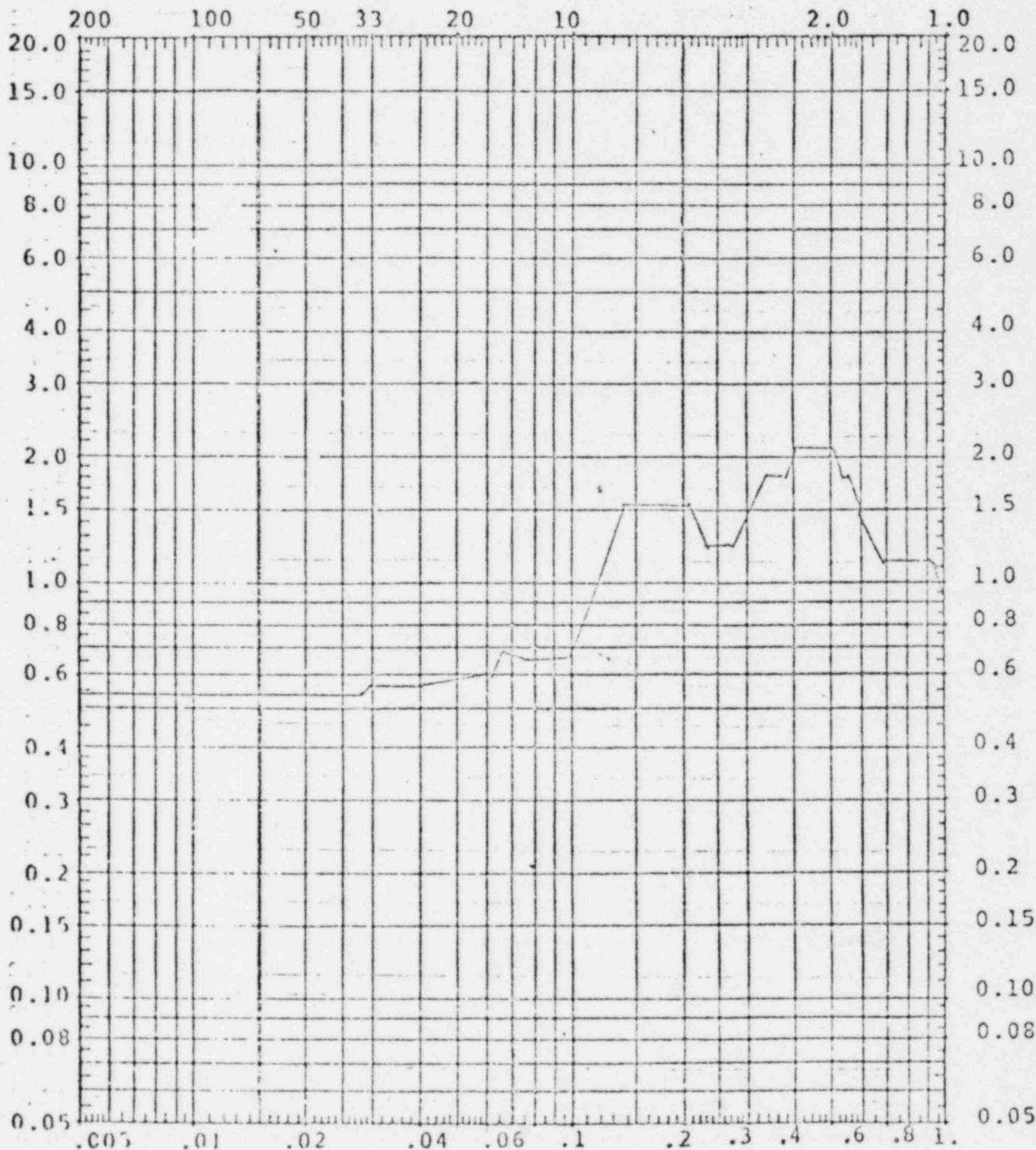
DESIGN BY J. Cooper DATE 1-22-80

CHECKED BY J. Williams DATE 1-22-80 SHEET 22 OF 27

Calc. No: EMD - 030469  
 Rev: 00 Date: 06/01/81  
 Proj. No: 6093-00  
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REV. NO.	0								
DATE	1-22-80								
INITIALS	CS								

Frequency, CPS



REACTOR BUILDING-ELEVATION: 820'-6" 2% Damping Horizontal Slab NS-EN  
 Envelop of a) SSE + CO<sub>LEVY-1</sub>  
 b) SSE + CO<sub>LEVY-2</sub> + Envelop of (SRV<sub>ALL</sub> + SRV<sub>ASY</sub>)

# CARGENT & LUNDY

CLIENT COMMONWEALTH EDISON COMPANY

PROJECT LA SALLE COUNTY - 1 & 2 JCD NO. 2289-18

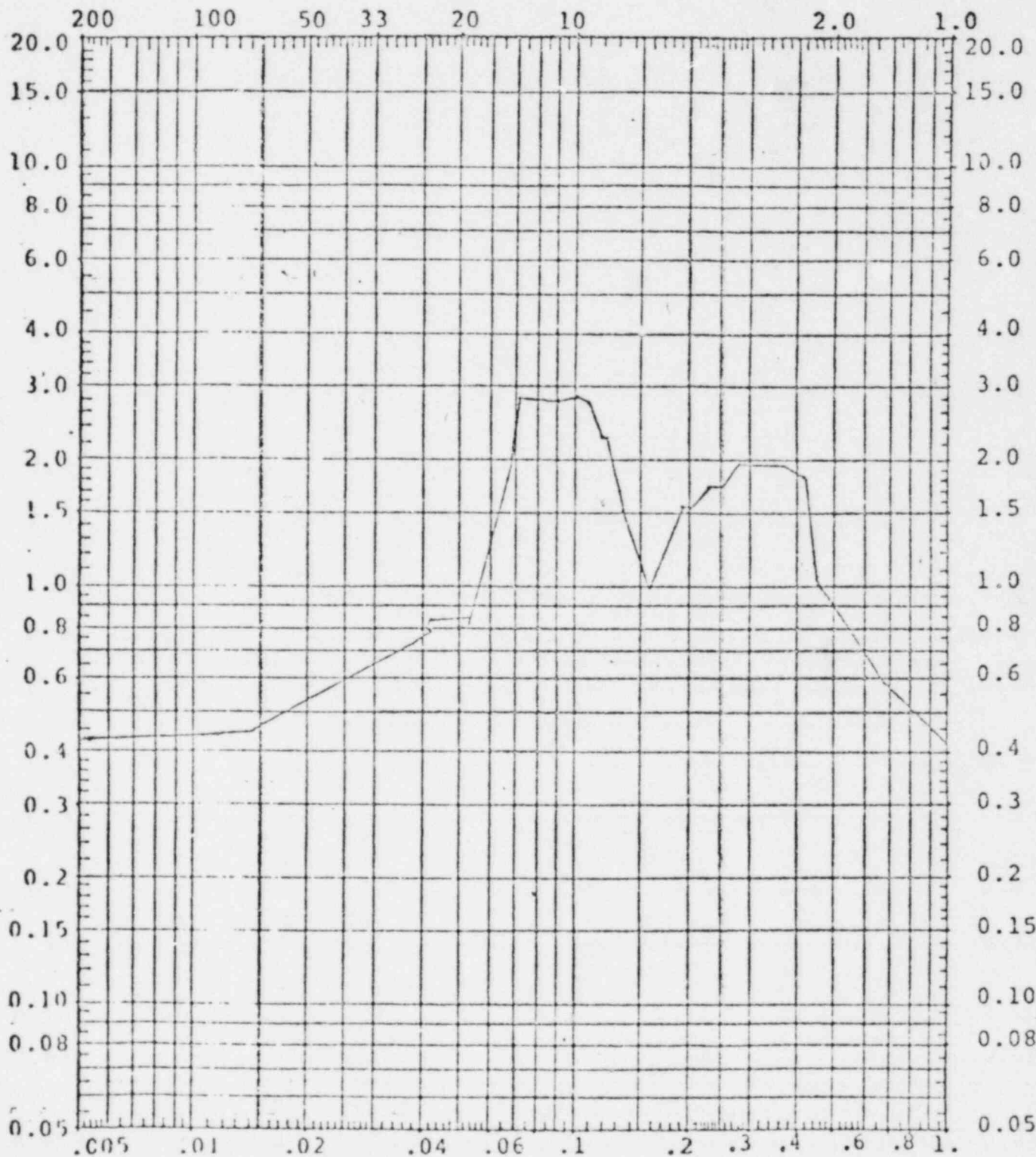
DESIGN BY Z. Coward DATE 1-22-89

CHECKED BY J. Patton DATE 1-22-90 SHEET 24 OF 27

Calc. No: EMD-030469  
 Rev: 00 Date: 06/01/81  
 Proj. No: 6093-00  
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REV. NO.	0								
DATE	1-22-90								
INITIALS	JS								

Frequency, CPS

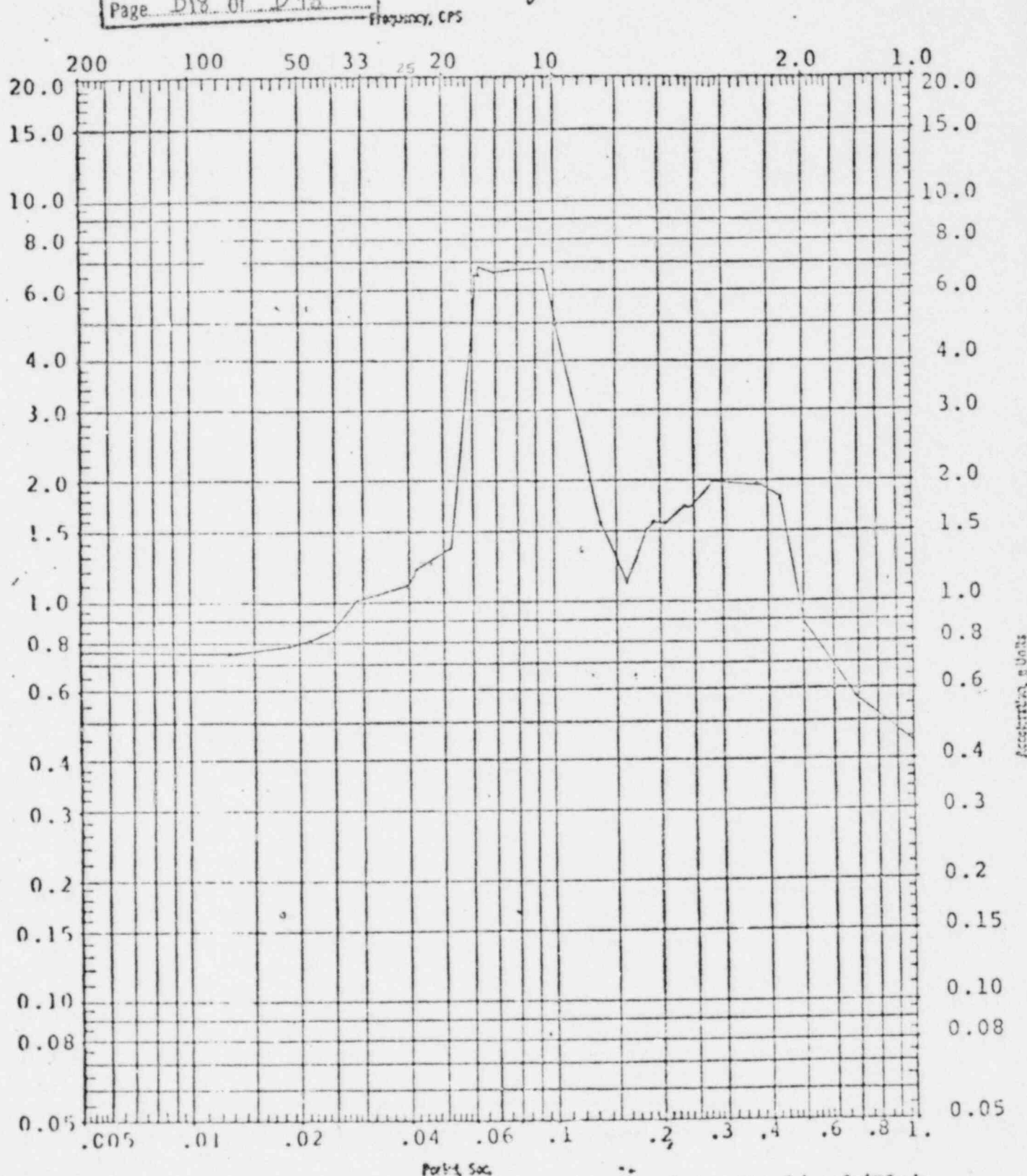


REACTOR BUILDING-ELEVATION: 820'-6" 2% Damping Vertical/Wall  
 Envelop of a) SSE + CO<sub>LEVY-1</sub>  
 b) SSE + CO<sub>LEVY-2</sub> \* Envelop of (SRV<sub>ALL</sub> + SRV<sub>ASY</sub>)

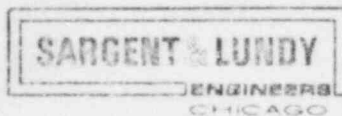


Calc. No: EMD - 030469  
 Rev: 00 Date: 06/01/81  
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REV. NO.	0						
DATE	1-22-80						
INITIALS	JC						



REACTOR BUILDING-ELEVATION: 820'-6" 2% Damping Vertical/Slab  
 Envelope of a) SSE + CO<sub>LEVY-1</sub>  
 b) SSE + CO<sub>LEVY-2</sub> + Envelop of (SRV<sub>ALL</sub> + SRV<sub>ASY</sub>)  
 c) SSE + CHUG. + Envelop of (SRV... + SRV...)



Calcs. For SRM & IRM Preamplifier		Calc. No. EMD-030469	
Enclosure			
X	Safety-Related		Non-Safety-Related
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Client Commonwealth Edison Company	Prepared by S. Yassin	Date
Project LaSalle County, Units I & II	Reviewed by	Date
Proj. No. 4266/4267/6093-00 Equip. No. H22-P030-33	Approved by	Date

## I. OBJECTIVE

The objective of this study can be summarized as follows:

- a) To assess the comparison between the impedance test results for SRM & IRM Preamplifier Enclosure and the existing qualification report.
- b) To re-assess the adequacy of SRM & IRM Preamplifier Enclosure for the additional pool dynamic loads particularly in the region of high frequency resonances.

## II. SUMMARY OF PERTINENT RESULTS FROM QUALIFICATION REPORT

Qualification report presented the results of a dynamic analysis (Ref. 1) using S&L SAP-IV computer program with seismic loading in X, Y & Z directions for SRM & IRM Preamplifiers Enclosures which were welded on the Floor (P030 & P033) by two legs. Stress in P030 & P033 Panels were considered more critical than P031 & P032 which are bolted to the vertical wall.

The mathematical model consisted of 74 nodes, 62 beam elements and 66 plate elements (See Figures 1 & 2). The response spectra method was used to calculate the forces in the model's elements.

The response spectra curves used in the analysis were obtained by enveloping SSE (2% Damping) and OBE (1% Damping) seismic loadings at EL 740'-0" of the reactor building.





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Figures 3 & 4 represent the enveloped response spectra for horizontal and vertical directions.

In this model all devices and attachments including the weight of the preamplifiers were considered for their masses which were distributed on the nearest nodes.

The weight of each amplifier was conservatively assumed to be 50 lb. which tended to give smaller values for resonant frequencies.

Based on the results of analysis as presented in Reference 1 the SRM & IRM Preamplifier Enclosures were qualified as a reliable and functional structure.

Table 1 shows the resonant frequencies for the enclosure in the analysis. As can be seen from this table, the fundamental frequency of the enclosure is 7.35 Hz.

### III. SUMMARY OF PERTINENT RESULTS FROM IMPEDENCE TEST REPORT

SQRT in-plant impedance testing on the equipment was done on July 27, 1980. The three preamplifiers were installed and were operational at the time of testing. The panel (1H22-P030) with L=30", W=17", H=36" was mounted by molly bolts secured to the concrete wall. For unknown reasons, the wall had high (0.5g)



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ambient vibrations. The panel was excited by both electromagnetic shaker and the hammer blows. Excitation by electromagnetic shaker and the large hammer was done in three directions while response was measured in the Z direction. The wire diagram of the tested panel is shown in Figures 5 & 6. The preamplifiers were excited separately by the use of the small (3 oz.) hammers while the response was measured at the points pictured in Fig. 7.

Figure 8 is a representative transfer function using the large hammer with the response in the Z direction. Figures 9, 10 and 11 are representative transfer functions as excited by the electromagnetic shaker in the Y, X and Z directions, respectively. Note that for the two Z direction tests, resonances are equivalent.

Table 2 lists the resonant frequencies and dampings determined from analytical fits to the test data. The cross coupling coefficients for each resonance are listed in Table 3.

Figures 12 through 17 are composite mode shapes associated with the resonant frequencies in the Z direction. Figure 18 through 20 are the mode shapes associated with the resonant frequencies in the Y direction while Figures 21 through 25 are associated with the X-direction.

According to the Impedance Test report, the results show many resonances in the 30-100 Hz range.



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Safety-Related	Non-Safety-Related

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Approved by	Date

#### IV. COMPARISON OF THE RESULTS

- a. Wire Frame model in Impedence Test Vs. Finite Element Model:
- By inspection of the wire frame model (Figures 26, 27) it is indicated that the measurements were taken at three or four points of each corner of the enclosure plus the CG of the side of each plate. For the preamplifiers, measurements were taken at each corner and the midpoints (Pts. 32, 37 & 42). Essentially, the wire frame model is very similar to the finite element model. The global axes for each model are as follows:

$$X_T = -X_A, \quad Y_T = Z_A, \quad Z_T = Y_A$$

Where T = Impedence Test, A = Analysis as shown in Figure 27.

Table 4 shows the nodal points in the wire frame and the corresponding nodal point(s) in the analysis for comparison.

- b. Frequency range covered by analysis is inclusive of the frequency range presented by tests up to about 63 Hz which is the cut off frequency in the analysis.
- c. Due to the fact that the preamplifiers' masses were lumped at the nearest nodes on the panel's sides the first mode in the analysis was lower (7.25 Hz) vs. the first mode in the tests (10.4 Hz). Also in the analysis the weight of each preamplifier was assumed to be 50 lbs. which is very

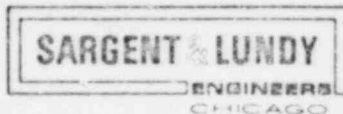
Client Commonwealth Edison Company	Prepared by	Date
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conservative since the average weight of each is 21 lbs.

As a result of this assumption the first mode in the analysis tended to be lower than the tested panel.

Another factor which contributed to this high first mode is the fact that in the test the shaker did not have enough energy to excite the panel at a frequency below 10 Hz.

- d. By comparing the second mode in both the test and the analysis 20.8 Hz in test vs. 17.92 Hz in the analysis it can be noticed that they are comparable because of the excess weight of the preamplifiers assumed in the analysis and the nature of the finite element model in assuming lumped mass versus distributed mass actually present and reflected in the test results.
- e. A major difference in the two models is that the model analyzed was mounted on the floor by two legs while the panel tests was one which was mounted on the wall. That tended to give higher resonant frequencies in the test than in the analysis due to the flexibility of the leg supports.
- f. The impedance tests showed two frequencies 29.5 and 30.7 Hz which were not shown in the analysis results. From the mode shape composite associated with 29.5 Hz (Figure 12) it can be shown that it is a local mode for the door at node No. 25 of the wire diagram where there is no instrument located hence it has no effect on its performance.



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- g. As a conservative approach by inspecting the maximum stresses which might result due to the frequencies 29.5 and 30.7 Hz in the panel the following calculations were made:

From Reference 1 the maximum stresses in the beam element  $\approx 16100$  psi. By multiplying this stress by a factor K where

$$K = \frac{2g_{\max} + \bar{g}}{2g_{\max}} \quad \bar{g} = g \text{ value corresponding to the given frequency}$$

$g_{\max}$  = maximum g value in the Response Spectra Curve

$$K = \frac{2(1.9) + .7}{2(1.9)} = 1.184 \quad (f = 29.5 \text{ to } 30.7 \text{ Hz})$$

Therefore

$$\therefore S_{\max} = 19062 \text{ psi} < 25,500 \text{ psi allowable } (.7 S_y)$$

Hence it is safe. Table 5 shows the values of k for every mode.

- h. As mentioned before due to the fact that the cut-off frequency in the analysis was about 60 Hz, any frequency above this number did not show in the results. However, since the ZPA frequency for this equipment is 50 Hz, frequencies higher than this value are not important from the qualification point of view.
- i. In general there is a good agreement between the analytical and the test results.



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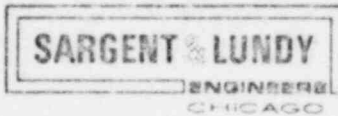
Client Commonwealth Edison Company	Prepared by	Date
Project LaSalle County, Units I & II	Reviewed by	Date
Proj. No. 4266/4267/6093-00 Equip. No. H22-P030-33	Approved by	Date

V. CONSIDERATION OF HIGH FREQUENCY RESONANCES

In the case of SRM & IRM Preamplifier Enclosures there is no special evaluation required for the high frequency resonances at this stage. The reason for this is the fact that the ZPA frequency at the EL 740'-0" is about 50 Hz., (considering all seismic and hydrodynamic loads Figures 28, 29 & 30), while in the existing qualification analysis frequencies up to 65 Hz are already accounted for.

VI. CONCLUSION

Comparison between the impedance test results and the analysis done by S&L indicates that the frequencies identified are practically the same. Some of the frequencies were not identified in the analysis due to modeling techniques but by conservatively estimating the stresses the maximum stress in any beam is still less than the allowables hence acceptable. As a conclusion the method of analysis and modeling techniques were correct and adequate.



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VII. REFERENCES

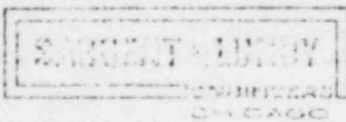
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EMD Calc. # EMD-030188, Dated 5/26/81.

2. Impedence Test For SRM & IRM Preamplifier Enclosure,

Transitek Inc, EMD File No. 029474, dated 3/10/81.



Calc. For SL-1 & IRM PreamplifierCalc. No. EMD-030469

Enclosure

Rev. 00Date 06/01/81☒

Safety-Related

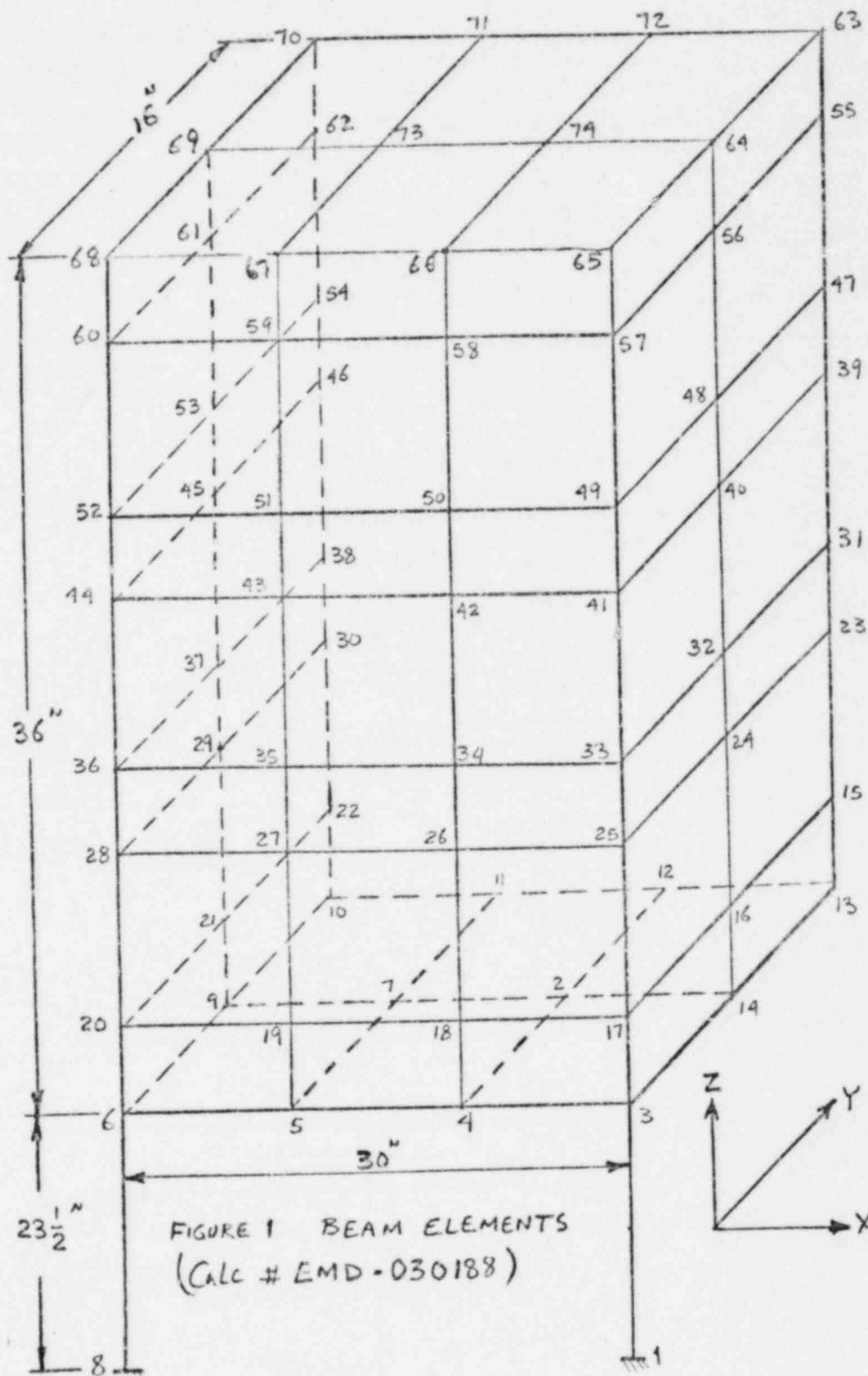
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Non-Safety-Related

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Prepared by S. Yassin Date  
Reviewed by Date  
Approved by Date





Calc. For SIM & IRM Preamplifier	
Enclosure	
X	Safety-Related
	Non-Safety-Related

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Prepared by S. Yassin	Date
Reviewed by	Date
Approved by	Date

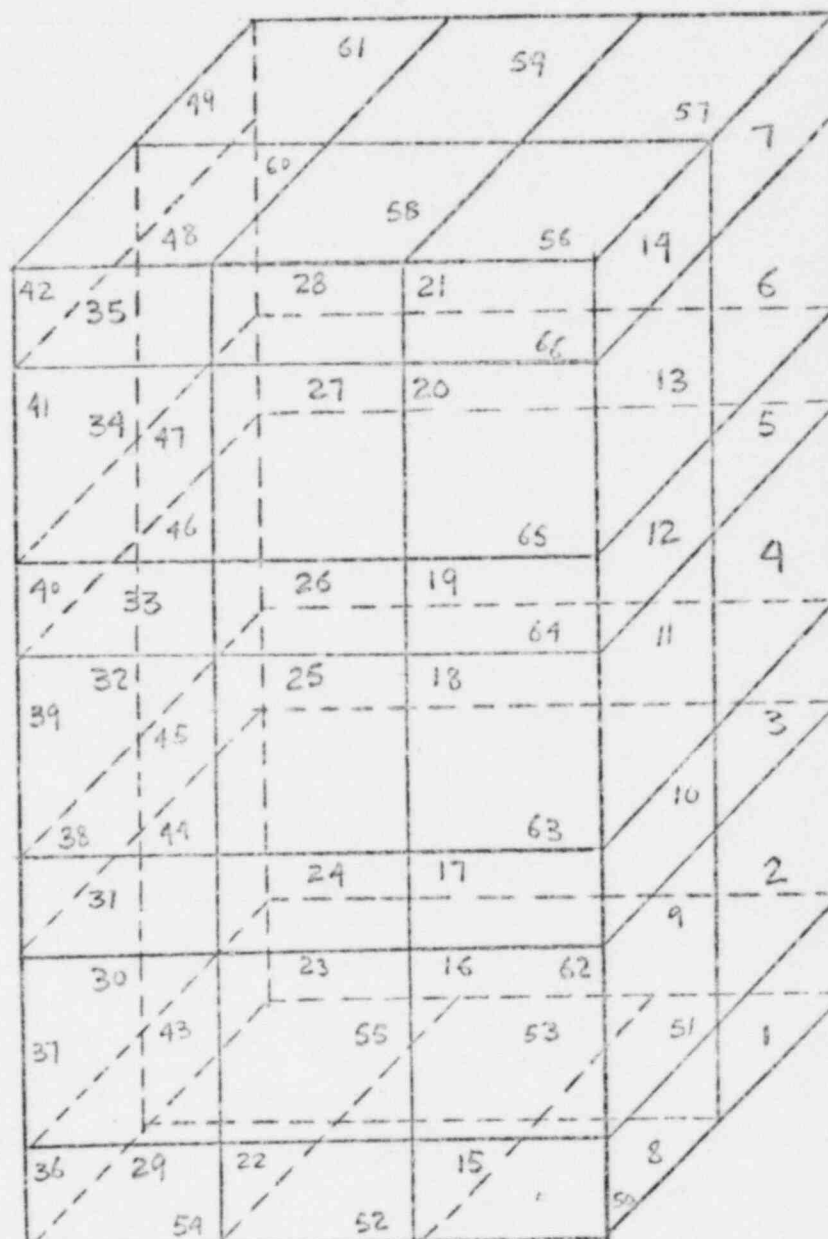
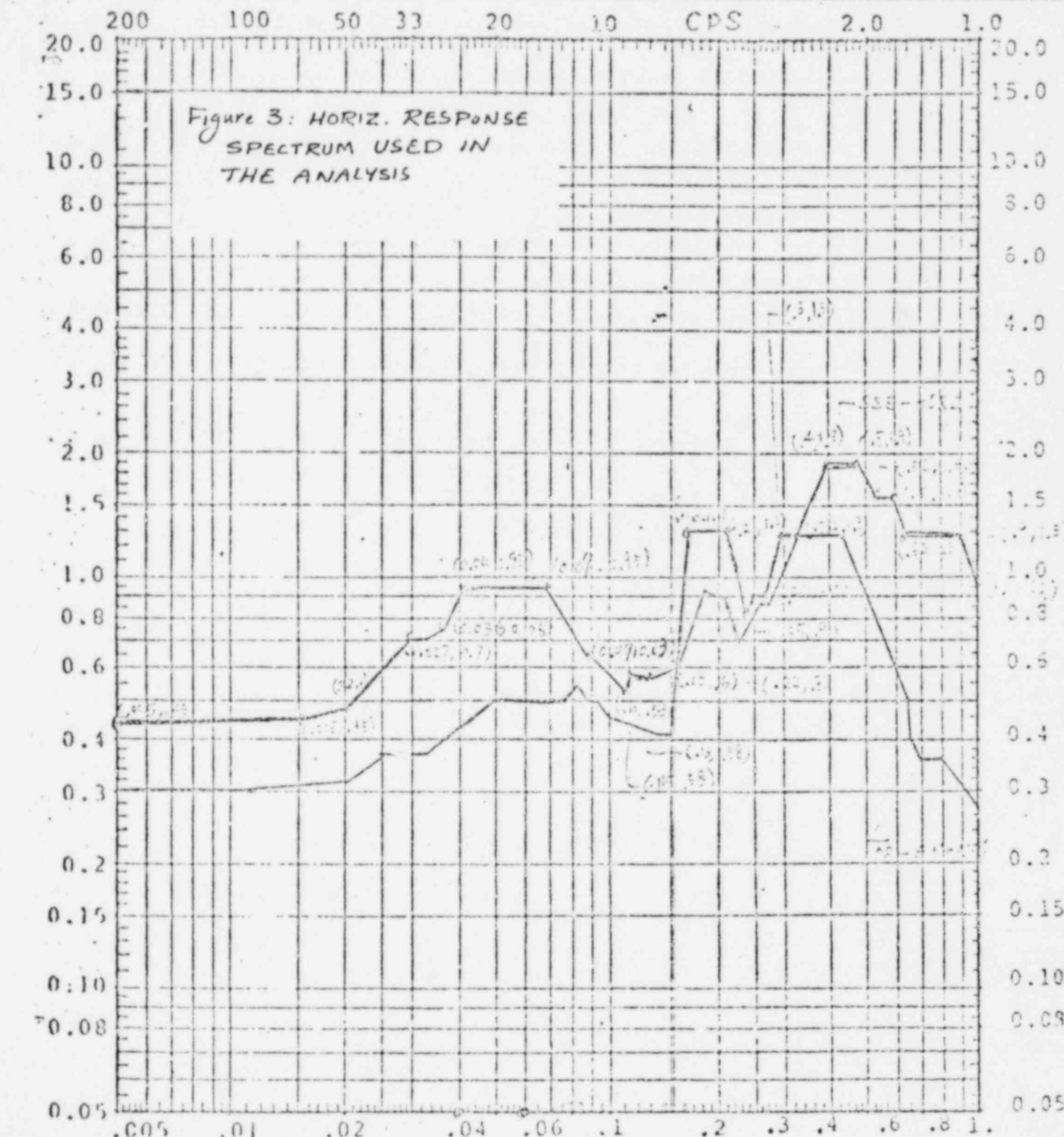


FIGURE 2: PLATE ELEMENTS  
(Calc # EMD-030188)

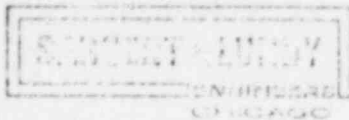
Client Commonwealth Edison Company  
Project LaSalle County, Units I & II  
Proj. No. 4266/1267/6093-000000 No.

Prepared by S. Yassin  
Reviewed by  
Approved by



REACTOR BUILDING-ELEVATION: 740' 2% Damping Horizontal 26 ps  
CBE Frequency  
1% Damping

INV OF (CBE-EW) and (CBE-NS) and (SSE-HORIZ)



Calc. For SRM &amp; IRM Preamplifier

Enclosure

Calc. No. EMD-086469

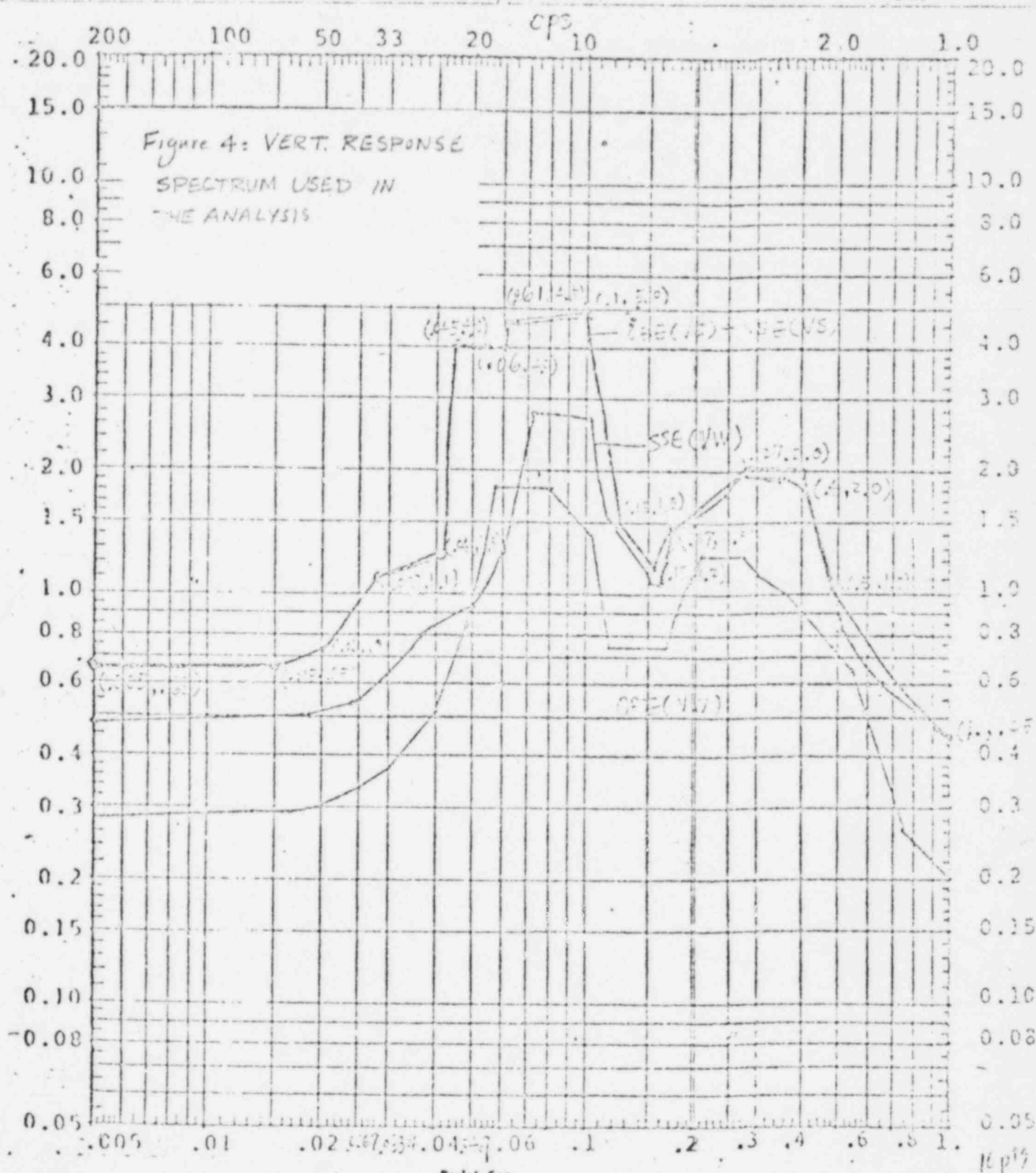
Rev. 00 Date 06/01/01

X Safety-Related

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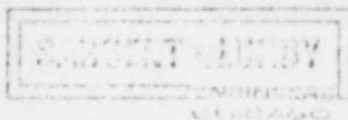
Page E12 of E43

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Project LaSalle County, Units 1 & 2	Reviewed by	Date
Proj. No. 4266/1257/6093-00 Calc. No.	Approved by	Date



REACTOR BUILDING ELEVATION: 740' - 6"  
1% DAMPING - Upset 5% Damping - Emergency

VERTICAL - WALL/SLAB



Order For SRM & IRM Preamplifier	
Enclosure	
X Safety-Related	Non-Safety-Related

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Project LaSalle County, Units I & II
Proj. No. 4266/1767/0093-04 Sub. No.

Prepared by S. Yassin	Date
Reviewed by	Date
Approved by	Date

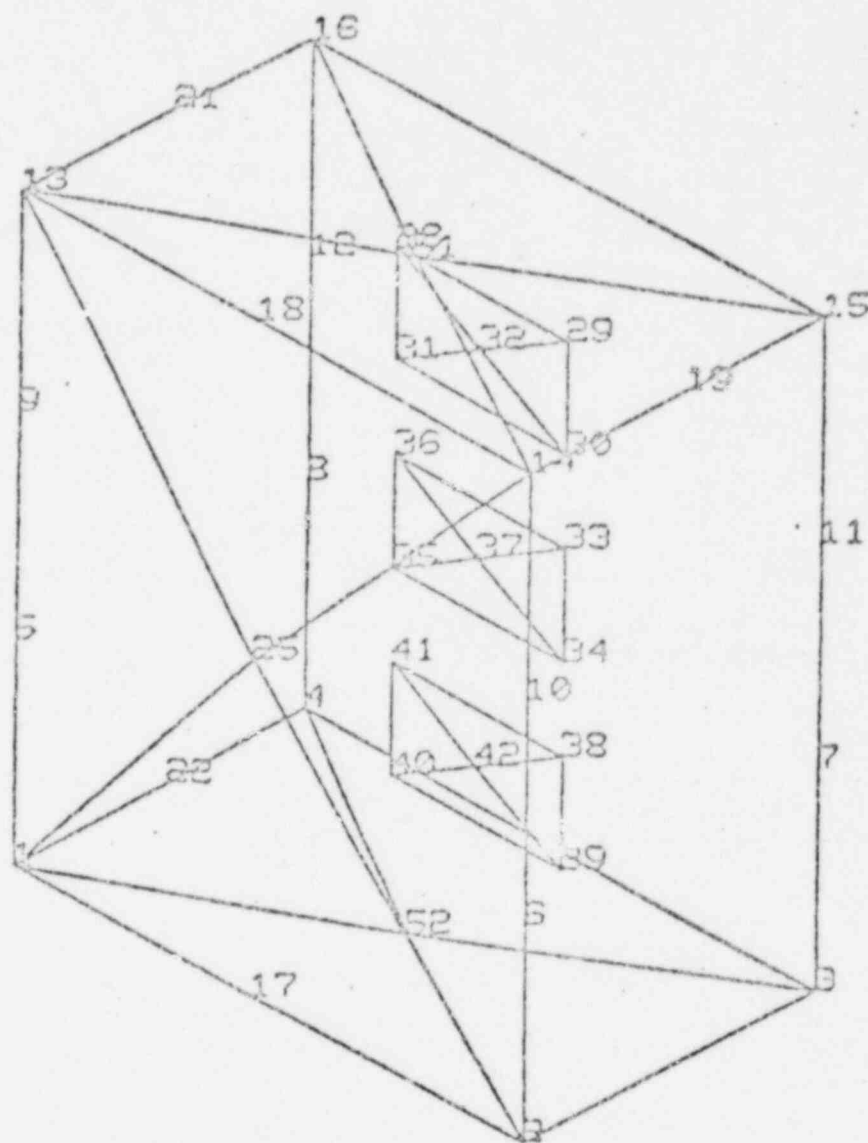
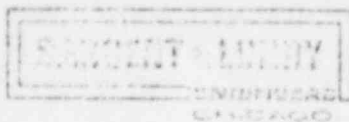


FIGURE 5

GEOMETRY OF THE SRM/IRM PANEL  
(IMPEDENCE TEST)



Cable For SRM & IRM Preamplifier	
Enclosure	
X	Safety-Related
	Non-Safety-Related

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Rev. 00
Date 06/01/51
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Project LaSalle County, Units I & II
Proj. No. 4266/1267/0093-00 Equip. No.

Prepared by S. Yassin	Date
Reviewed by	Date
Approved by	Date

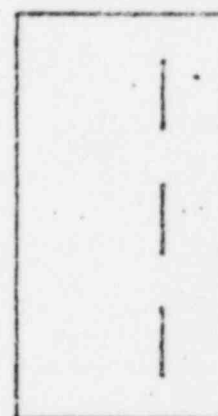
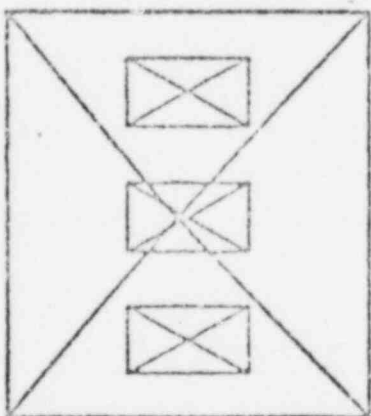
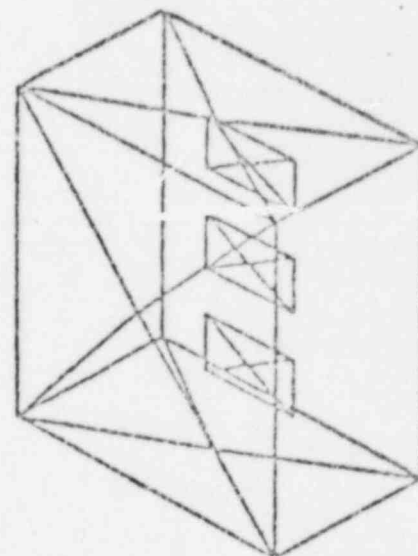


FIGURE 6

FOUR VIEWS OF THE SRM/IRM PANEL  
(IMPEDENCE TEST)



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Enclosure	
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Cable No. <i>EMD-030469</i>
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Client <u>Commonwealth Edison Company</u>
Project <u>LaSalle County, Units 1 &amp; 1f</u>
Proj. No. <u>4266/1257/6393-00E sub. Ho.</u>

Prepared by <u>S. Yassin</u>	Date
Reviewed by	Date
Approved by	Date

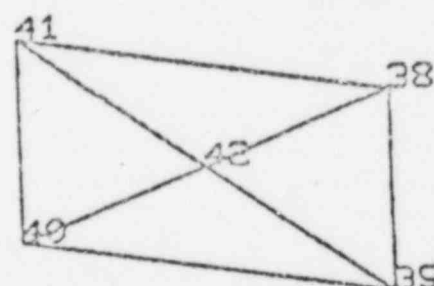
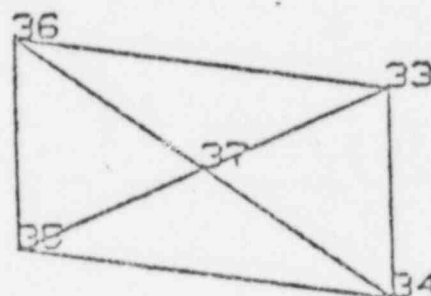
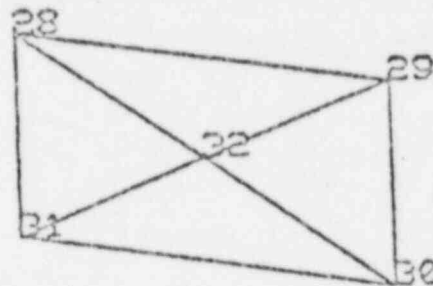
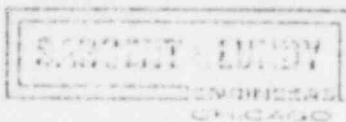


FIGURE 7

GEOMETRY OF THE SRM/IRM PANEL PREAMPLIFIERS  
IMPEDENCE TEST





Calc. For SRM & IRM Preamplifier	
Enclosure	
X Safety-Related	Non-Safety-Related

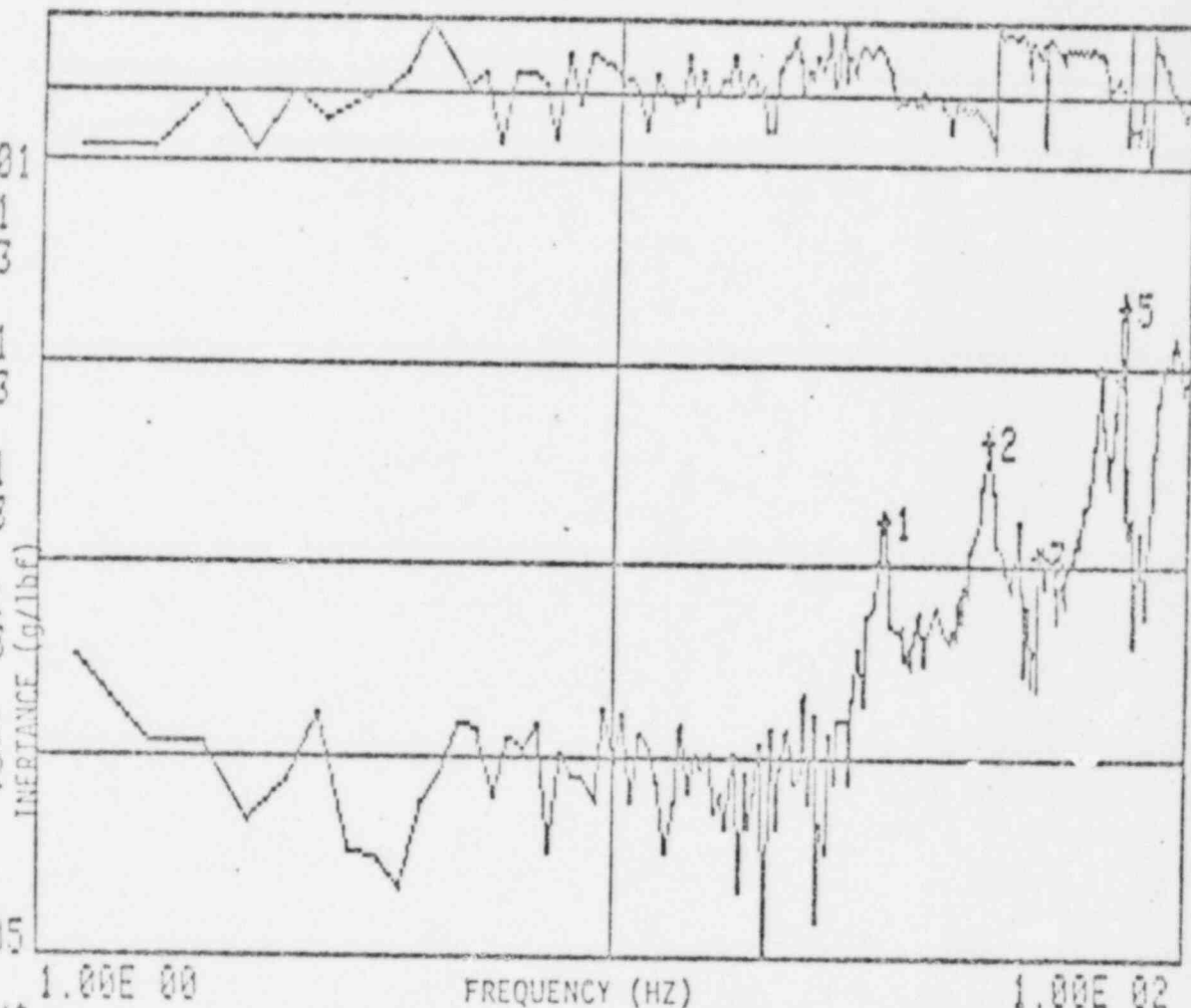
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Rev. 00 Date 06/01/01
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Project LaSalle County, Units I & II
Proj. No. 4266/4267/6093-00 Calc. No.

Prepared by S. Yassin	Date
Reviewed by	Date
Approved by	Date

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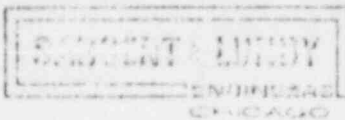
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072180-000000

FREQRESP-BODE  
142+ 172- #0:

FIGURE 8

REPRESENTATIVE TRANSFER FUNCTION IN THE Z DIRECTION FOR THE SRM/IRM PANEL  
(HAMMER TEST DATA)



Cals For SRM & IRM Preamplifier	
Enclosure	
X Safety-Related	Non-Safety-Related

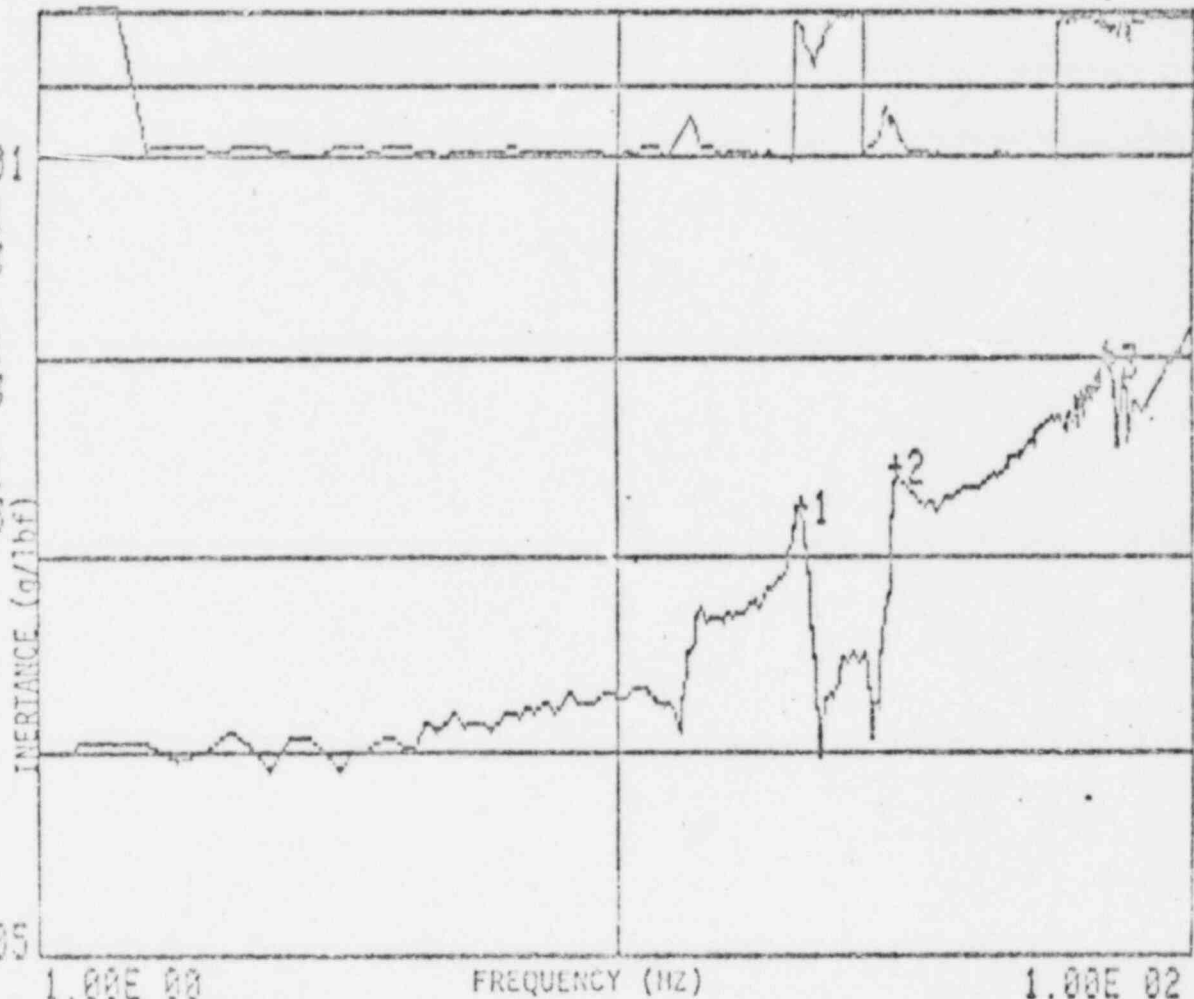
Cals No. EMD-030469
Rev. 00 06/01/81
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Proj. No. 4266/4267/6093-CO-Kasia, No.

Prepared by S. Yassin	Date
Reviewed by	Date
Approved by	Date

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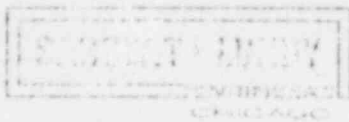
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FIGURE 9

REPRESENTATIVE TRANSFER FUNCTION IN THE Y DIRECTION FOR THE SRM/IRM PANEL  
(SHAKER TEST DATA)



Order For SRM &amp; IRM Preamplifier

-Enclosure

Calc. No. EMD-030469

Rev. 00

Date 06/01/81

X Safety-Related

Non-Safety-Related

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Client Commonwealth Edison Company

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Date

Project LaSalle County, Units I &amp; II

Reviewed by

Date

Proj. No. 4266/3267/6093-06/Encl. No.

Approved by

Date

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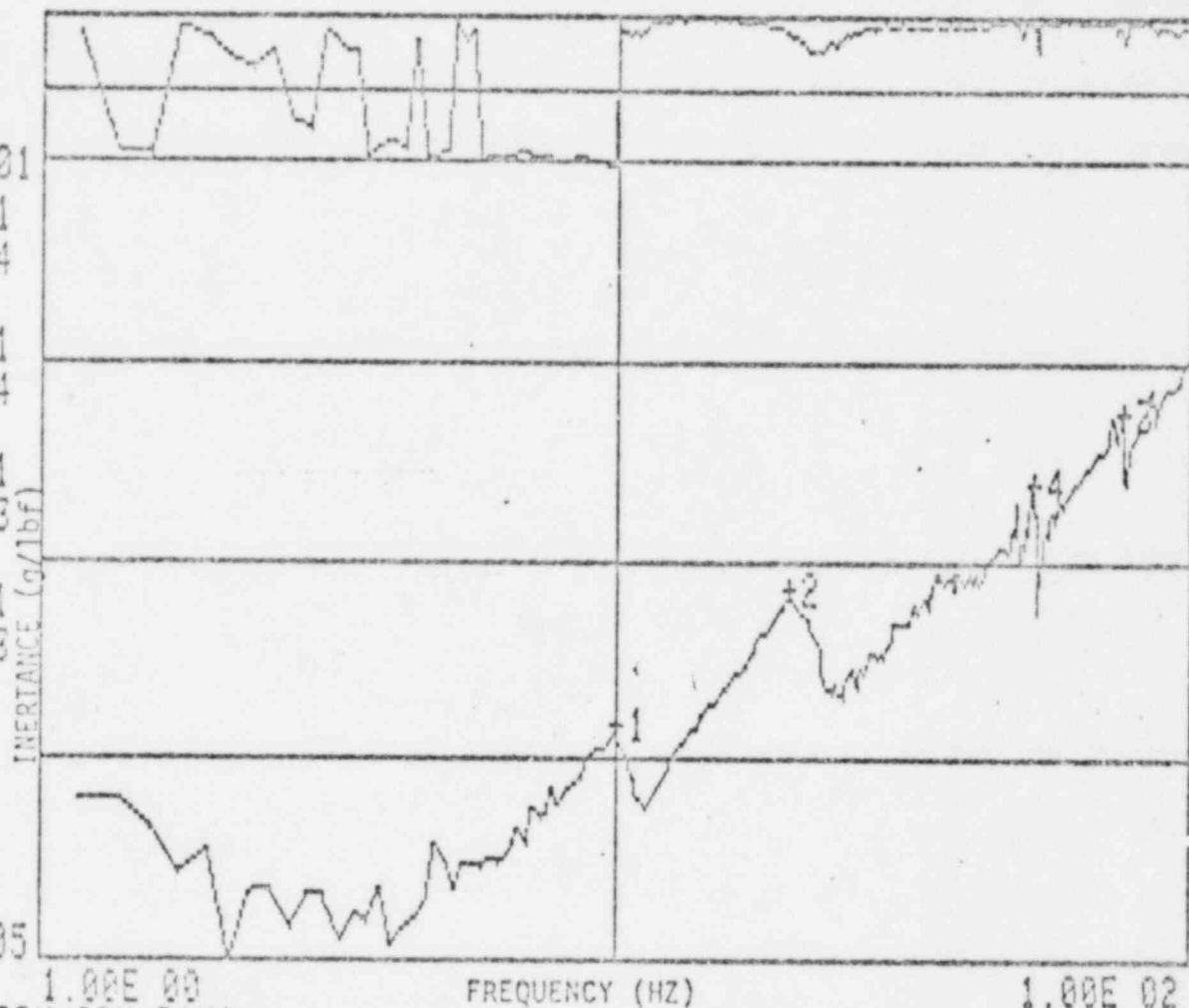
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1.00E 00

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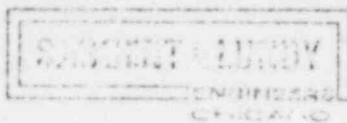
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FREQRESP-BODE

2X+ 2X+ #0:

FIGURE 10

REPRESENTATIVE TRANSFER FUNCTION IN THE X DIRECTION FOR THE SRM/IRM PANEL  
(SHAKER TEST DATA)



Calc. For SRM & IRM Preamplifier	
Enclosure	
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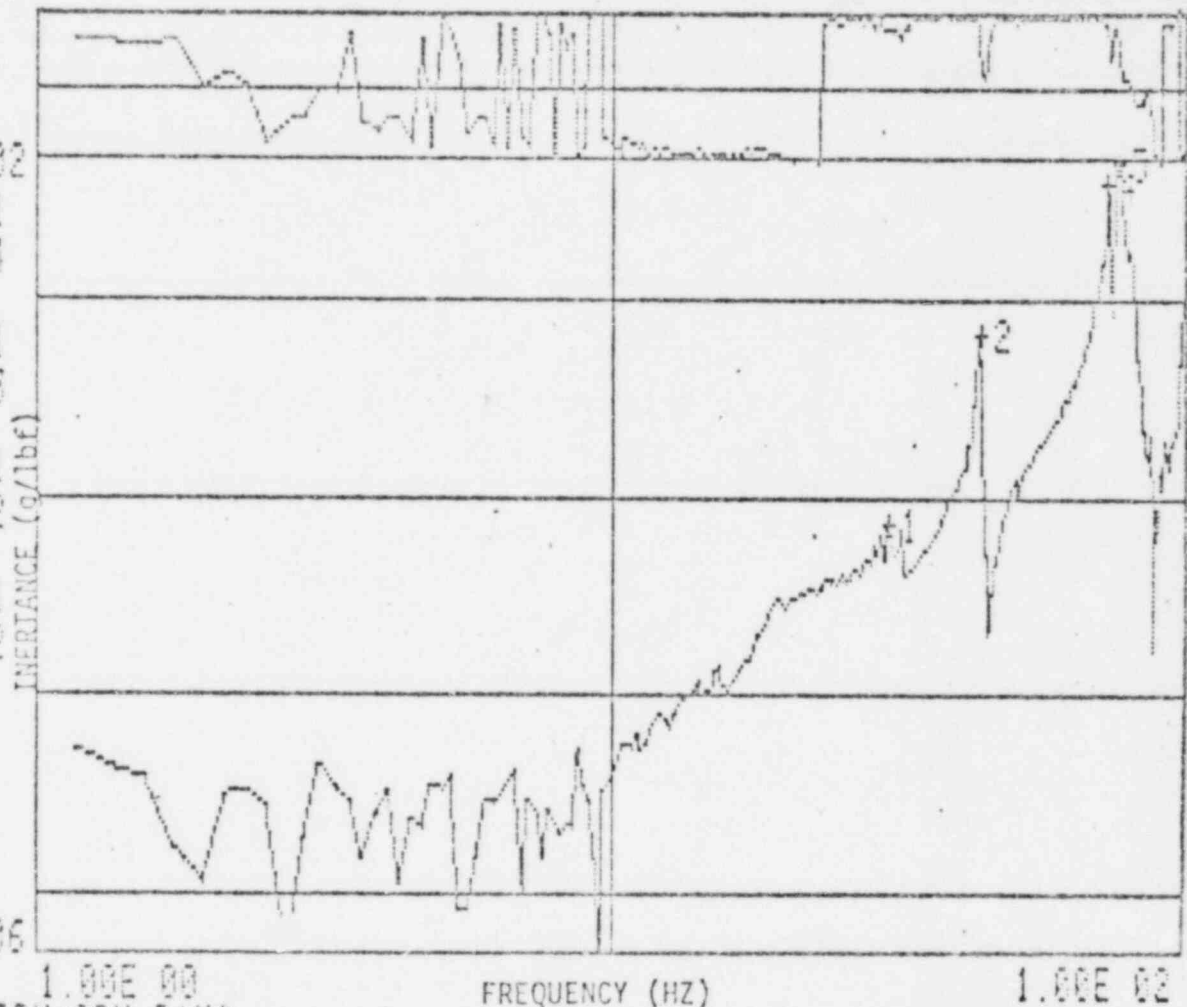
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Proj. No. 4266/1267/6093-Q0 Equip. No.

Prepared by S. Yassin	Date
Reviewed by	Date
Approved by	Date

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2F= 4.305E 01  
2M= 6.399E-03  
  
4F= 7.244E 01  
4M= 3.598E-02  
  
5F= 7.586E 01  
5M= 4.530E-02  
^#



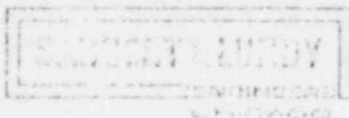
A1:LA SALLE SRM/IRM PAN#

000072-000000

FREQRESP-BODE  
22+ 172+ #0:

FIGURE 11

REPRESENTATIVE TRANSFER FUNCTION IN THE Z DIRECTION FOR THE SRM/IRM PANEL  
(SHAKER TEST DATA)



Cater. For SRM & IRM Preamplifier	
Enclosure	
X	Safety-Related
	Non-Safety-Related

Calc. No. EMD-030469
Rev. 00
Date 06/01/01
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Client Commonwealth Edison Company
Project LaSalle County, Units 1 & 1f
Proj. No. 4266/1267/6023-0/Case No.

Prepared by S. Yassin	Date
Reviewed by	Date
Approved by	Date

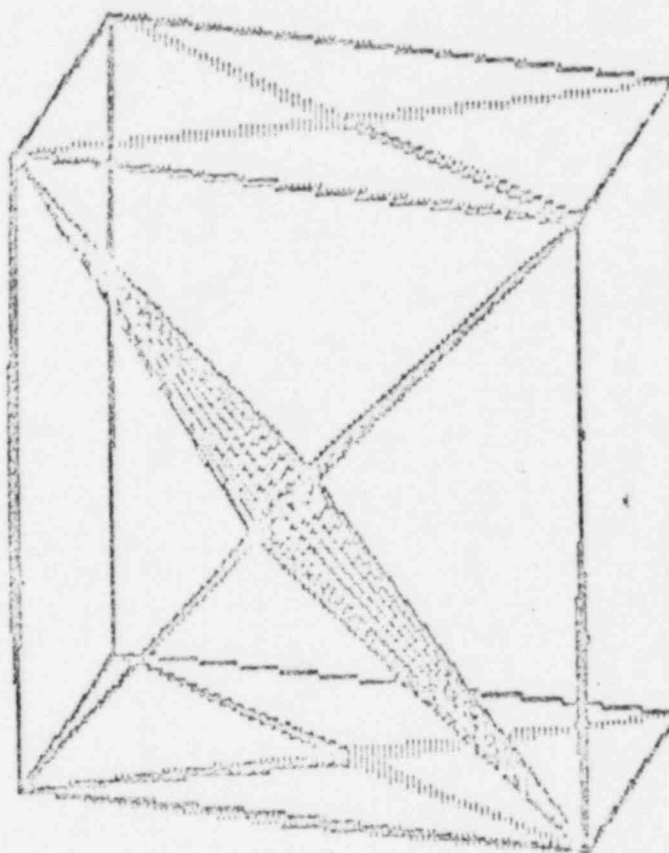
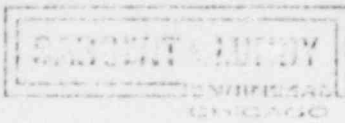


FIGURE 12

MODE SHAPE 1 ASSOCIATED WITH THE 29.5 HZ RESONANCE IN THE Z DIRECTION



Calcs. For SRM & IRM Preamplifier	
Enclosure	
X Safety-Related	Non-Safety-Related

Calc. No. EMD-030469	
Rev. 00	Date 06/01/01
Page E21 of E43	

Client Commonwealth Edison Company	Prepared by S. Yassin	Date
Project LaSalle County, Units I & II	Reviewed by	Date
Proj. No. 4206/1267/6093-60 Cont. No.	Approved by	Date

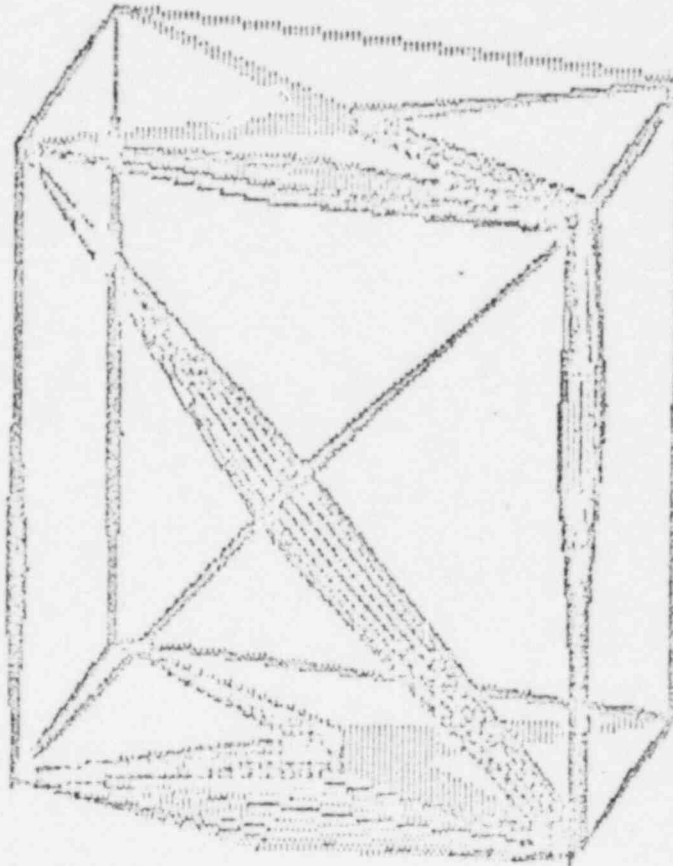
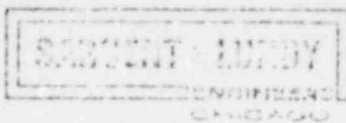


FIGURE 13

MODE SHAPE 2 ASSOCIATED WITH THE 45 HZ RESONANCE IN THE Z DIRECTION



Calcs For SRM & IRM Preamplifier	
Enclosure	
<input checked="" type="checkbox"/> Safety-Related	<input type="checkbox"/> Non-Safety-Related

Calc. No. EMD-030469	
Rev. 00	Date 06/01/01
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Client Commonwealth Edison Company
Project LaSalle County, Units I & II
Proj. No. 4266/1267/6093-00 Equip. No.

Prepared by S. Yassin	Date
Reviewed by	Date
Approved by	Date

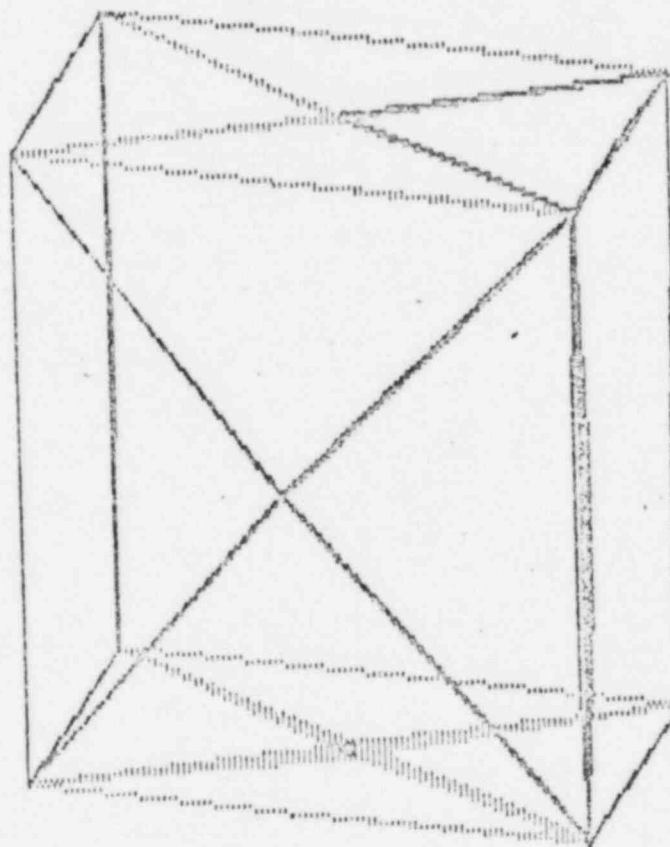


FIGURE 14

MODE SHAPE 3 ASSOCIATED WITH THE 54.1 HZ RESONANCE IN THE Z DIRECTION





Cases For SRM &amp; TRM Proamplifier

Enclosure

Calc. No. EMD-030769

Rev. 00 Date 06/01/81

☒ Safety-Related☐ Not Safety-Related

Page E23 of E43

Client Commonwealth Edison Company

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Date

Project LaSalle County, Units I &amp; II

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Date

Proj. No. 4266/1257/6993-00 Sub. No.

Approved by

Date

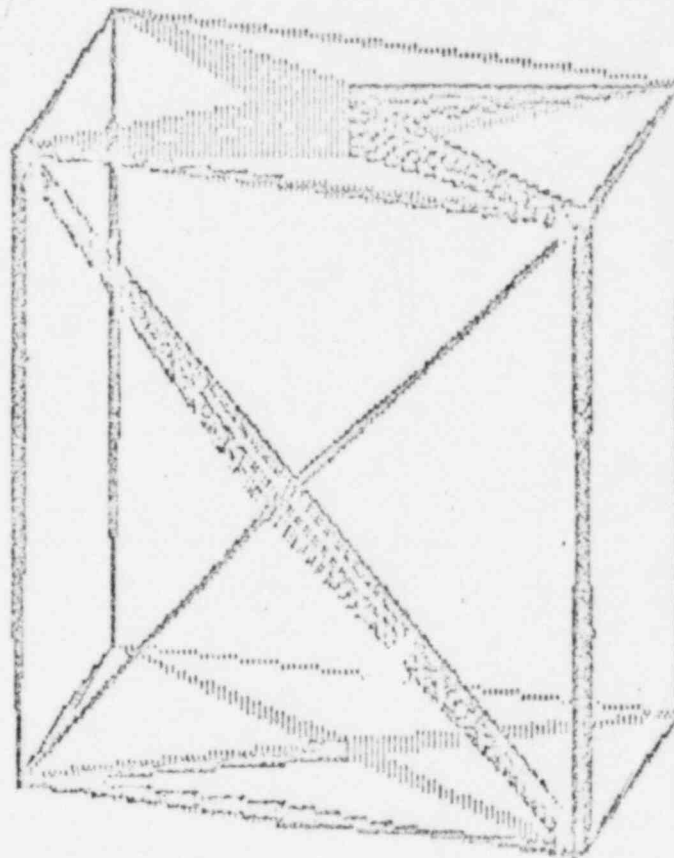
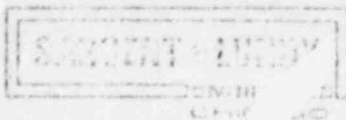


FIGURE 15

MODE SHAPE 4 ASSOCIATED WITH THE 70.9 HZ RESONANCE IN THE Z DIRECTION



Calc. For SRM & IRI Preamplifier	
Enclosure	
<input checked="" type="checkbox"/> Safety-Related	<input type="checkbox"/> Non-Safety-Related

Calc. No. EMD-036469
Rev. 00 Date 06/01/81
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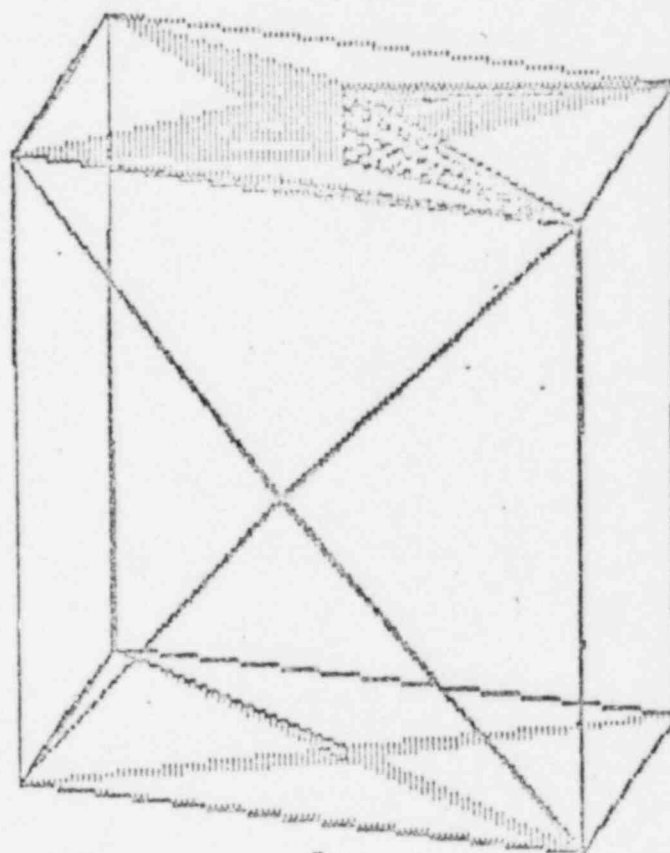
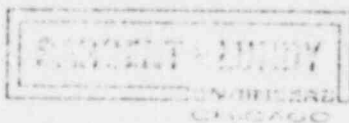


FIGURE 16

MODE, SHAPE 5 ASSOCIATED WITH THE 76.0 HZ RESONANCE IN THE Z DIRECTION



Calc. For SRM &amp; IRM Preamplifier

Enclosure

Calc. No. EMD-030469

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☒ Safety-Related☐ Non-Safety-Related

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Proj. No. 4266/1157/6093-00 Calc. No.

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Date

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Date

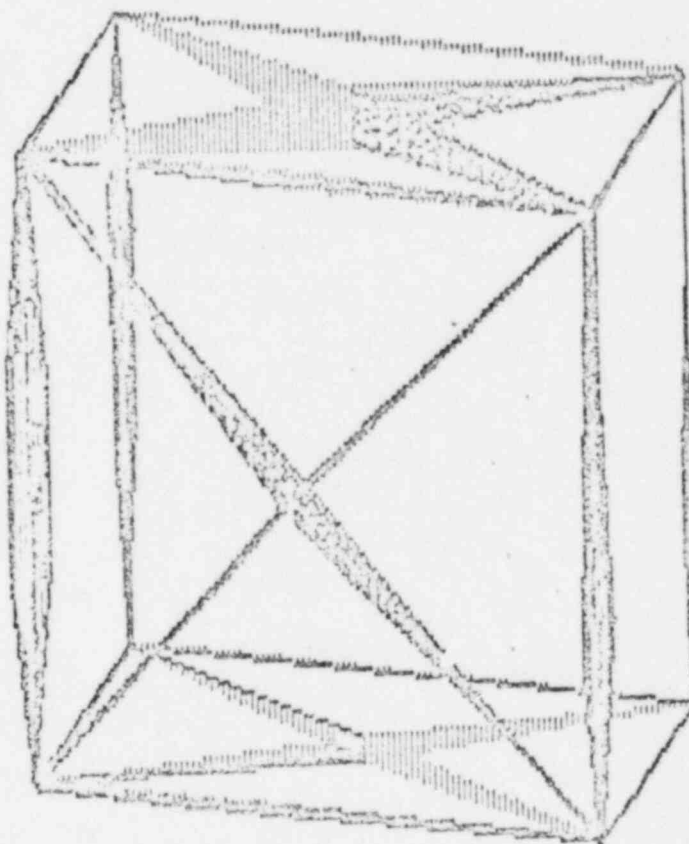
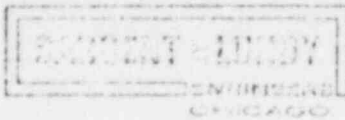


FIGURE 17

MODE SHAPE 6 ASSOCIATED WITH THE 96.2 HZ RESONANCE IN THE Z DIRECTION



Calc. For SRM & IRM Preamplifier	
Enclosure	
X Safety-Related	Non-Safety-Related

Calc. No. EMD-030469
Rev. 00 Date 06/01/81
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Client Commonwealth Edison Company
Project LaSalle County, Units 1 & II
Proj. No. 4266/4267/6093-96 Calc. No.

Prepared by S. Yassin	Date
Reviewed by	Date
Approved by	Date

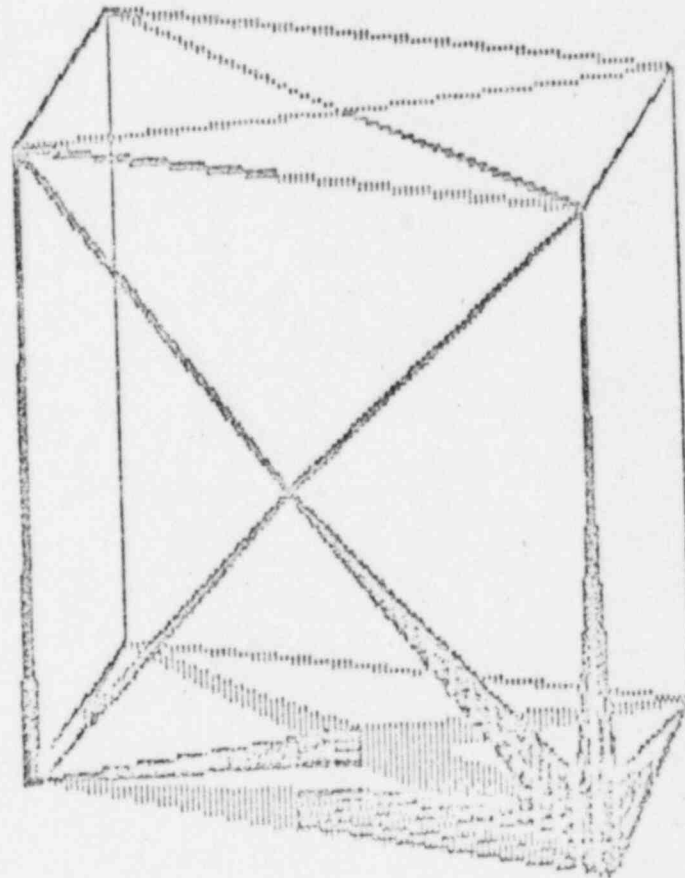
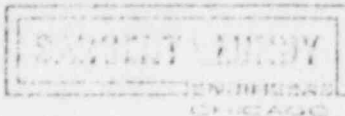


FIGURE 18

MODE SHAPE 7 ASSOCIATED WITH THE 21.1 HZ RESONANCE IN THE Y DIRECTION



Calc For SRM & IRM Preamplifier	
Enclosure	
<input checked="" type="checkbox"/> Safety-Related	<input type="checkbox"/> Non-Safety-Related

Calc. No. EMD-030469
Rev. 00 Date 06/01/01
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Client Commonwealth Edison Company
Project LaSalle County, Units I & II
Proj. No. 4266/1267/6093-CE Edison No.

Prepared by S. Yassin	Date
Reviewed by	Date
Approved by	Date

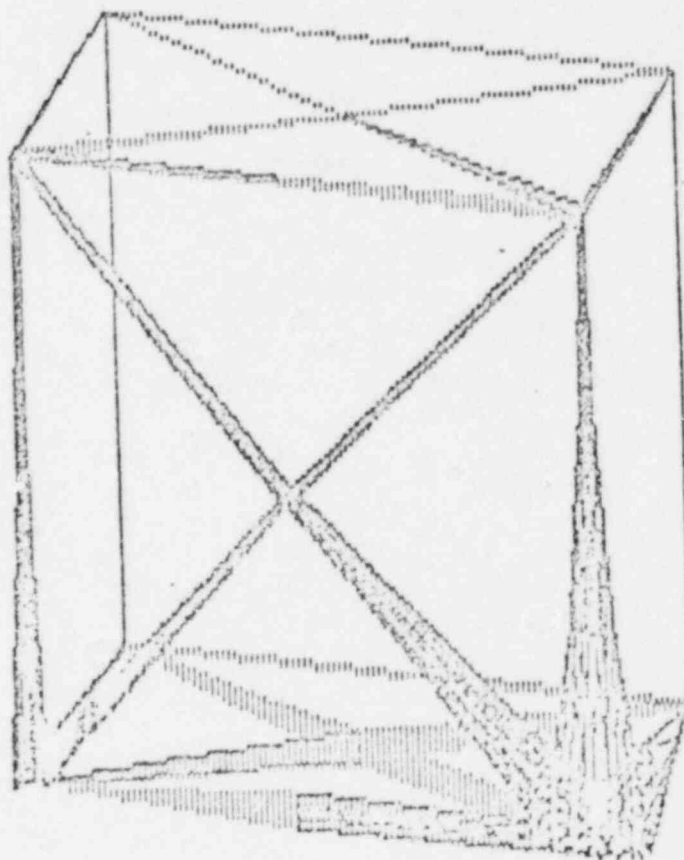
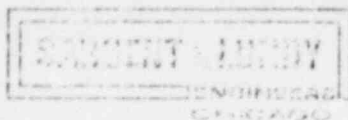


FIGURE 19

MODE SHAPE 8 ASSOCIATED WITH THE 30.7 HZ RESONANCE IN THE Y DIRECTION



Calcs. For SRM & IRM Preamplifier	
Enclosure	
<input checked="" type="checkbox"/> Safety-Related	<input type="checkbox"/> Non-Safety-Related

Calc. No. EMD-030469
Rev. 00 Date 06/01/00
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Client Commonwealth Edison Company
Project LaSalle County, Units I & II
Proj. No. 4266/1267/6093-00 LaSalle No.

Prepared by S. Yassin	Date
Reviewed by	Date
Approved by	Date

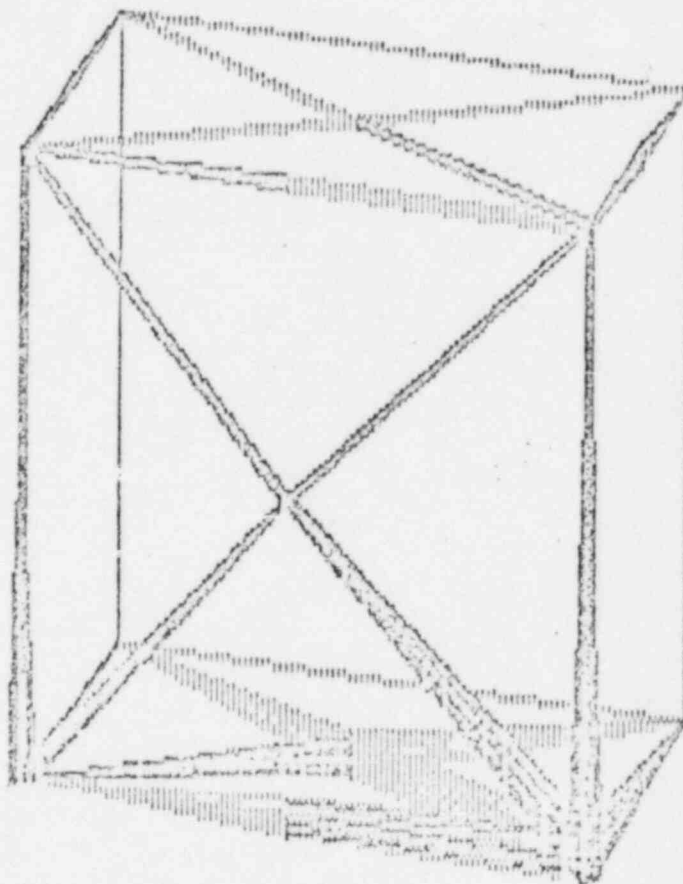
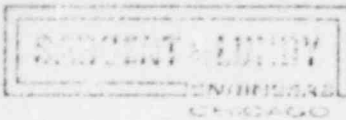


FIGURE 20  
MODE SHAPE 9 ASSOCIATED WITH THE 72.5 HZ RESONANCE IN THE Y DIRECTION



Calc. For SRM &amp; LRM Preamplifier

Enclosure

Calc. No. EMD-030469

Rev. 00

Date 06/01/81

X Safety-Related

Non-Safety-Related

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Date

Project LaSalle County, Units I &amp; II

Reviewed by

Date

Proj. No. A266/4267/6093-00 Equip. No.

Approved by

Date

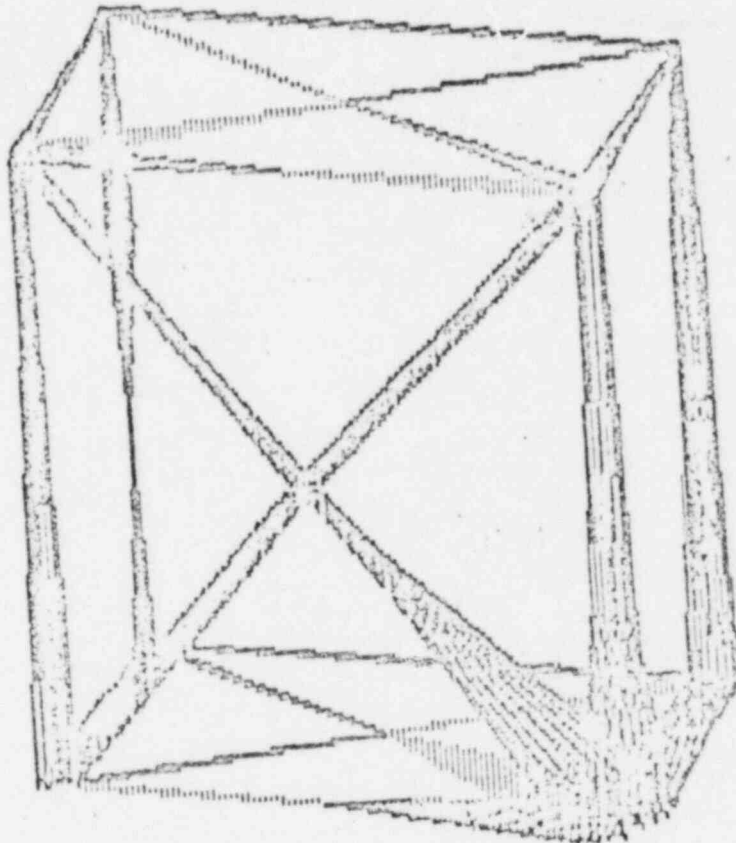


FIGURE 21

MODE SHAPE 10 ASSOCIATED WITH THE 10.4 HZ RESONANCE IN THE X DIRECTION





Codes for SRM & IRM Preamplifier	
Enclosure	
X	Safety-Related
	Non-Safety-Related

Calc. No. EMD-036469	
Rev. 00	Date 06/01/81
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Client Commonwealth Edison Company
Project LaSalle County, Units I & II
Proj. No. 4266/1257/6093-00 Calc. No.

Prepared by S. Yassin	Date
Reviewed by	Date
Approved by	Date

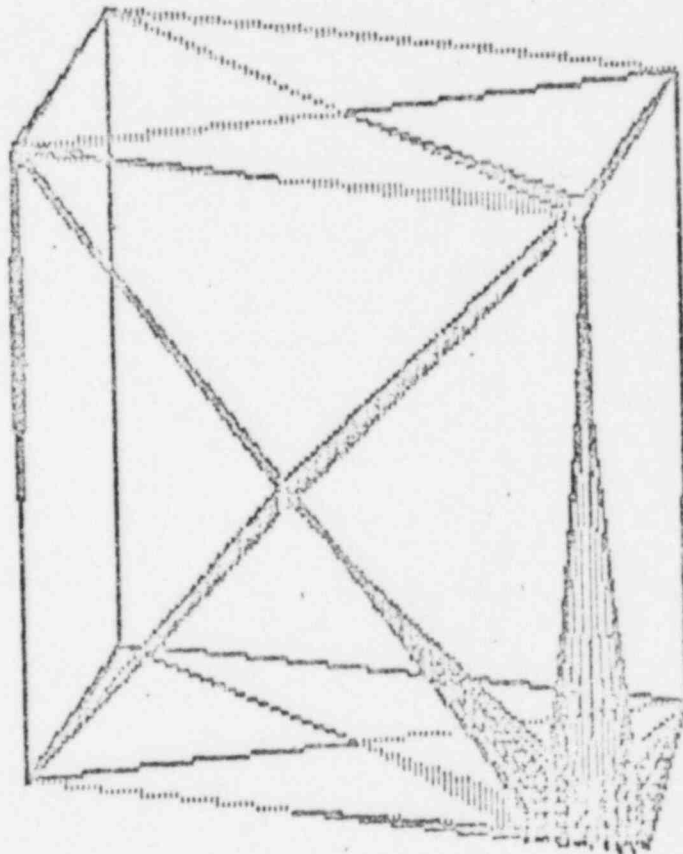
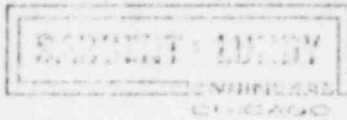


FIGURE - 22

MODE SHAPE 11 ASSOCIATED WITH THE 20.8 HZ RESONANCE IN THE X DIRECTION



Calc. For SRM & JRM Preamplifier	
Enclosure	
<input checked="" type="checkbox"/> Safety-Related	<input type="checkbox"/> Non-Safety-Related

Calc. No. EMD-030469
Rev. 00 Date 06/01/01
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Client Commonwealth Edison Company
Project LaSalle County, Units I & II
Proj. No. 4266/4257/6093-00 Calc. No.

Prepared by S. Yassin	Date
Reviewed by	Date
Approved by	Date

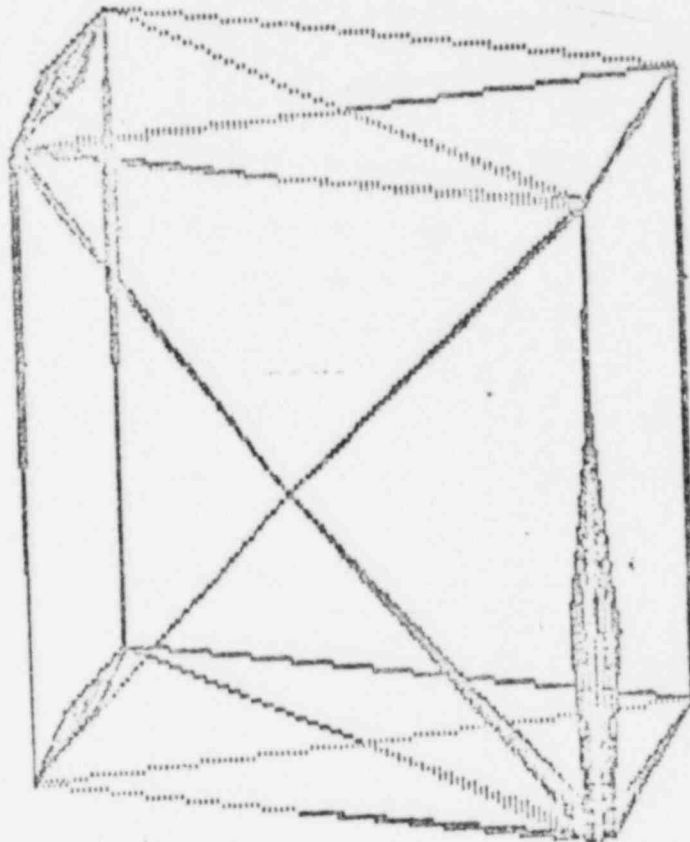
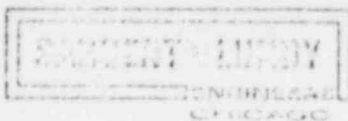


FIGURE 23

MODE SHAPE 13 ASSOCIATED WITH THE 75.9 HZ RESONANCE IN THE X DIRECTION



Order for SRM &amp; IRM Preamplifier

Enclosure

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Client Commonwealth Edison Company

Project LaSalle County, Units I &amp; II

Proj. No. 4266/1267/6093-00 Equip. No.

Prepared by S. Yassin

Date

Reviewed by

Date

Approved by

Date

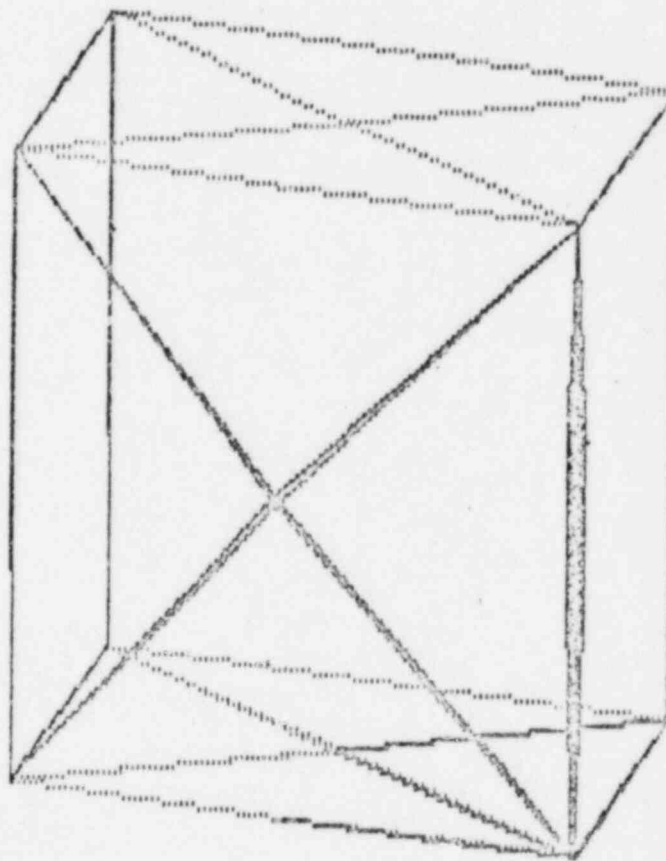
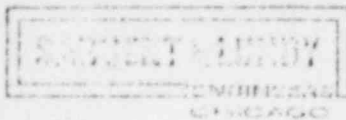


FIGURE 24

MODE SHAPE 12 ASSOCIATED WITH THE 53.2 HZ RESONANCE IN THE X DIRECTION



Calc. For		SRM & IRM Preamplifier	
Enclosure			
X	Safety-Related		Non-Safety-Related

Calc. No.	EMD-030469		
Rev.	00	Date	06/01/03
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Client	Commonwealth Edison Company
Project	LaSalle County, Units I & II
Proj. No.	4266/1267/6093-06/Encl. No.

Prepared by	S. Yassin	Date
Reviewed by		Date
Approved by		Date

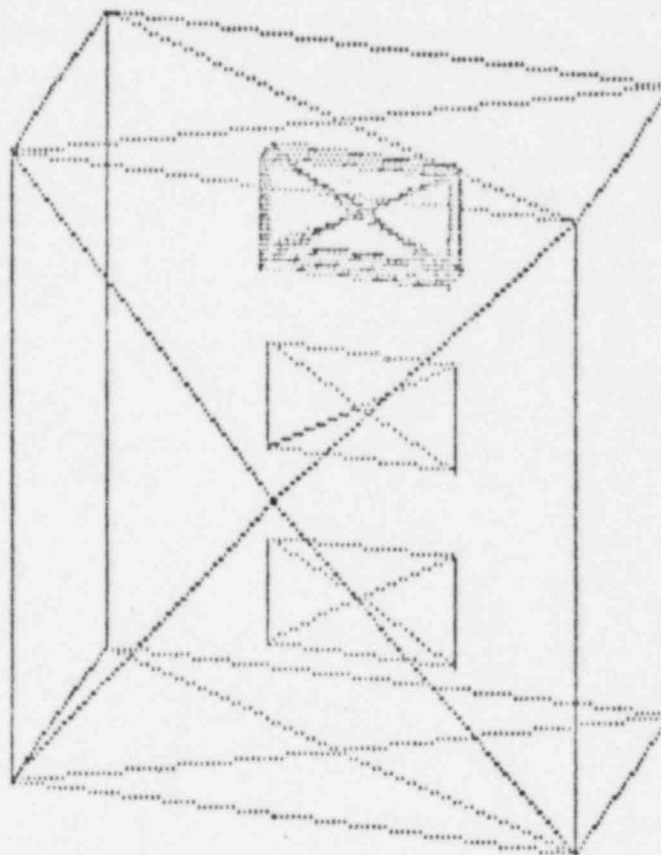


FIGURE 25

MODE SHAPE OF THE TOP PREAMPLIFIER IN THE SRM/IRM PANEL AT 37.2 HZ

Client Commonwealth Edison Company

Prepared by S. Yassin

Date

Project LaSalle County, Units I & II

Reviewed by

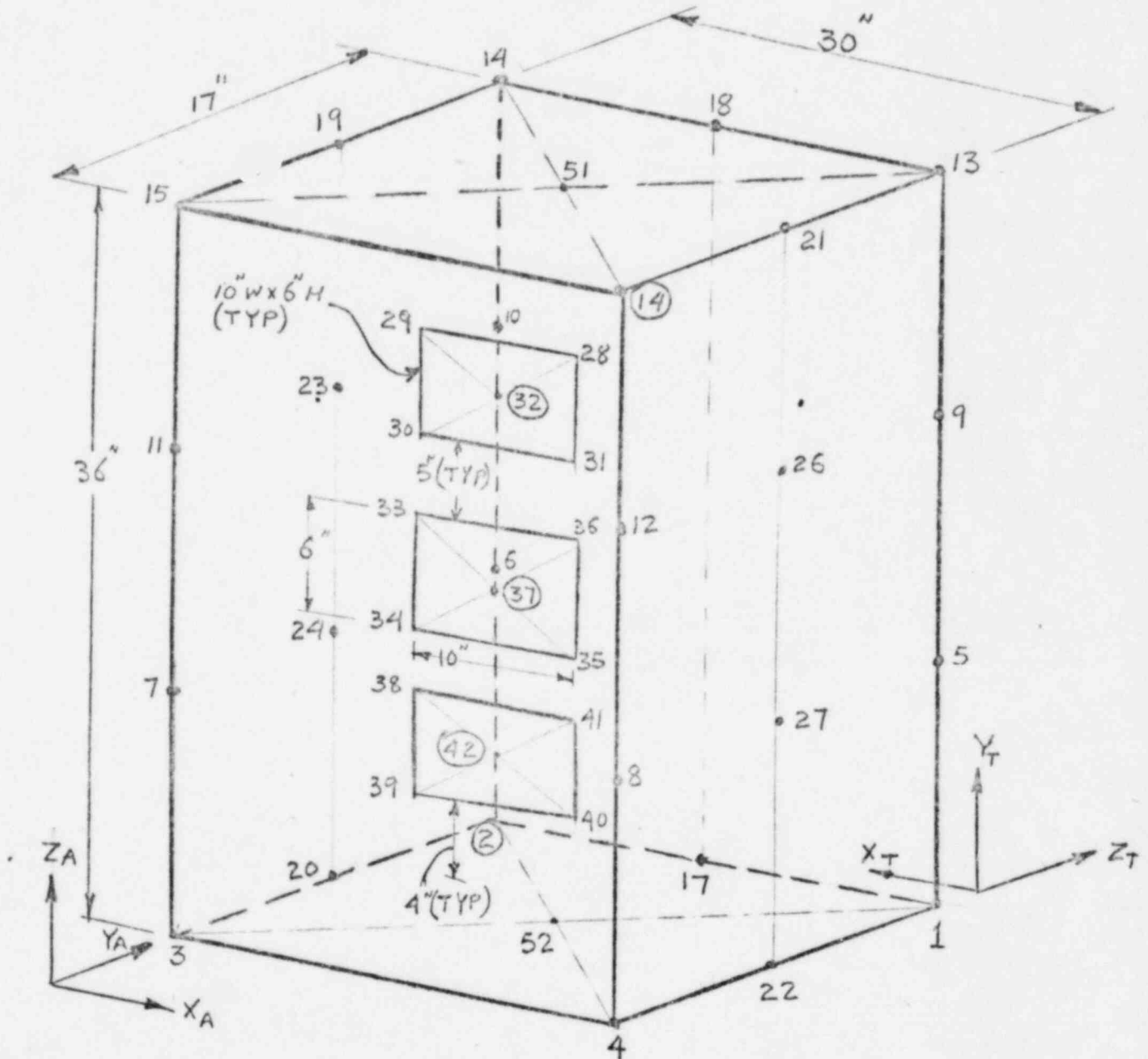
Date

Proj. No. A266/1257/6093-00 Cals. No.

Approved by

Date

FIGURE 26: SRM/IRM PANEL VIEW IN  $Y_A$  DIRECTION ( $Z_T$  DIRECTION)



○ Nodes where Forcing Functions were applied during test  
 $X_A, Y_A, Z_A$  = Global axes used in analysis  
 $X_T, Y_T, Z_T$  = Global axes used in Transitek

Client Commonwealth Edison Company

Project LaSalle County, Units I &amp; II

Proj. No. 4265/4257/6093-996, sub. No.

Prepared by S. Yassin

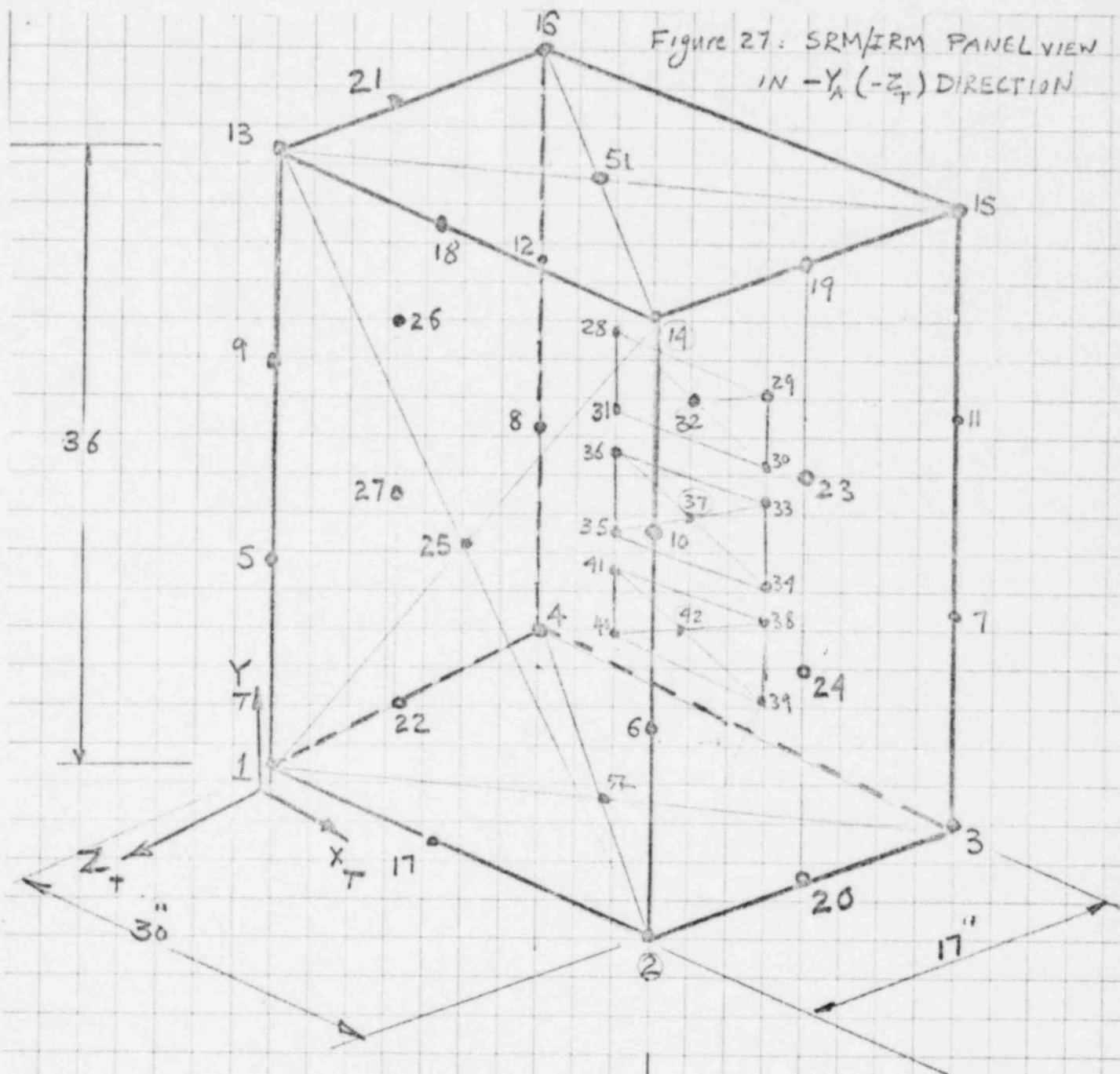
Date \_\_\_\_\_

Designed by

10-22

Approved by \_\_\_\_\_

Date



○ Fr. f. Fine application

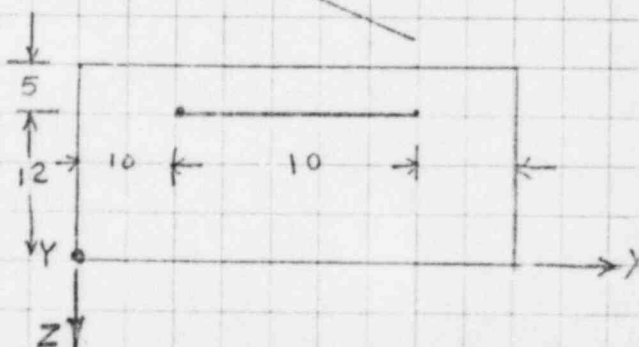
$$X_T = -X_A$$

$$Y_T = Z_A$$

$$\dot{Z}_T = Y_A$$

$T = \text{Test}$

A = Analysis



Client Commonwealth Edison Company

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Date

Project LaSalle County, Units I & II

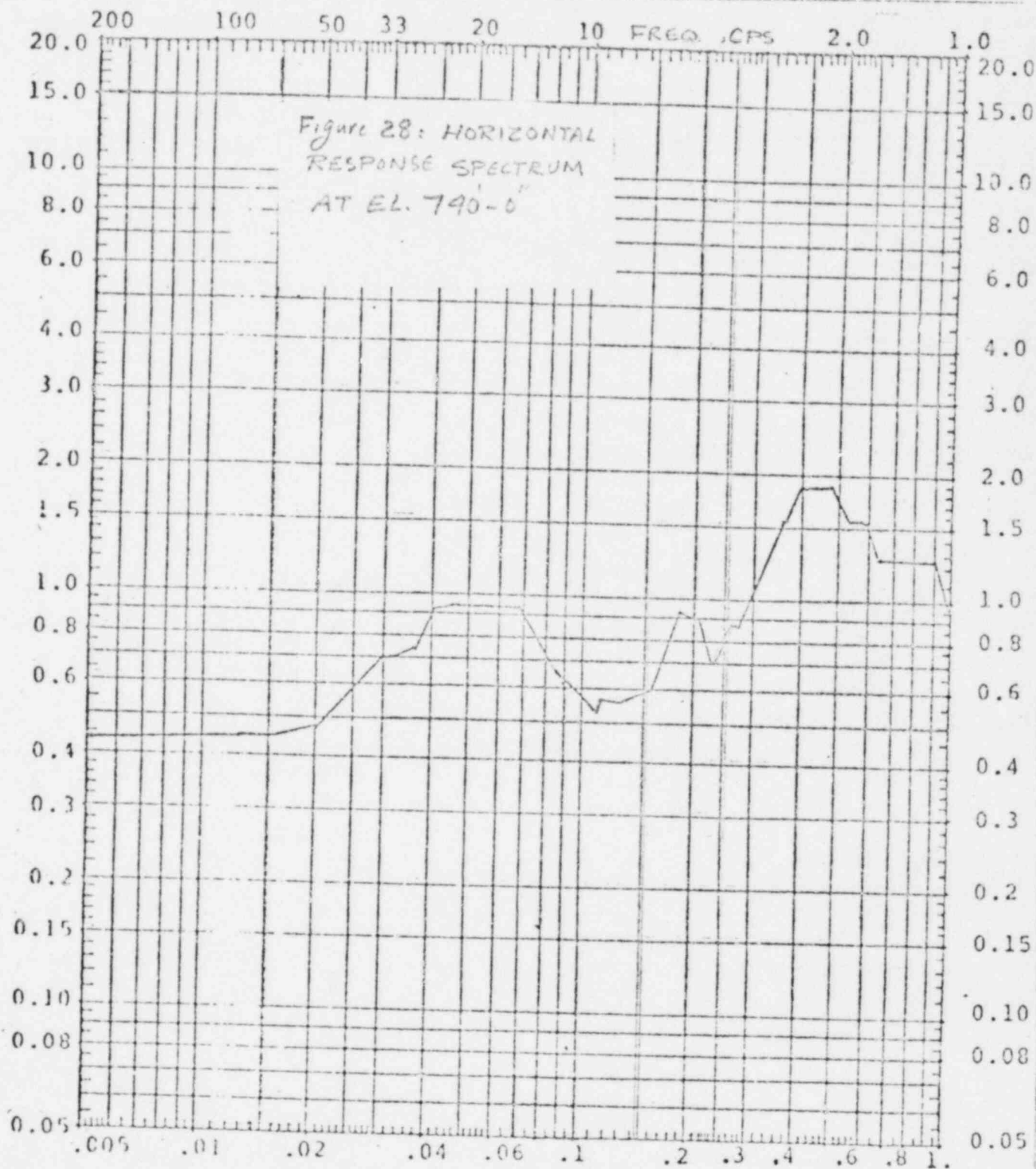
Reviewed by

Date

Proj. No. 4266/1267/6093-GE Edison, No.

Approved by

Date



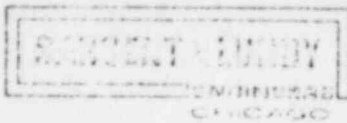
REACTOR BUILDING-ELEVATION: 740' 2% Damping Horizontal

Envelop of a) SSE + CO<sub>LEVY-1</sub>

b) SSE + CO<sub>LEVY-2</sub> + Envelop of (SRV<sub>ALL</sub> + SRV<sub>ASY</sub>)

c) SSE + CHUG. + Envelop of (SRV<sub>ALL</sub> + SRV<sub>ASY</sub>)





Calc. For SRM &amp; IRM Preamplifier

Enclosure

Calc. No. EMD-036469

Rev. 00 Date 06/01/81

X Safety-Related

Non-Safety-Related

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Client Commonwealth Edison Company

Project LaSalle County, Units I &amp; II

Proj. No. 4266/4267/6093-00 Calc. No.

Prepared by S. Yassin

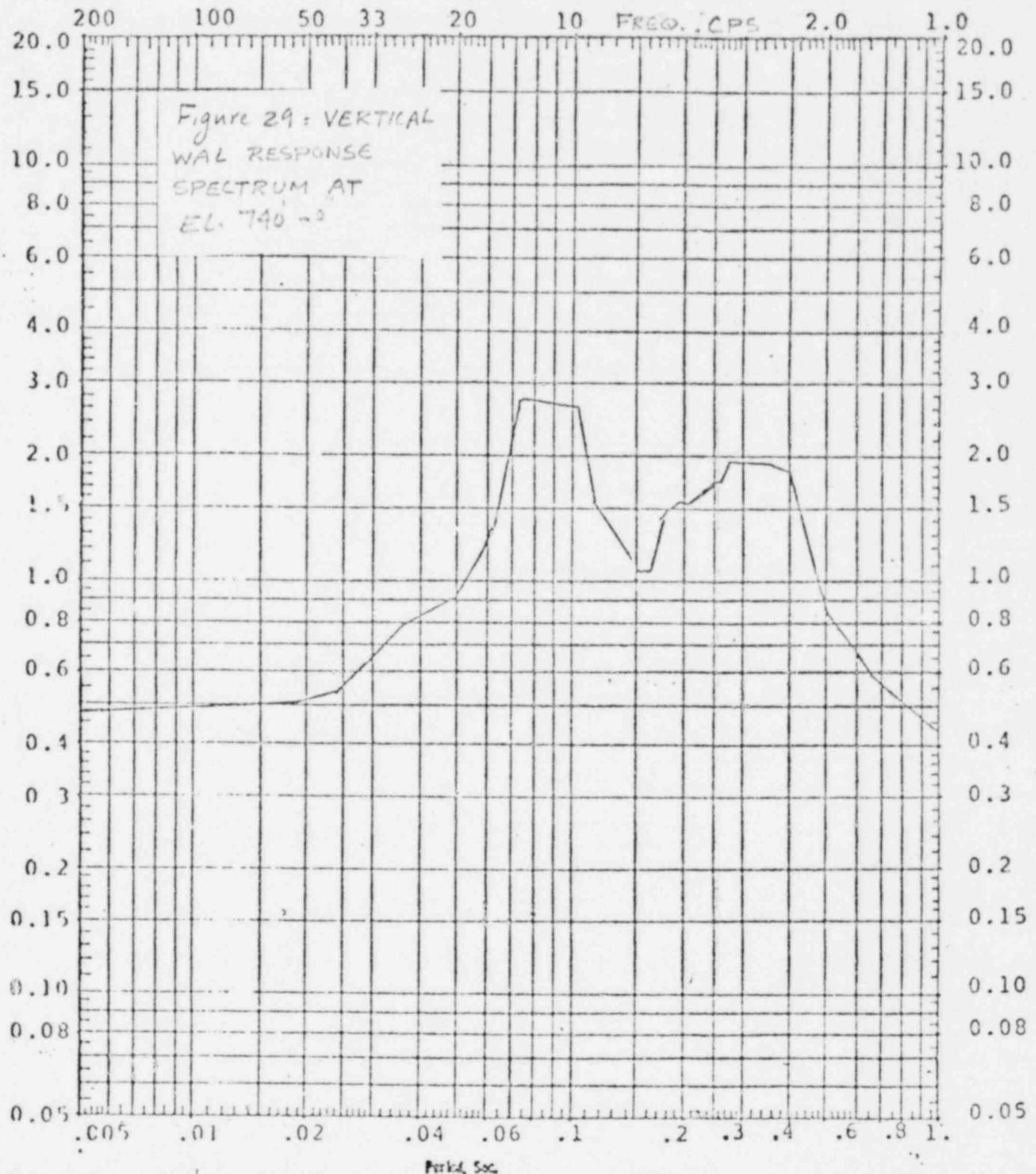
Date

Reviewed by

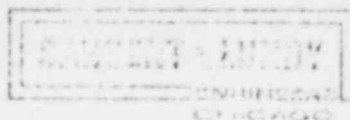
Date

Approved by

Date



REACTOR BUILDING-ELEVATION: 740' 2% Damping Vertical Wall  
Envelop of a) SSE + CO<sub>LEVY-1</sub>  
b) SSE + CO<sub>LEVY-2</sub> + Envelop of (SRV<sub>ALL</sub> + SRV<sub>ASY</sub>)  
c) SSE + CHUG. + Envelop of (SRV<sub>ALL</sub> + SRV<sub>ASY</sub>)



Data For SRM &amp; IRM Preamplifier

Enclosure

Calc. No. EMD-030469

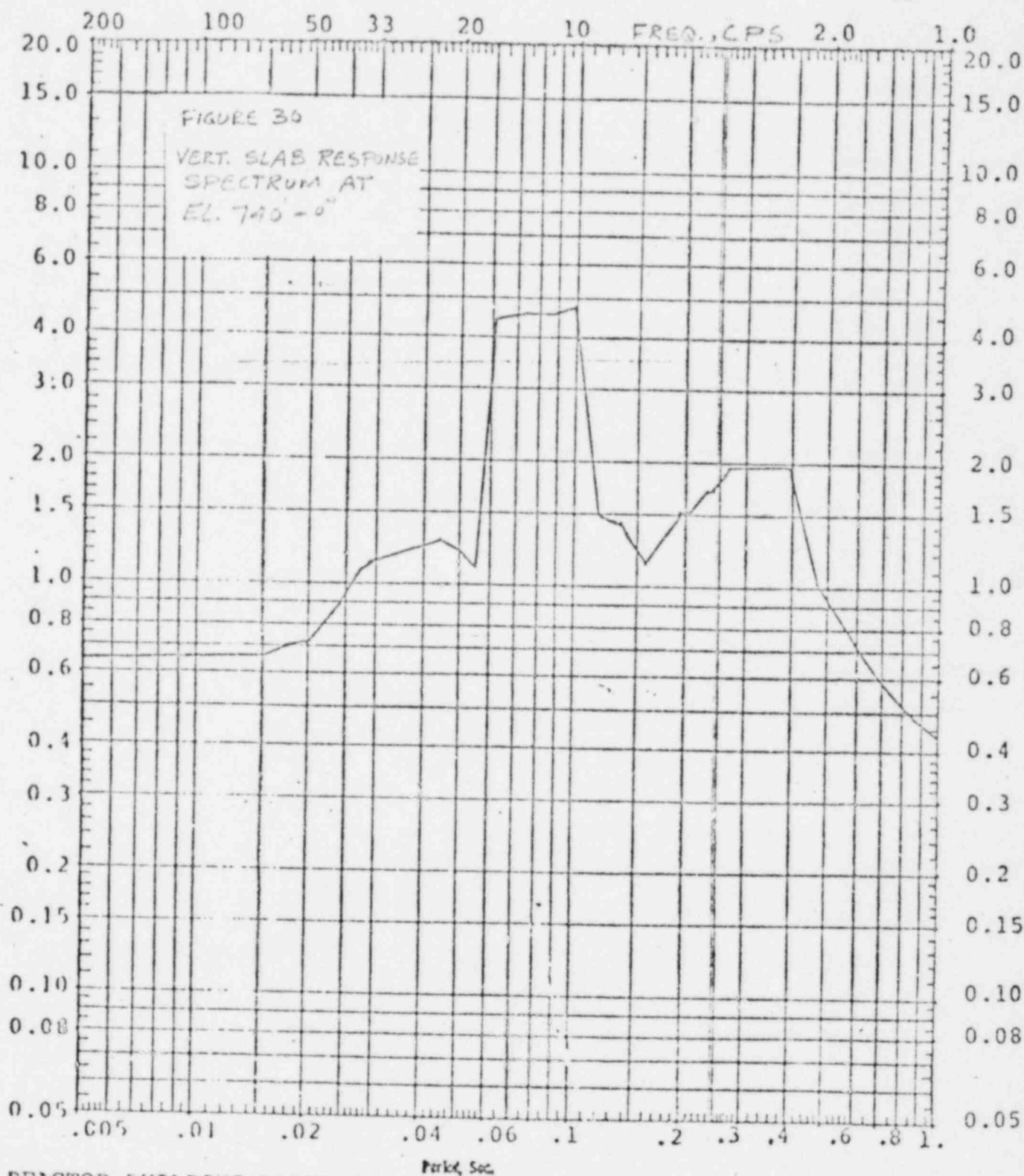
Rev. 00 Date 06/01/81

X Safety-Related

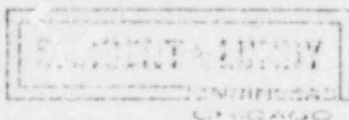
Non-Safety-Related

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Client	Commonwealth Edison Company	Prepared by	S. Yassin	Date
Project	LaSalle County, Units I & II	Reviewed by		Date
Proj. No.	4266/1267/6093-CD LaSalle No.	Approved by		Date



REACTOR BUILDING-ELEVATION: 740' 2% Damping Vertical Slab  
Envelop of a) SSE + CO<sub>LEVY-1</sub>  
b) SSE + CO<sub>LEVY-2</sub> + Envelop of (SRV<sub>ALL</sub> + SRV<sub>ASY</sub>)  
c) SSE + CHUG. + Envelop of (SRV<sub>...</sub> + SRV<sub>...</sub>)



Order For SRM & IRM Preamplifier		C. No. EMD-030469	
Enclosure			
X	Safety-Related		Non-Safety-Related
		Rev. 00	Date 06/01/01
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Client Commonwealth Edison Company	Prepared by S. Yassin	Date
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Proj. No. 4266/1267/6093-00	Approved by	Date

TABLE 1: RESONANT FREQUENCIES FOUND IN ANALYSIS

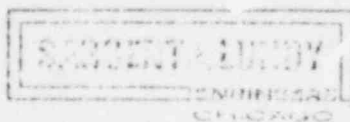
## PRINT OF FREQUENCIES

MODE NUMBER	CIRCULAR FREQUENCY (RAD/SEC)	FREQUENCY (CYCLES/SEC)	PERIOD (SEC)	TOLERANCE
1	.4618+02	.7350+01	.1360+00	.7110-08
2	.1126+03	.1792+02	.5581-01	.4764-07
3	.1445+03	.2300+02	.4348-01	.5725-08
4	.1516+03	.2413+02	.4145-01	.2441-07
5	.2433+03	.3872+02	.2583-01	.6296-07
6	.2904+03	.4622+02	.2164-01	.4740-07
7	.3077+03	.4898+02	.2042-01	.5614-07
8	.3168+03	.5041+02	.1984-01	.3292-07
9	.3511+03	.5589+02	.1789-01	.3635-06
10	.3951+03	.6288+02	.1590-01	.1205-06

TABLE 2A: RESONANT FREQUENCIES FOUND IN IMPEDENCE TEST

## S RECORDS IN USE

REC 1:	✓29.500 HZ	SRM/IRM PANEL Z-AXIS
REC 2:	✓45.100 HZ	SRM/IRM PANEL Z-AXIS
REC 3:	✓54.100 HZ	SRM/IRM PANEL Z-AXIS
REC 4:	✓70.900 HZ	SRM/IRM PANEL Z-AXIS
REC 5:	76.000 HZ	SRM/IRM PANEL Z-AXIS
REC 6:	96.200 HZ	SRM/IRM PANEL Z-AXIS
REC 7:	✓37.200 HZ	SRM/IRM PREAMPLIFIER Z-AXIS
REC 8:	✓72.500 HZ	SRM/IRM PANEL Y-AXIS
REC 9:	✓30.700 HZ	SRM/IRM PANEL Y-AXIS
REC 11:	✓21.100 HZ	SRM/IRM PANEL Y-AXIS
REC 12:	✓53.200 HZ	SRM/IRM PANEL X-AXIS
REC 13:	✓75.900 HZ	SRM/IRM PANEL X-AXIS
REC 14:	✓20.800 HZ	SRM/IRM PANEL X-AXIS
REC 15:	✓10.400 HZ	SRM/IRM PANEL X-AXIS

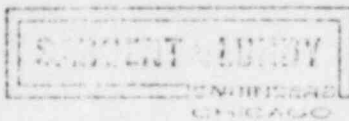


Cable For SRM & JRM Preamplifier		Calc. No. EMD-030469	
Enclosure		Rev. 00	Date 06/01/81
X	Safety-Related		Page E40 of E43
	Non-Safety-Related		

Client Commonwealth Edison Company	Prepared by S. Yassin	Date
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Proj. No. 4266/1267/6093-60 Encl. No.	Approved by	Date

TABLE 2B  
MODAL PARAMETERS OF THE SRM/IRM PANEL

MODE SHAPE	PARAMETER FREQUENCY	DAMPING (%)	DIRECTION
1	29.5	1.36	Z
2	45.1	1.96	Z
3	54.1	3.12	Z
4	70.9	.94	Z
5	76.0	.33	Z
6	96.2	3.01	Z
7	37.2	1.4	Z
11	21.1	2.08	Y
9	30.7	2.64	Y
8	72.5	2.31	Y
15	10.4	6.90	X
14	20.8	8.06	X
12	53.2	4.11	X
13	75.9	2.3	X



Calc. For SRM & IRM Preamplifier	
Enclosure	
X Safety-Related	Non-Safety-Related

Calc. No. EMD-030469
Rev. 00 Date 06/01/81
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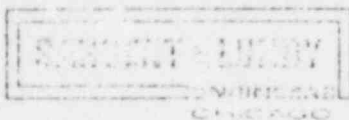
Client Commonwealth Edison Company
Project LaSalle County, Units I & II
Proj. No. 4266/4267/6093-G00000, No.

Prepared by S. Yassin	Date
Reviewed by	Date
Approved by	Date

TABLE 3

CROSS COUPLING COEFFICIENTS FOR THE SRM/IRM PANEL

MODE SHAPE	FREQUENCY (HZ)	EXCITATION DIRECTION X		EXCITATION DIRECTION Y		EXCITATION DIRECTION Z	
		X+Y( $\frac{\circ}{\circ}$ )	X+Z( $\frac{\circ}{\circ}$ )	Y+X( $\frac{\circ}{\circ}$ )	Y+Z( $\frac{\circ}{\circ}$ )	Z+X( $\frac{\circ}{\circ}$ )	Z+Y( $\frac{\circ}{\circ}$ )
1	29.5					29.0	37.0
2	45.1					10.6	7.6
3	54.1					45.8	37.5
4	70.9					14.8	7.3
5	76.0					10.2	16.2
6	96.2					6.3	15.8
7	37.22					45.8	40.0
11	21.1			37.0	58.6		
9	30.7			137.9*	22.5		
8	72.5			32.3	38.7		
15	10.4	29.5	77.8				
14	20.8	134.3*	51.7				
12	53.2	4.7	43.8				
13	75.9	118.1*	338.4*				



Calc. For SPM & IRM Preamplifier	
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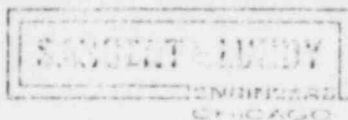
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TABLE 4: NODE NUMBERS OF TEST MODEL & THEIR EQUIV. NODES IN ANALYSIS

NODE NO.		NODE NO.		NODE NO.		NODE NO.		NODE NO.	
IMPED. TEST	ANALYS.	IMPED. TEST	ANALYS.	IMPED. TEST	ANALYS.	IMPED. TEST	ANALYS.	IMPED. TEST	ANALYS.
1	13	10	Bet. 46+54	19	69	28	58	37	E of IR # 25
2	10	11	Bet. 44+52	20	9	29	59	38	27
3	6	12	Bet. 41+49	21	64	30	51	39	19
4	3	13	63	22	14	31	50	40	18
5	23	14	70	23	Bet. 45+53	32	E of IR # 26	41	26
6	30	15	68	24	29	33	43	42	E of IR # 23
7	28	16	65	25	E of IR # 65	34	35	51	Bet. 73+74
8	25	17	Bet. 11+12	26	Bet. 40+48	35	34	52	Bet. 2+7
9	Bet. 47+39	18	Bet. 71+72	27	24	36	42		





Cable For SRM & IRM Preamplifier

Enclosure

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TABLE 5: VALUES OF K FACTOR AT EACH RESONANT FREQUENCY

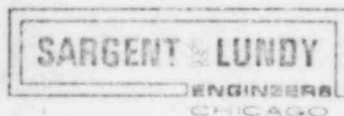
FREQUENCY FROM IMP. TEST HZ	K (SEE NOTE 1)		K <sub>max</sub>	SEE NOTE 2 $\bar{\sigma}_{max}$ Ksi
	HORIZ. DIREC. $g_{max} = 1.9$	VERT. DIREC. WALL $g_{max} = 2.8$		
20.8	1.25	1.205	1.25	20.13
21.1	1.25	1.188	1.25	20.13
29.5	1.184	1.125	1.184	19.06
36.7	1.184	1.125	1.184	19.06
37.2	1.158	1.107	1.158	18.64
45.1	1.132	1.093	1.132	18.23
53.2	1.126	1.091	1.126	18.13
54.1	1.126	1.091	1.126	18.13

NOTES

$$(1) K = \frac{2g_{max} + g}{2g_{max}}$$

$$(2) \bar{\sigma}_{max} = K\bar{\sigma} \pm 16.1 K$$





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## I. OBJECTIVES

The objectives of this report are as follows:

- Comparison between the results of the impedance test and the existing qualification report for Reactor Building Isolation dampers.
- To re-assess the adequacy of the dampers for the present pool dynamic loads especially in the high frequency zones reported by the impedance tests conducted in-situ. This comparison will be based on the response spectra at El. 791'00" for the Auxiliary Building (Spectra No.: 105DB-NA, 105DB-EW, 114DB-VW).

## II. SUMMARY OF PERTINENT RESULTS FROM QUALIFICATION REPORT

In this qualification report the valves were analyzed for static, seismic and dynamic loads (Ref.1).

Figure 1 illustrates a schematic description of the dampers. As shown, the VR04YA&B valves are held open by air cylinders, and close to seal the building at 1/4" H<sub>2</sub>O negative pressure. These two valves are made with aluminum valve plates. The VR05YA&B valves are also held open by air cylinders. With no flow through the valve and the air cylinders vented the springs will close the valve and will maintain the valve closed against a 1/4" H<sub>2</sub>O reverse differential pressure trying to open the valve. These valves are made with steel valve plates and special bracing (struts) for high pressure strength.

Assuming the valve plate as a simply supported plate the natural frequency of the steel valve (worst case) was found to be 231 Hz. Since this frequency exceeds 33 Hz (ZPA frequency) the dampers were considered rigid. The ZPA accelerations at El. 786'6" were



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used for the static analysis of the rigid parts.

Table 1 shows the ZPA and maximum g values used in both the horizontal and vertical directions.

As for the valve plates, which constituted a flexible system, a factor of 1.5 of the peak loads was used in the calculations to conservatively account for the higher mode participation.

Multiplying the maximum seismic horizontal loads (33 g) by a factor of 1.5 the equivalent static load would be 5.0 g which was the basis for the valve plates' design.

Using the value  $5.1 \text{ g} > 5 \text{ g}$  the seismic equivalent pressure on the plates was calculated and it was shown that both types of valves, aluminum and steel plates, are safe where the stresses for the aluminum plates (VR04YA&B) did not exceed  $0.5 S_y$ , i.e. 24.5 ksi. The stresses on the steel plates (VR05YA&YB) did not exceed the allowables  $7.5 S_m$  in the upset conditions i.e. 26250 psi (SA-515 Gr 70 at 300°F).

The vertical supports of the valve plates were qualified based on a horizontal seismic load of 0.575g (Rigid part) which was larger than the resultant of the horizontal ZPA loads in Table 1 (0.538g). Table 2 illustrates a summary of the results based on which the dampers were qualified.



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In the mean time ASCO Valves (831655 & 631667) were tested in the lab where it withstood 7.5g and 8.5g loads respectively in all altitudes and pressure ranges (10 to 125 Psig & 10-40 Hz). (Ref. 2 & 3).

### III. SUMMARY OF PERTINENT RESULTS FROM IMPEDENCE TEST REPORT

SQRT in-plant impedance testing on the Reactor Building Isolation Dampers was done on August 20, 1980. The 1VR05YB steel damper was chosen to represent the worst case. The damper consisted of two plates (leaves) which are heavily reinforced bolted plates, pneumatic actuators and a square cross section vertical support member. The test has concentrated on the square vertical support and the right damper place as viewed from inside the ventillation tube. The wire diagrams for these parts are shown in Figures 2 and 3. The damper was fully installed and operational at the time of the test. The damper was tested with the plates in the closed position that is the position that would not permit flow through the vent (Ref. 4).

#### Method Of Testing

The damper was tested by the impulse technique in all data collection. The vertical support was impulsed in both the axial (Y) and horizontal (X&Z) directions. Testing on the plates was performed perpindicular to the direction of the plate (Z direction). Figures 4 through 16 depict the results of the impedance tests



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along with the modes shapes. The modal parameters for the dampers are shown in Table 3. As shown the resonant frequencies ranged between about 17 and 90 Hz.

#### IV. COMPARISON OF RESULTS

An inspection of the wire frame diagram of the impedance test indicates that it represents the essential parts of the damper, namely one plate and the vertical support with the actuator. Therefore, the results would give a true representation of the behavior of the damper under seismic loading.

Figures 7 and 8 show the bending modes of the vertical support in Z direction. The principal resonances detected at 29 and 61 Hz are torsional and in-phase bending of the support to the spring. The ZPA frequency (Figures 17 & 18) is about 15 Hz where the resultant horizontal acceleration is

$\sqrt{.36^2 + .4^2} = .538g$ . From Reference 2 the vertical support was qualified for a horizontal load of 0.575g which is higher than .538g with a ratio of 1.07 hence it is safe.

Also from Figures 13, 14 & 15 the resonances of the vertical support in the cross axis direction perpendicular to the vent axis (X axis) are 19, 21 and 17 Hz respectively. As mentioned before these frequencies are higher than the ZPA horizontal frequency of 15 Hz. Since in the analysis the supports were designed for higher g values, hence it is safe. It must be noted that these three



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modes (19, 21, 17) are essentially identical responses of the vertical support to its somewhat loose later ends. Figure 16 shows the 2nd bending mode curve of the support at 70 Hz > ZPA frequency of 15 Hz.

As for the valve plate (leaf) Figures 9 through 12 show the bending modes which are an expected behavior of a simple plate bending modes with irregular restraints. The lowest frequency is 38 Hz for the plate (Fig. 9) which is almost two times the ZPA frequency at the damper elevation. Since the plates were qualified statically for 1.5 times the peak loads, therefore the damper load 5.1g is considered safe enough to qualify the plates.

#### V. CONSIDERATION OF HIGH FREQUENCY RESONANCE

The ZPA frequency in the response spectra curves is about 15 Hz in the horizontal and 25 Hz in the vertical directions. The highest resonant frequency in the horizontal direction from the impedance tests is about 17 Hz. There was no resonant frequency detected in the vertical direction from these tests. Therefore, no special calculation was required for the high frequency resonances.

#### VI. CONCLUSION

Comparison and discussion of the results indicate that the loads taken in the analysis as design basis confirm the fact that the damper plate and vertical support have natural frequencies higher than the ZPA frequencies specified in the latest response spectra. Therefore the qualification for this equipment is correct and adequate.



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#### VI. REFERENCES

1. Techno Corp. Report, Rev. 1 Dated 2/22/79 EMD File Nos. 020785, 011866.
2. NAMCO Controls Certificate of Seismic Qualification Test and Report No. F-C3879, Model EA750-20100.
3. ASCO Valve Dept. Engineering Report No. 91, Proj. 1357 Valve 831655.
4. Damper Hammer Test, Transitek Inc. Report. File No. EMD-029475 Dated 3/17/81.



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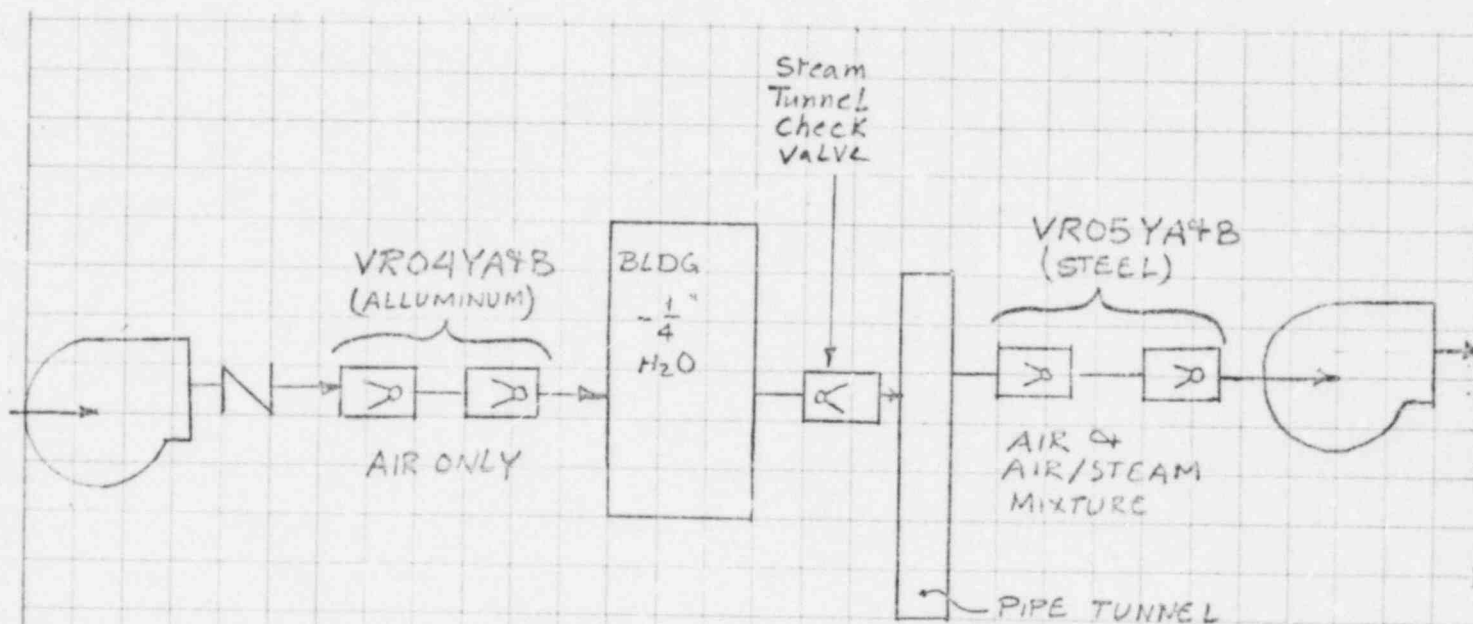
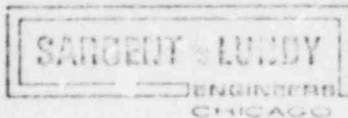


FIGURE 1: Schematic Flow Diagram





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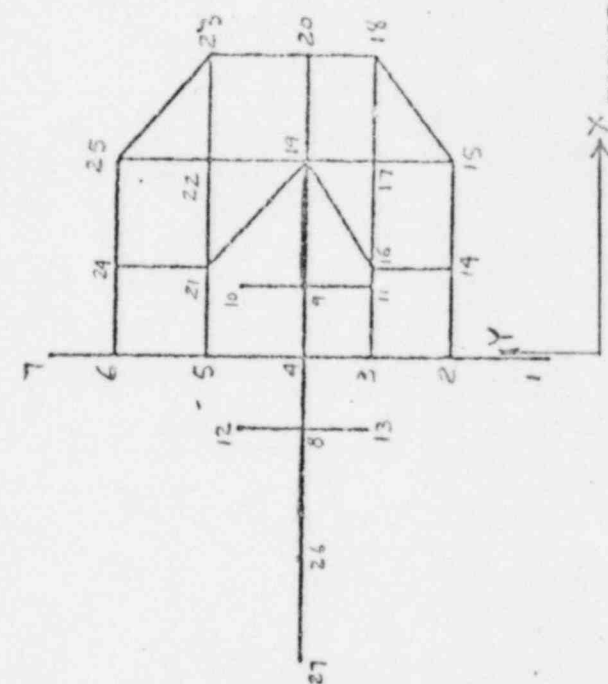
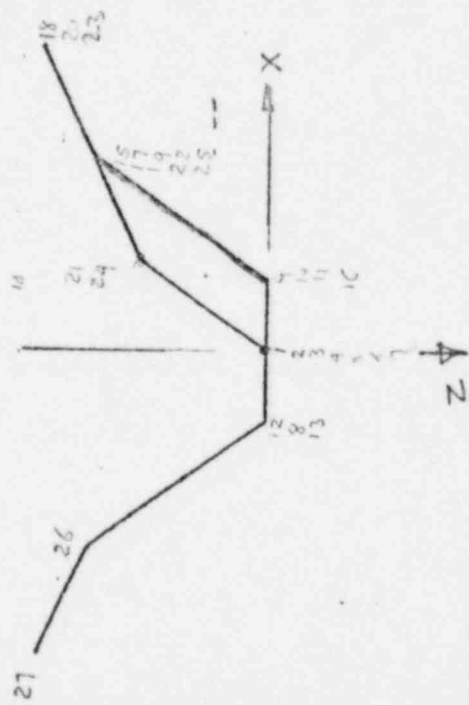
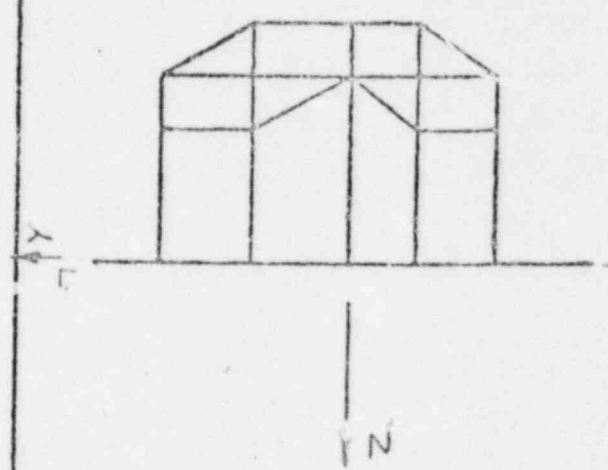
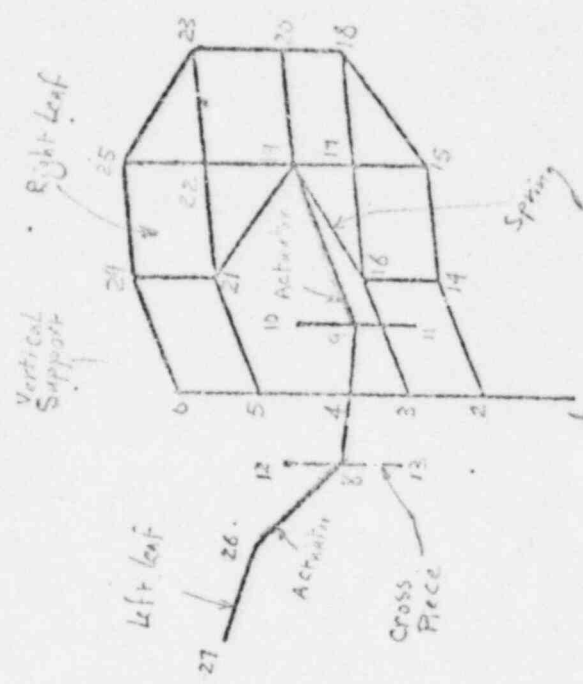


FIGURE 3

THREE ORTHOGONAL VIEW OF THE DAMPER GEOMETRY

x

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22Z- 22Z+  
FREFRESP-DODE.

FIGURE 4

DRIVING POINT TRANSFER FUNCTION ON THE LEAF OF THE DAMPER (in Z-Direction).

INERTANCE (g/10 <sup>6</sup> )	
60	0.0
50	0.0
40	0.0
30	0.0
20	0.0
10	0.0
0	0.0

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1.00E  
FREQUESP-BODE  
92- 102+

FREQUENCY (HZ)

5.00E-05 1.00E-03

ALSO AFTER HARTNER LA 6ALO

FIGURE 5

DRIVING POINT TRANSFER FUNCTION IN THE AXIAL DIRECTION OF THE VENT ON THE VERTICAL SUPPORT

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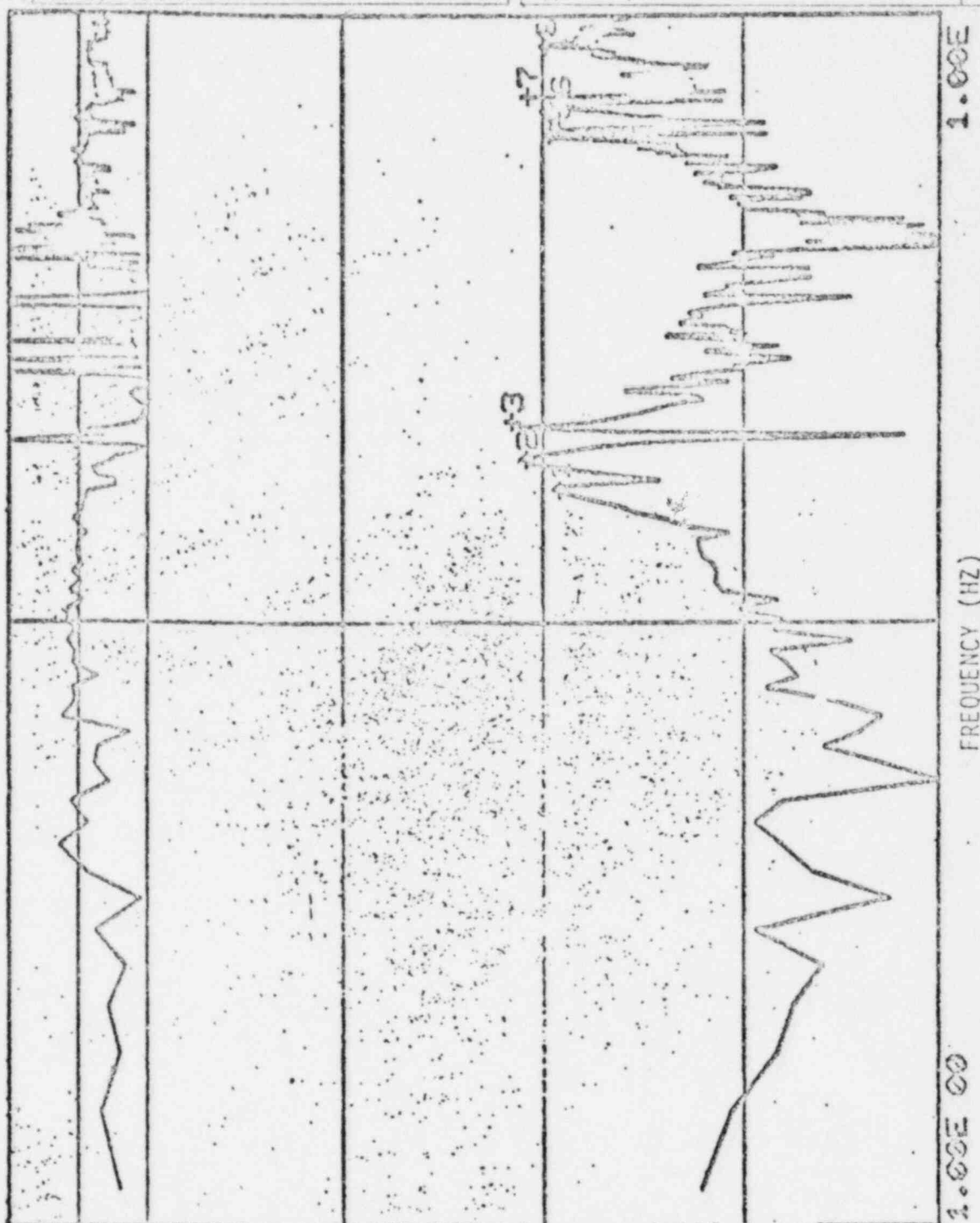
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FREQRESP-BODE  
3X-3X-

FIGURE 6

DRIVING POINT TRANSFER FUNCTION MEASURED CROSS AXIS TO THE VENT ON THE VERTICAL DAMPER SUPPORT (Y Dircc.)

AL-DAMPER HANGER LA SALS

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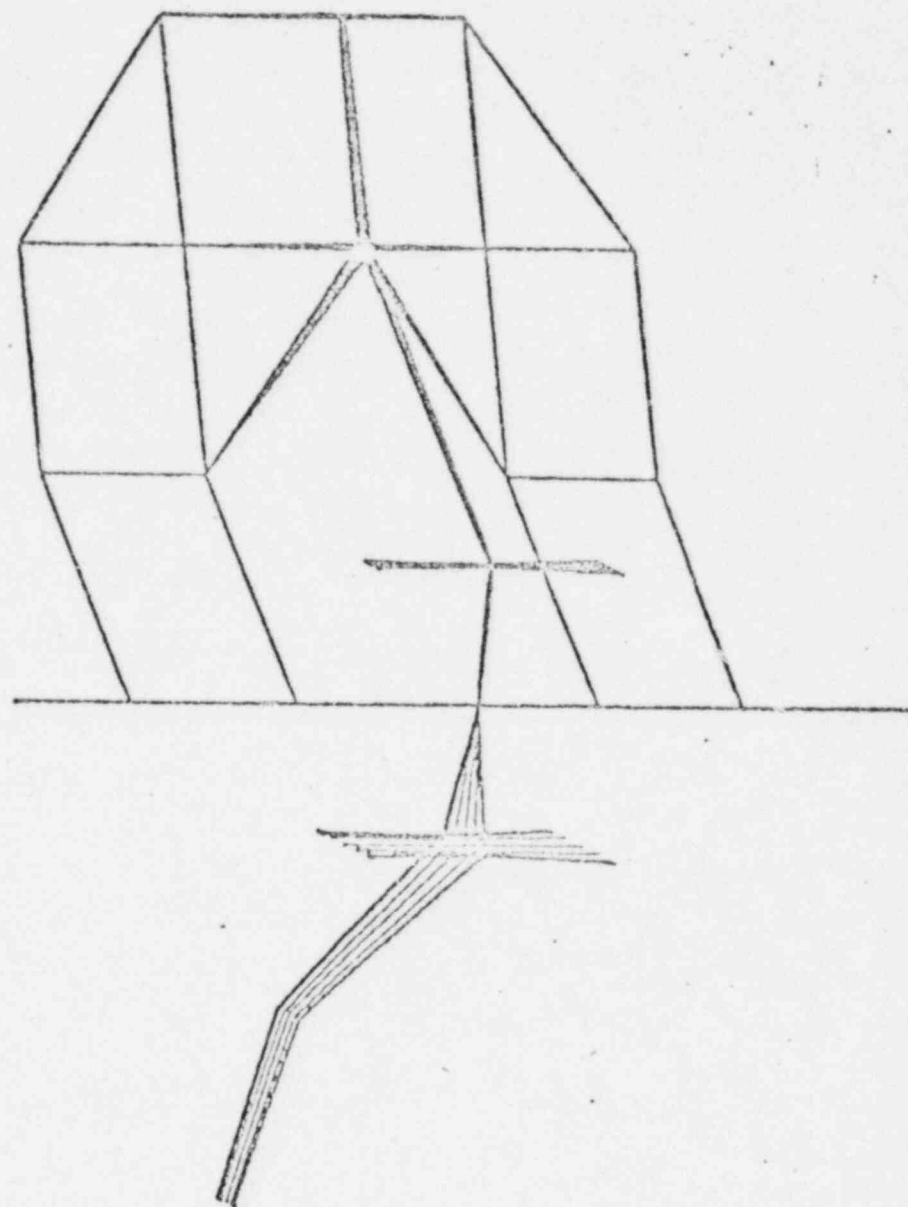
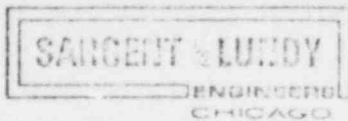


FIGURE 7  
TORSIONAL MODE OF THE ARMS ON THE VERTICAL SUPPORT AT 29 HZ  
(in Z-Direction)



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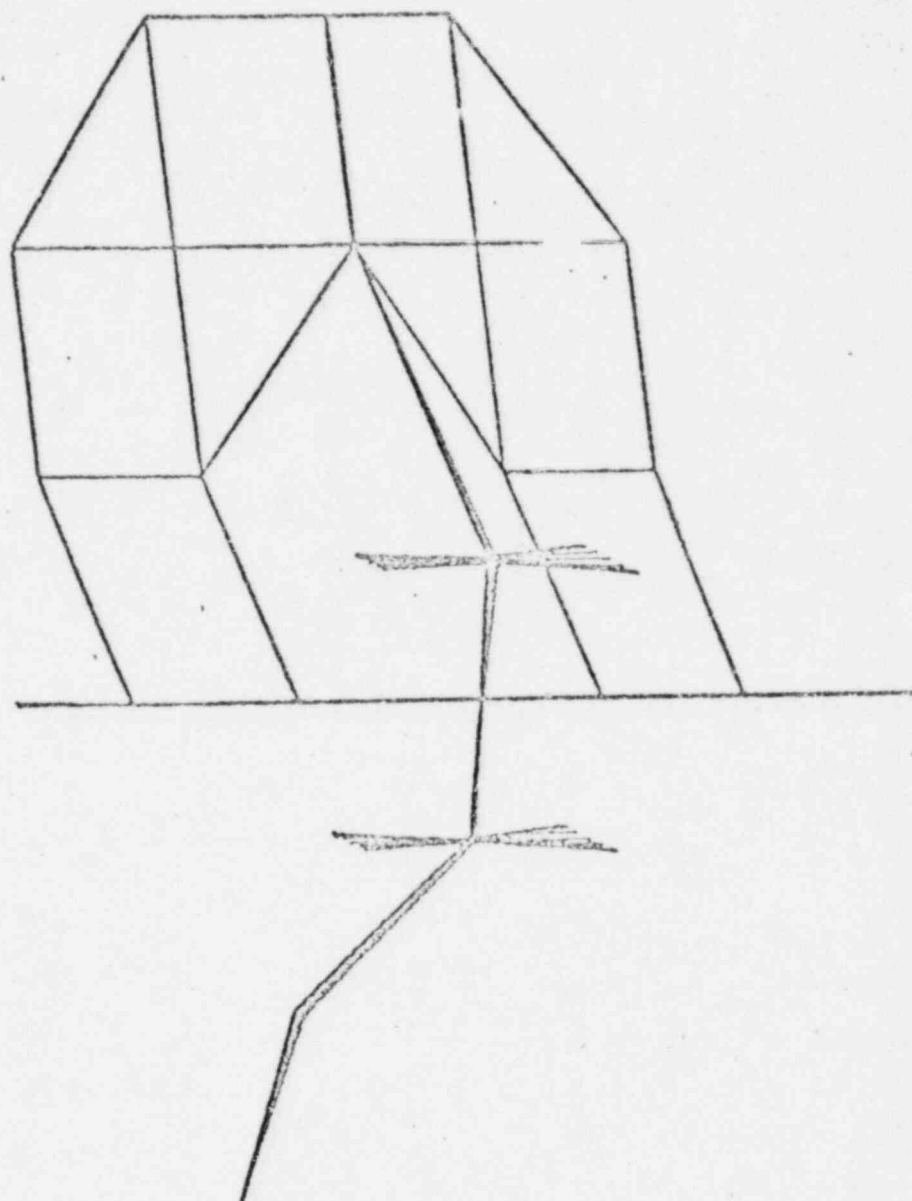
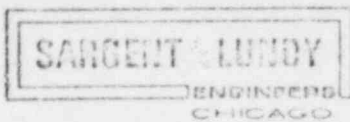


FIGURE 8

BENDING MODES ON THE LEAF SPRING RETURN ARMS OF THE VERTICAL SUPPORT AT 61 HZ  
(in Z-Direction)





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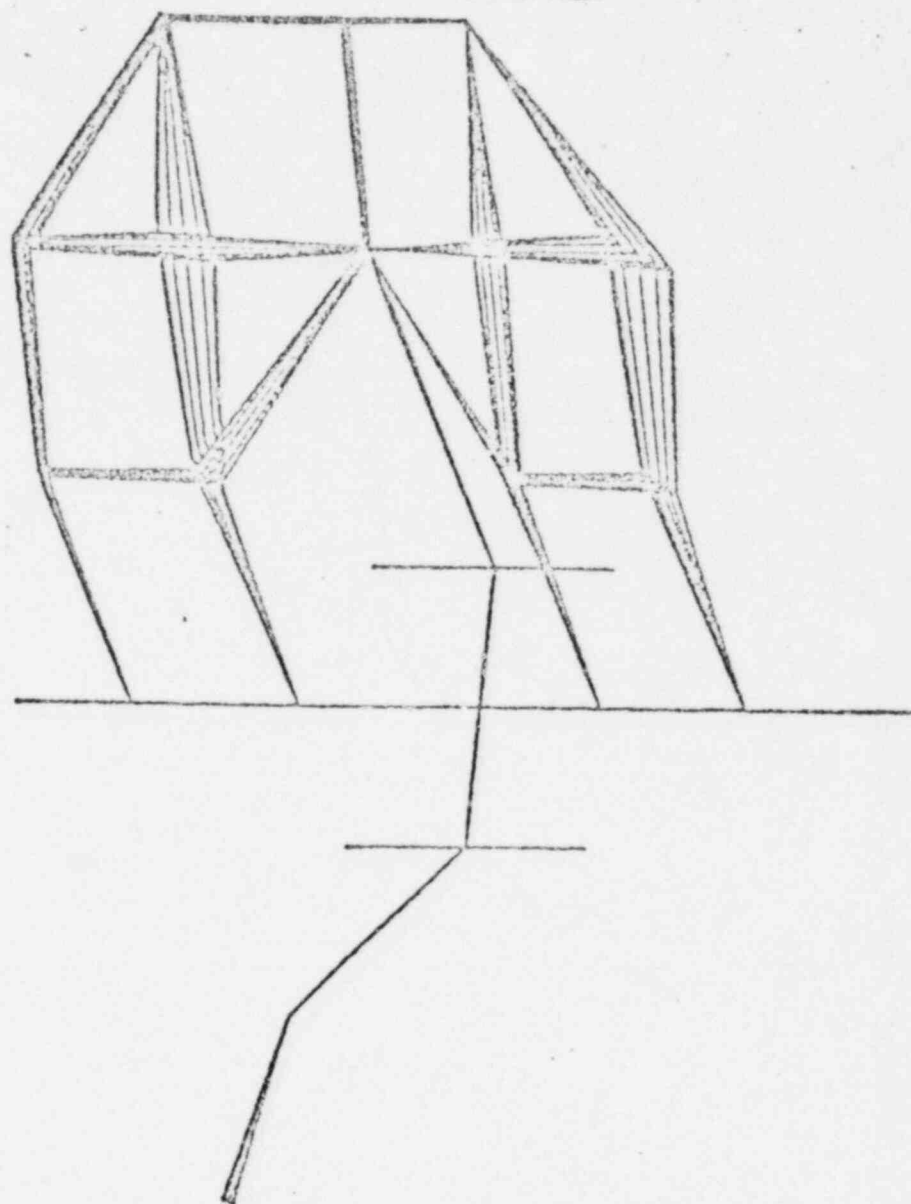


FIGURE 9

THE FIRST LEAF BENDING MODE AT 38 HZ





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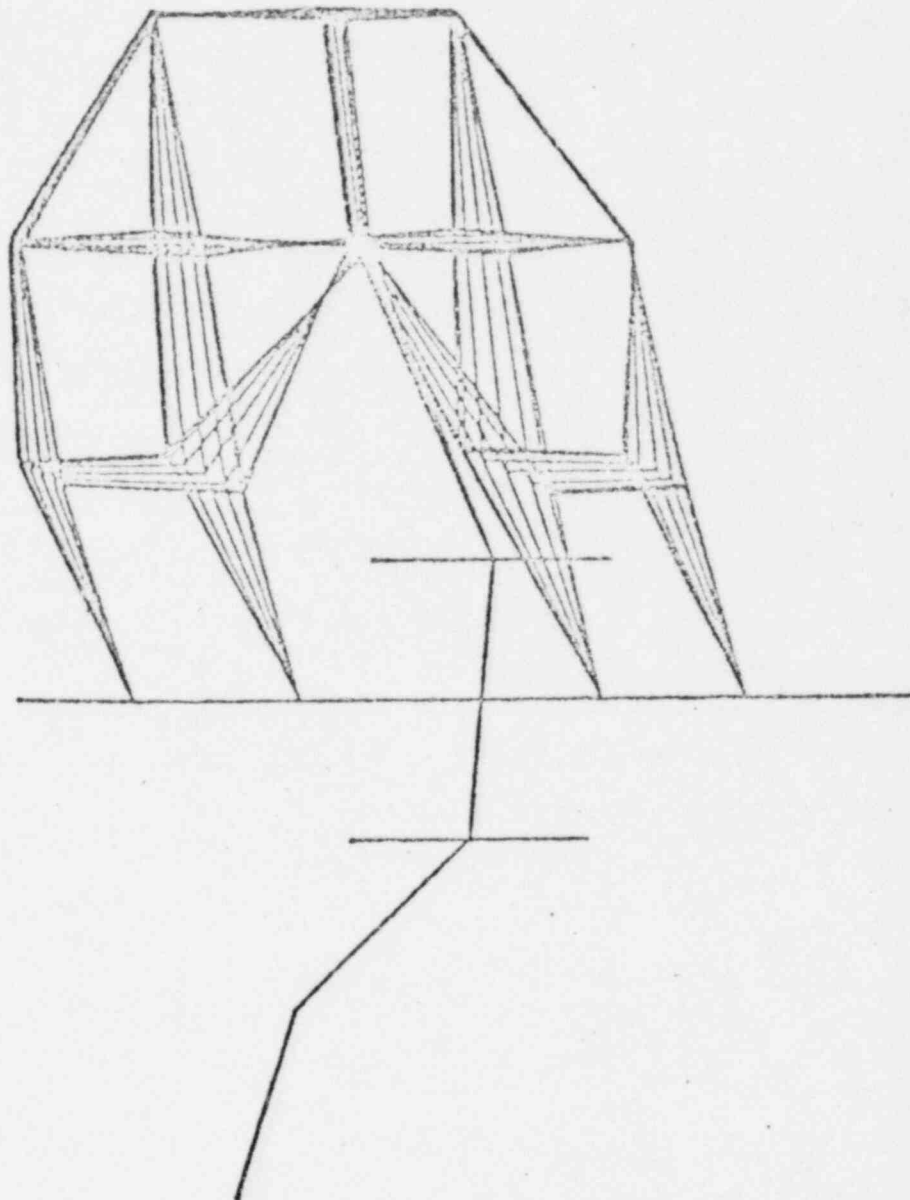


FIGURE 10  
LEAF BENDING MODE AT 90 HZ



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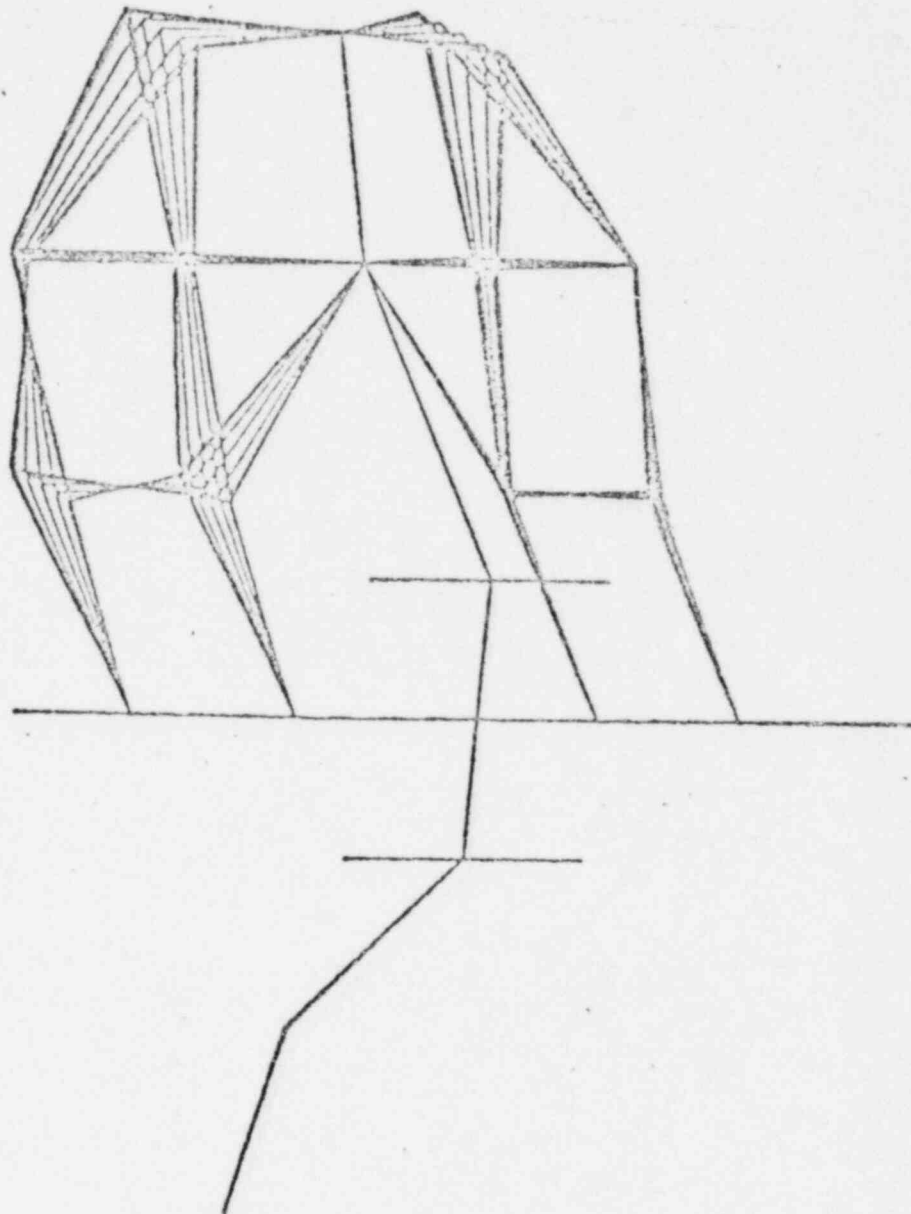
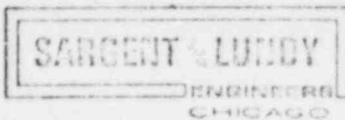


FIGURE 11

A HIGHER ORDER BENDING OF THE CORNERS OF THE LEAF AT 76 HZ



Calcs For Reactor Building Isolation	
Dampers	
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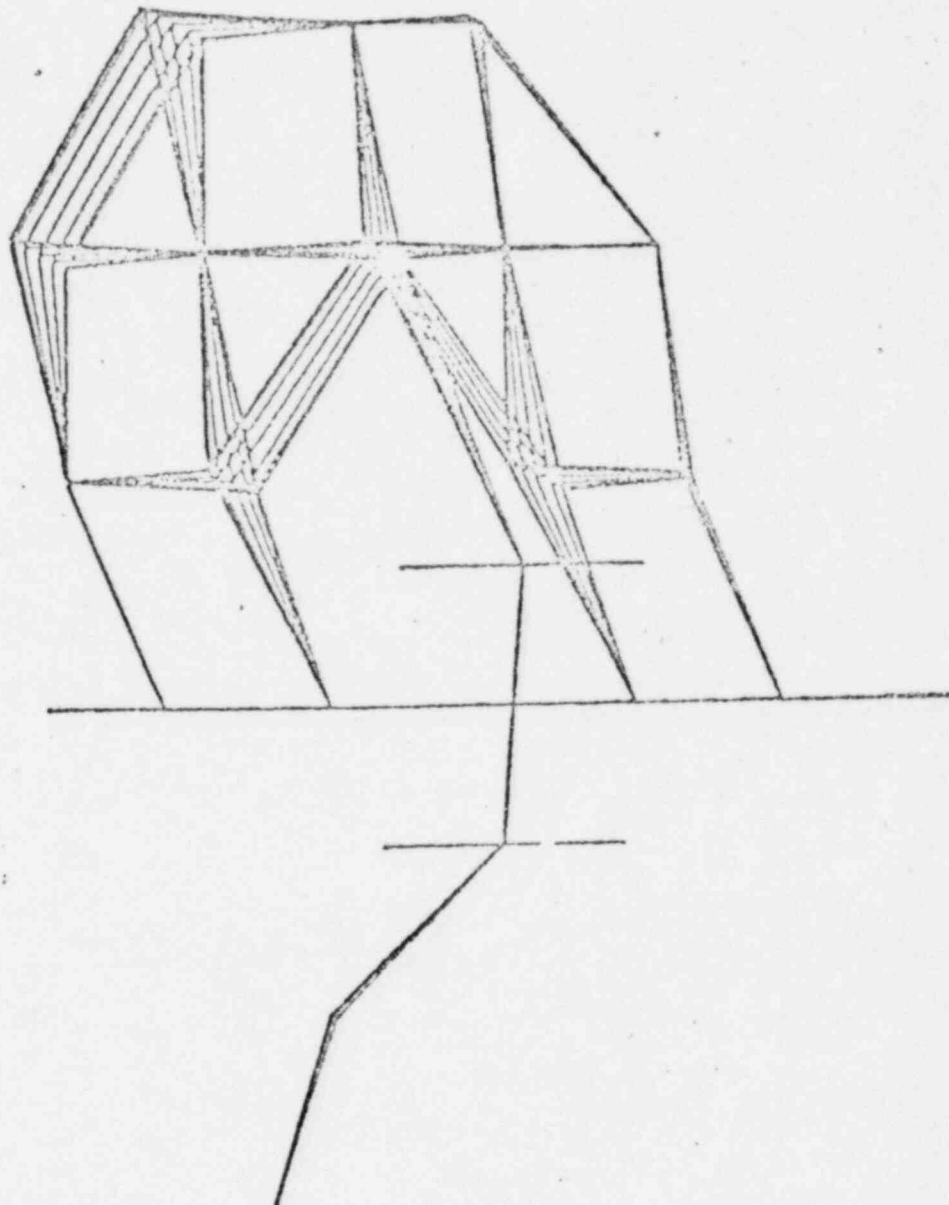
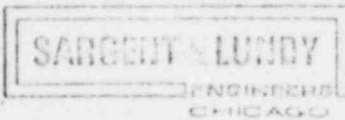


FIGURE 12

A BENDING MODE ABOUT THE VERTICAL AXIS OF THE DAMPER LEAF AT 59 HZ



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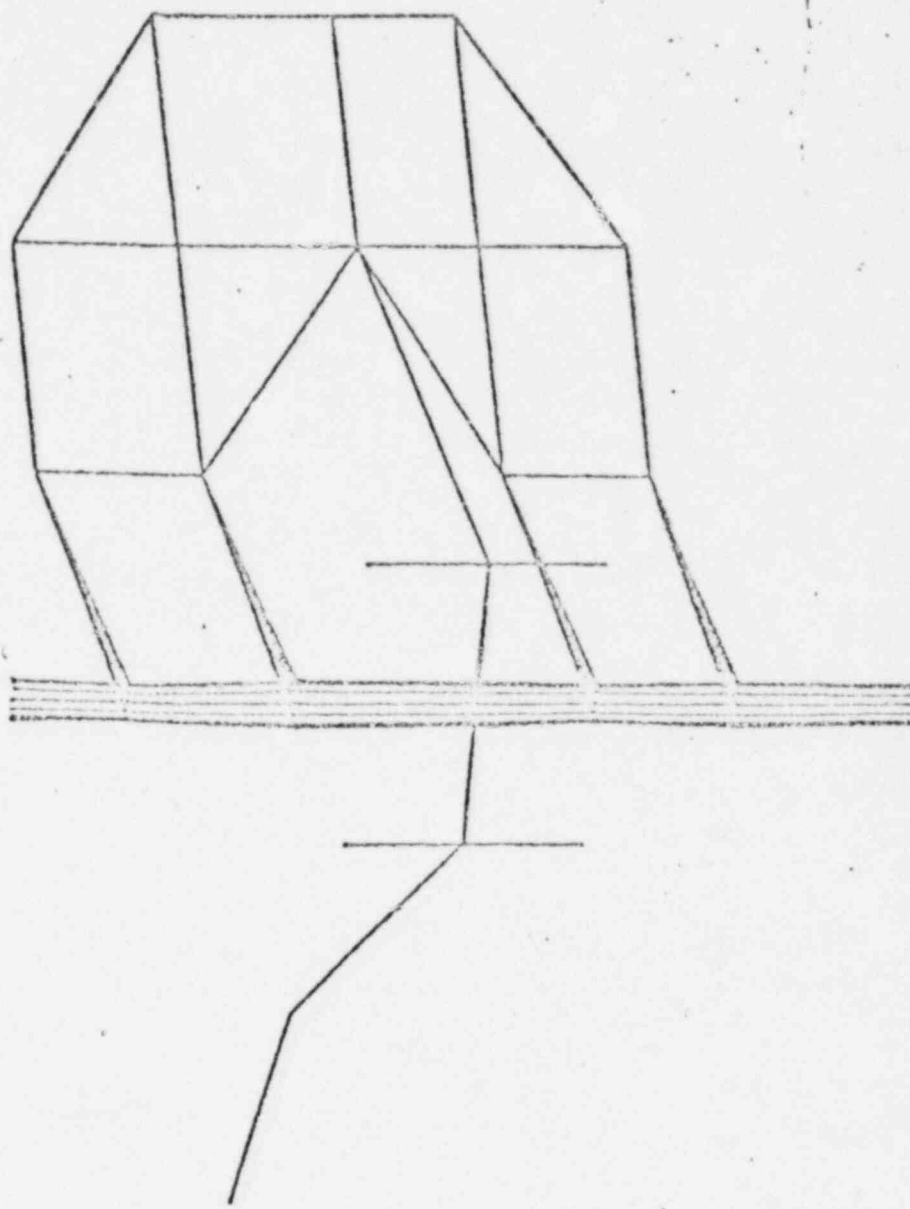


FIGURE 13

A LATERAL MODE OF THE VERTICAL DAMPER SUPPORT AT 19 HZ. THE MODES AT 17 AND 21 HZ ARE SIMILAR AND ARE THE SAME MODES EXCEPT THAT THE QUANTITY OF MASS INVOLVED IN MOVEMENT OF THE VERTICAL SUPPORT CHANGES WITH POSITION.

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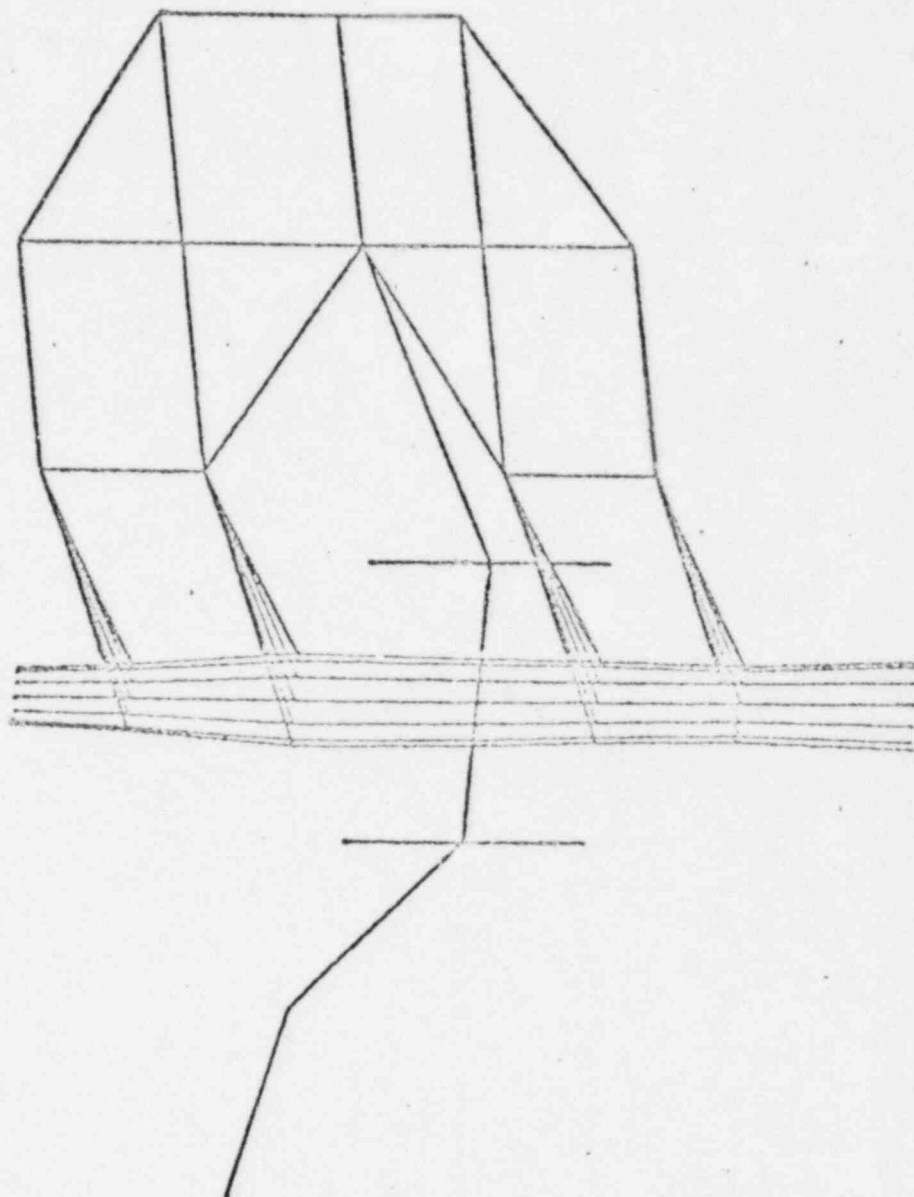


FIGURE 14  
VERTICAL SUPPORT MODE AT 21 HZ

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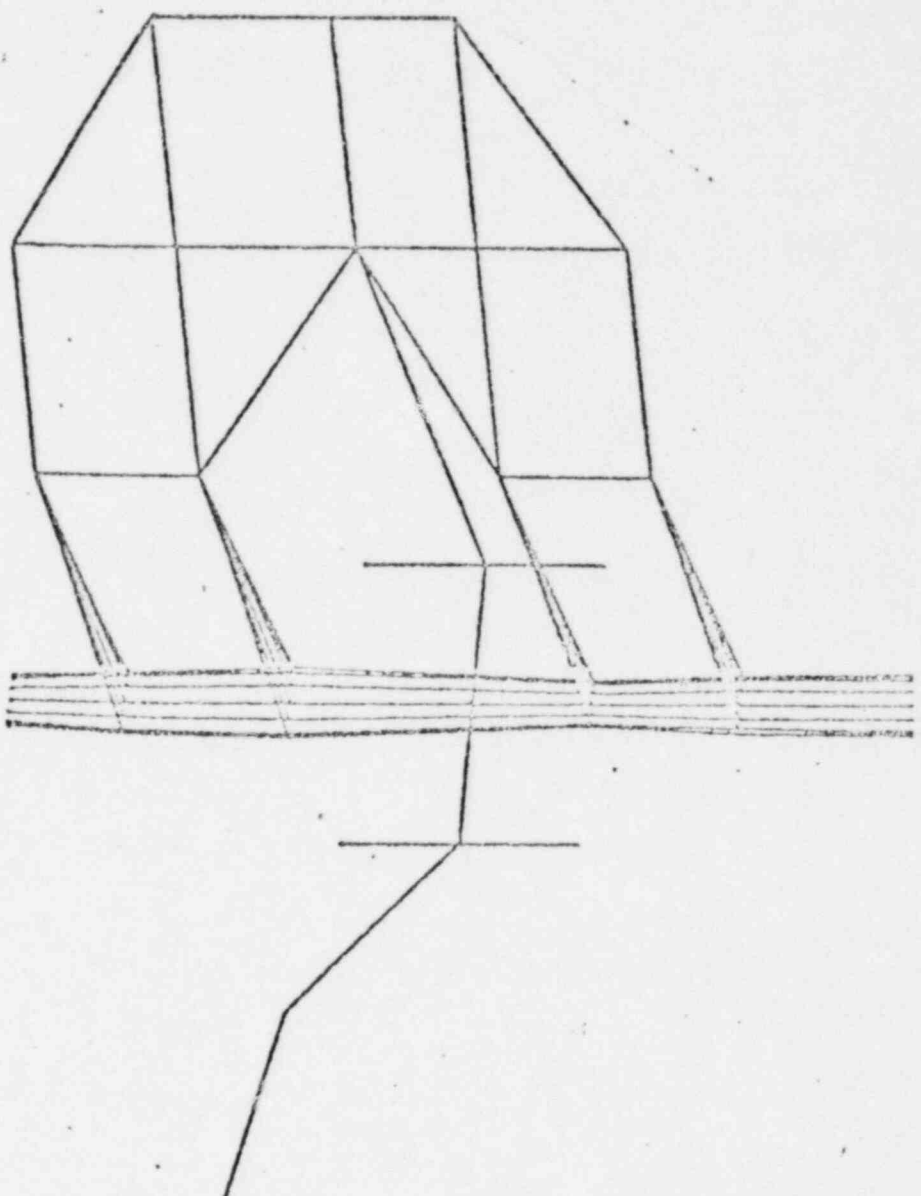


FIGURE 15

VERTICAL SUPPORT MODE AT 17 HZ

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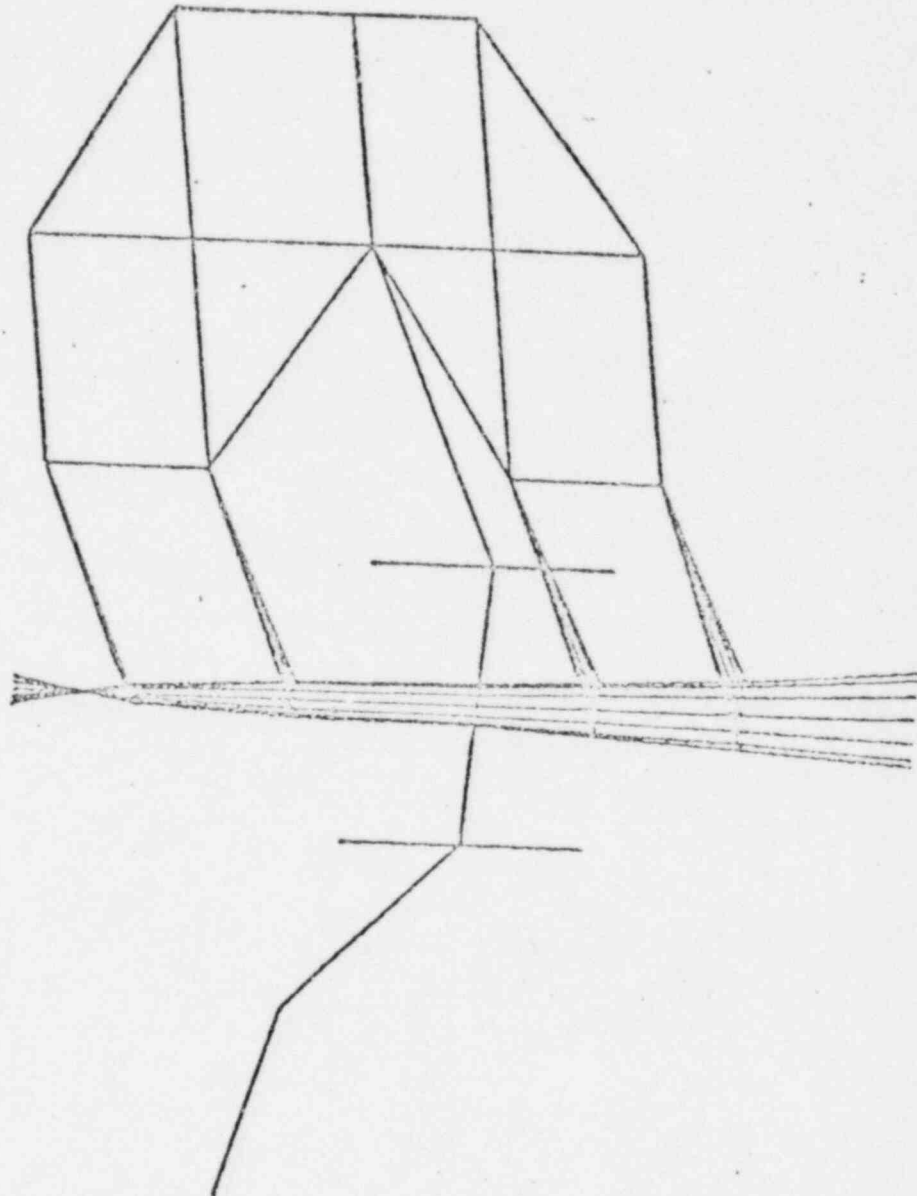


FIGURE 16

THE SECOND BENDING MODE OF THE VERTICAL SUPPORT AT 70 HZ



SARGENT &amp; LUNDY

ENGINEERS  
CHICAGO

Calcs. For Reactor Building Isolation

Dampers

X

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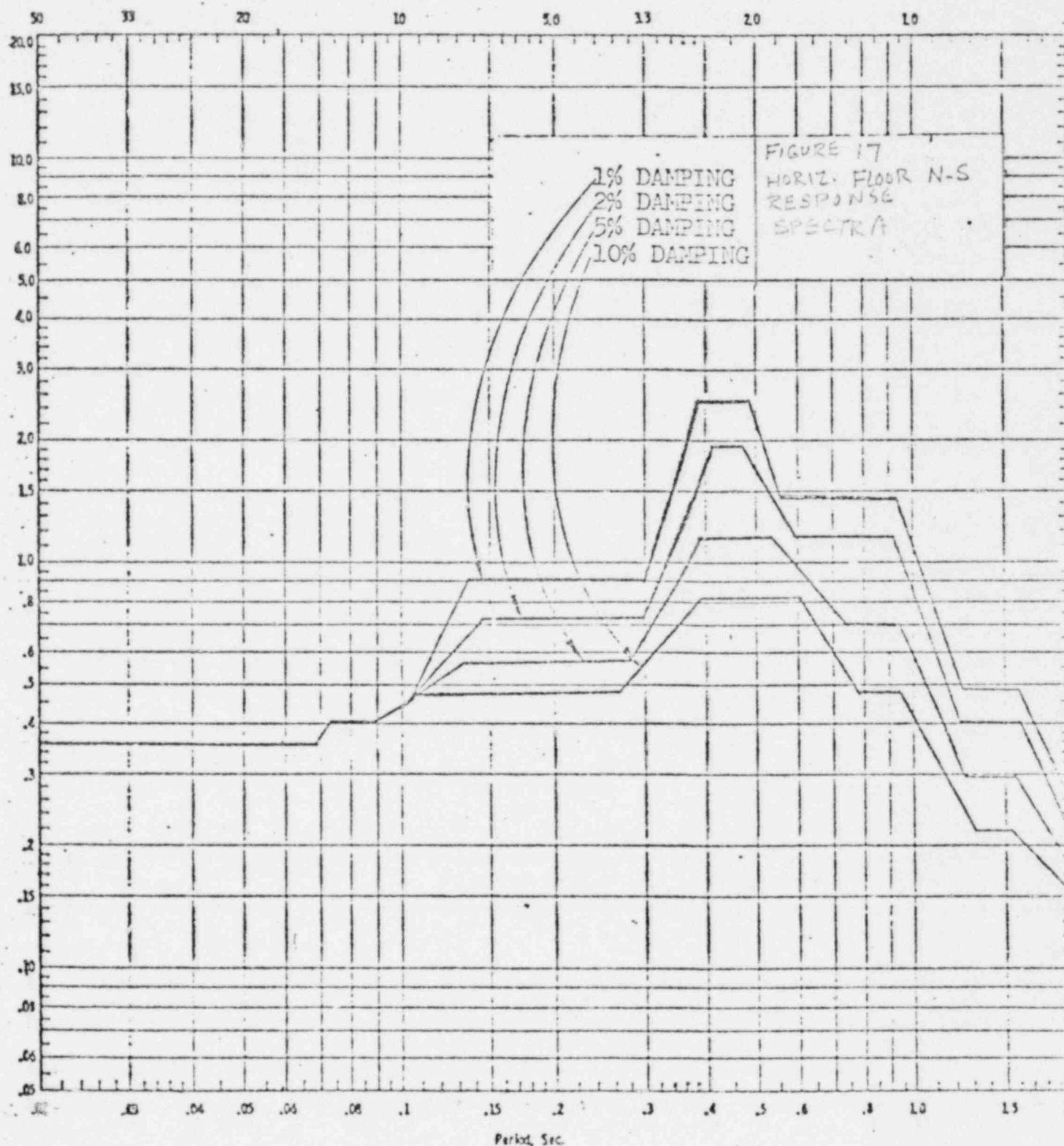
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HORIZONTAL FLOOR RESPONSE SPECTRA  
DESIGN BASIS EARTHQUAKE  
NORTH-SOUTH COMPONENT  
ELEVATION 78'-6" (SLAB NO. 5)  
REACTOR, AUXILIARY BUILDING

SPECTRA NO.  
105-DE-NS  
115-DE-NS  
205-DE-NS

SARGENT LUDY

ENGINEERS  
CHICAGO

Calcs. For Reactor Building Isolation

Dampers

X

Safety-Related

Non-Safety-Related

Calc. No. EMD-030469

Rev. 00 Date 06/01/81

Page F24 of F29

Client Commonwealth Edison Company

Project LaSalle County, Units I &amp; II

Proj. No. 4266/4267/6093-00 Equip. No.

Prepared by S. Yassin

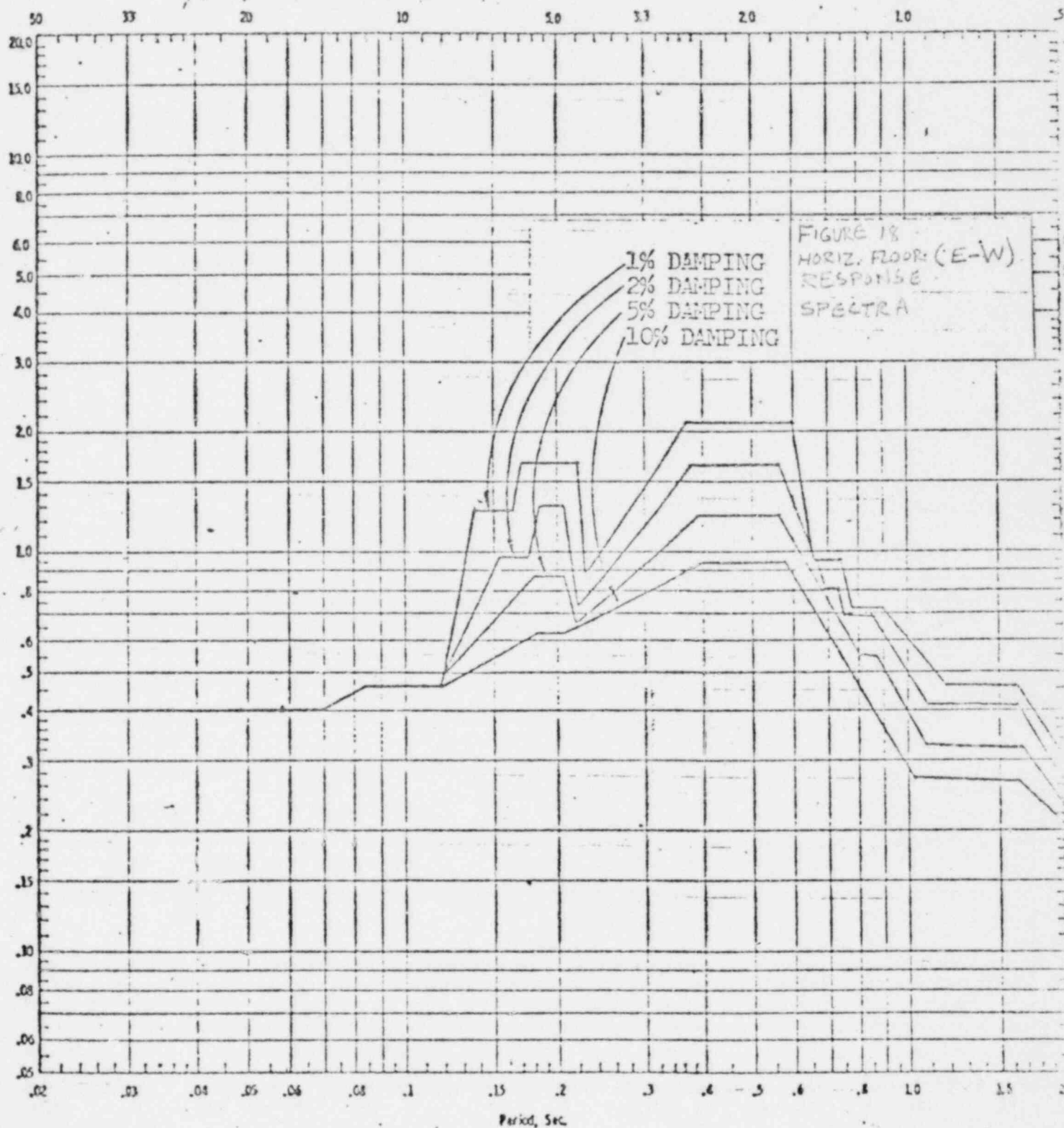
Date

Reviewed by

Date

Approved by

Date



HORIZONTAL FLOOR RESPONSE SPECTRA  
DESIGN BASIS EARTHQUAKE  
EAST-WEST COMPONENT  
ELEVATION 706'-6" (SLAB NO. 5)  
REACTOR, AUXILIARY BUILDING

SPECTRA NO.  
105-DB-EW  
115-DB-EW  
125-DB-EW

SARGENT LUNDY

ENGINEERS  
CHICAGO

Calc. For Reactor Building Isolation

Dampers

Calc. No. EMD-030469

Rev. 00 Date 06/01/81

☒ Safety-Related☐ Non-Safety-Related

Page F25 of F29

Client Commonwealth Edison Company

Prepared by S. Yassin

Date

Project LaSalle County, Units I &amp; II

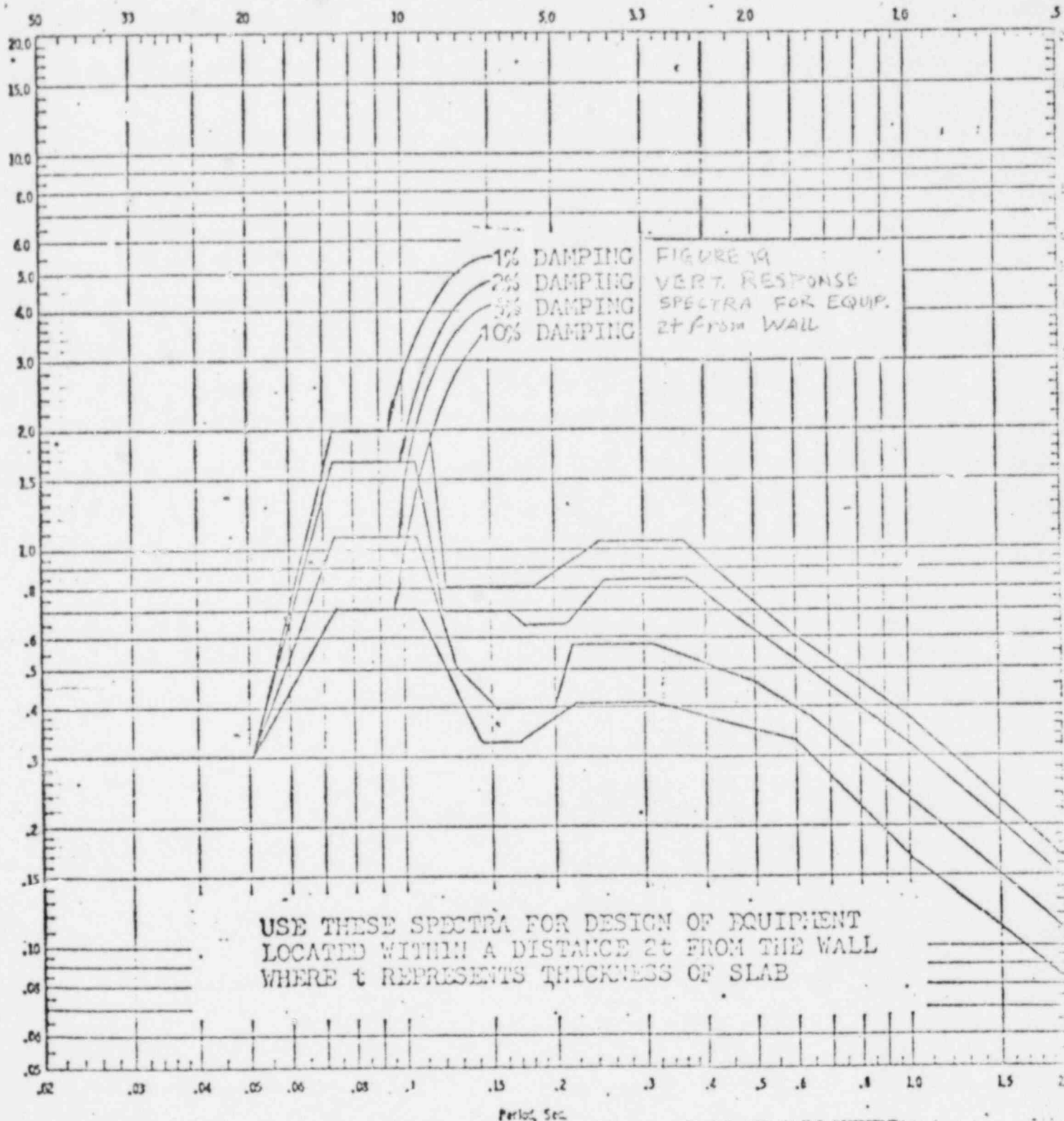
Reviewed by

Date

Proj. No. 4266/4267/6093-00 Equip. No.

Approved by

Date



VERTICAL RESPONSE SPECTRA  
DESIGN BASIS EARTHQUAKE  
HAUXILLARY BUILDING WALLS  
EL. 726'-6" TO EL. 728'-0"

SPECTRA NO.  
114-DB-VW  
115-DB-VW  
125-DB-VW

Client **Commonwealth Edison Company**

Prepared by **S. Yassin**

Date

Project **LaSalle County, Units I & II**

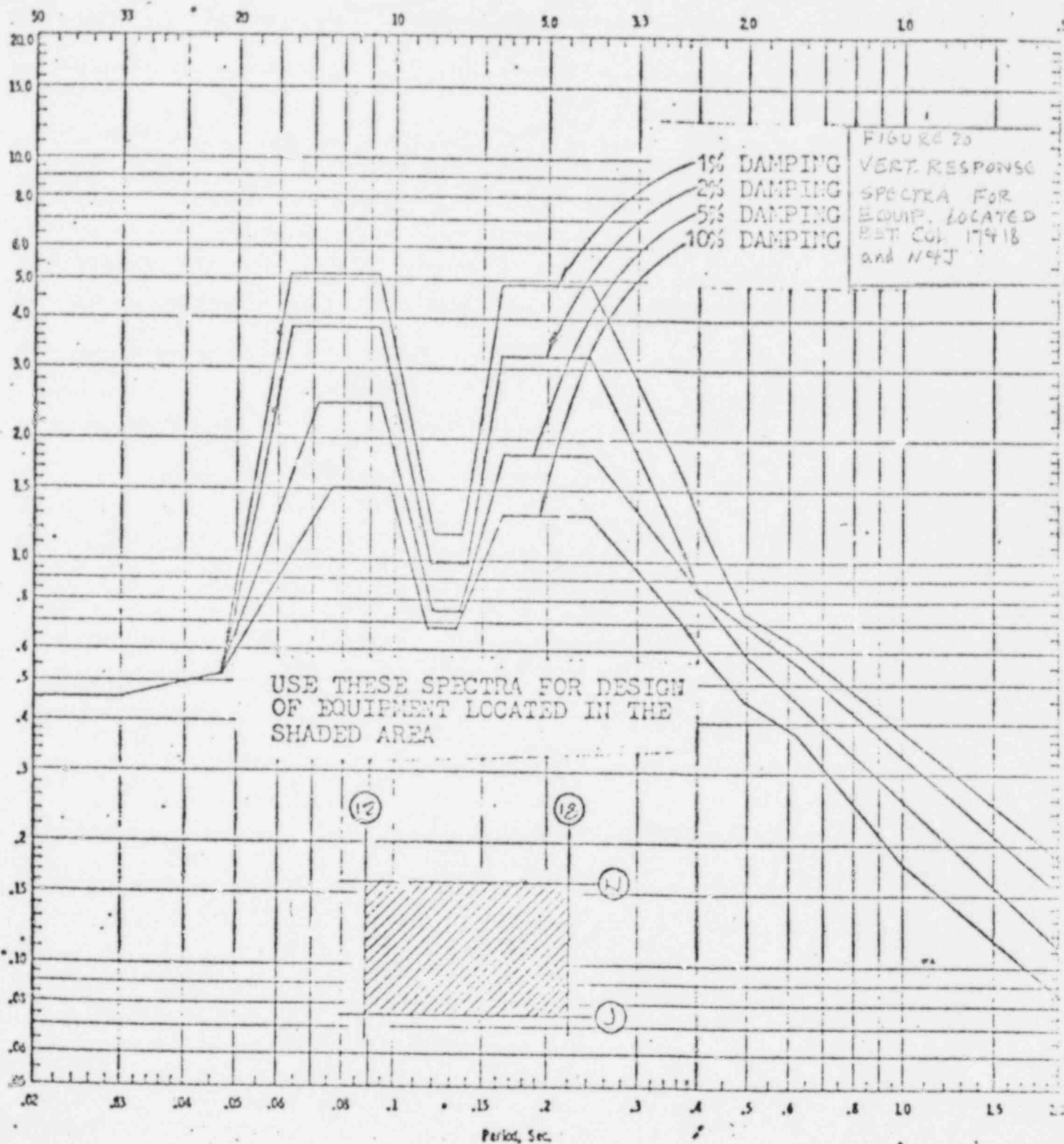
Reviewed by

Date

Proj. No. **4266/4267/6093-00** Equip. No.

Approved by

Date



Client Commonwealth Edison Company

Project LaSalle County, Units I & II

Proj. No. 4266/4267/6093-00 Equip. No.

Prepared by S. Yassin

Date

Reviewed by

Date

Approved by

Date

Table 1: ZPA and Maximum g-value at Elevation 786'-6"  
(Ref. File No EMD-020785, 011866)

CONDITION		N-S	EW	VERTICAL	RESULTANT HORIZONTAL
		SH	SH	SH	
ZPA	OBE	0.195	0.36	0.45	0.41
		41	42	76	
	SSE*	0.36	0.4	0.46	0.538
		43	44	80	
MAX. value	OBE	1.45	2.75	5.0	3.11
		41	42	76	
	SSE*	2.55	2.1	5.2	3.3
		43	44	80	

Ref. Spectra # 105-DB-NS  
105-DB-EW  
105-DB-VW  
125-DB-VS



Client Commonwealth Edison Company  
Project LaSalle County, Units I & II  
Proj. No. 4266/4267/6093-00 Equip. No.

Prepared by S. Yassin Date  
Reviewed by Date  
Approved by Date

Table 2  
SUMMARY OF RESULTS

	VRO4YA+B Aluminum	VRO5YA+B Steel
Natural Frequency / Rigid Limit	Greater than 231.	231. hertz / 33.
Valve Body Stress, psi / Allowable Stress, psi	508. / 13,700.	4,390. / 13,700.
Hinge Post Stress, psi / Allowable Stress, psi	5,815. / 15,750.	18,143. / 26,250.
Hinge Post Bolt Safety Factor	11.8 : 1	3.61 : 1
Valve Plate Stress, psi / Allowable Stress, psi	15,725. / 24,500.	18,255. / 26,250.
Strut Stress, psi / Allowable Stress, psi	Not Applicable	16,688. / 26,250.
Strut Bolt Safety Factor	" " "	2.68 : 1
Reverse Differential Springs can withstand / Required $\Delta P$ , "H <sub>2</sub> O	1.63 "H <sub>2</sub> O / 0.25 "H <sub>2</sub> O	1.63 "H <sub>2</sub> O / 0.25 "H <sub>2</sub> O
Cylinder Pressure to hold Valve open against Flowing $\Delta P$ and Seismic Loads / Avail. $\Delta P$ , psi	Less than 60.726 psi	60.726 psi / 80. psi
Valve meets requirements	Yes	Yes



Calc. For Reactor Building Isolation		Calc. No. EMD-030469	
Dampers		Rev. 00	Date 06/01/81
X	Safety-Related	Page FINAL of F29	
	Non-Safety-Related		

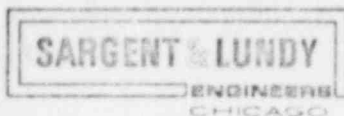
Client Commonwealth Edison Company	Prepared by S. Yassin	Date
Project LaSalle County, Units I & II	Reviewed by	Date
Proj. No. 4266/4267/6093-00 Equip. No.	Approved by	Date

TABLE 3

MODAL PARAMETERS OF THE REACTOR BENDING ISOLATION DAMPER

<u>LABEL</u>	<u>FREQUENCY</u>	<u>DAMPING</u>	<u>REF.</u>	<u>RES.</u>	<u>MODE</u>
1	28.996	0.055	9Z-	10Z+	1
2	61.329	0.046	9Z-	10Z+	10
3	90.396	0.058	22Z-	22Z+	3
4	76.108	0.036	22Z-	22Z+	4
5	59.544	0.051	22Z-	22Z+	5
6	38.316	0.079	22Z-	22Z+	2
8	21.080	0.009	3X-	3X-	7
7	18.867	0.018	3X-	3X-	6
9	16.841	0.012	3X-	3X-	8
10	70.228	0.019	3X-	3X-	9





Calcs. For Main Reactor Core Cooling		Calc. No. EMD-032169	
Bench Board			
<input checked="" type="checkbox"/> Safety-Related	<input type="checkbox"/> Non-Safety-Related		Rev. 00 Date 06/01/81
			Page G1 of G 27

Client Commonwealth Edison Company	Prepared by I. Elgindy	Date
Project LaSalle County, Units I & II	Reviewed by	Date
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ASSESSMENT OF VIBRATION CHARACTERISTICS AND  
ANALYTICAL SEISMIC QUALIFICATION

SIZE = 240' x 97' x 36'

I OBJECTIVE

To assess the vibration characteristics of above equipment determined analytically and by impedance test, and to determine adequacy of equipment under the additional hydrodynamic loadings, particularly in regard with the high resonances determined by impedance test.

II INTRODUCTION

In conducting this assessment, one must recognize the practical limitations of available analytical and experimental techniques. For example, the finite element method is limited when representing a structure by number of nodes, number of elements, nodal masses, nodal stiffnesses, idealized boundary conditions and by the type of functional relations between the nodes.

On the other hand, experimental techniques such as impedance testing is also limited by the number of locations utilized in applying vibration inputs and in measuring vibration response. Other limitations include inaccessability to certain areas, coherence of signals, cross coupling between natural modes of equipment and cross coupling with other natural modes of attached structures.



Calcs. For		Calc. No. <i>EMD-030169</i>	
		Rev. 00	Date 06/01/81
Safety-Related	Non-Safety-Related	Page G2 of G27	

Client Commonwealth Edison Company	Prepared by	Date
Project LaSalle County, Units I & II	Reviewed by	Date
Proj. No. 4266/4267/6093-00 Equip. No.	Approved by	Date

Therefore, assessment of the results obtained by both methods, has to consider these listed limitations and consequently has to be based on engineering judgement of obtained results.

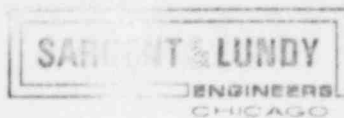
### III SUMMARY OF IMPEDENCE TEST RESULTS

The equipment is represented by the wire diagram shown on Page 6. The panel was shaken with a small weight attached to the hydraulic actuator at two locations as shown on Page G8. The nominal force utilized is 1000 lbs.

The panel response was measured each time at 50 locations in 86 directions. The resonant frequencies and damping were determined from analytical fits of test data. The determined natural frequencies are as follows:

$f_n$ Hz	Direction *		
17.02	x		z
19.62		y	
22.54		y	
33.66		y	
37.18	x	y	z
41.42	x	y	z
43.39	x		z
45.32	x	y	z
54.10	x	y	z
55.25	x	y	z
64.12	x		
70.5	x		z
78.03	x		z
92.73	x		z

\* Axes referenced here are those of finite element model



Calcs. For		Calc. No. <u>EDP-23468</u>
		Rev. 00 Date <u>06/01/81</u>
Safety-Related	Non-Safety-Related	Page <u>G3</u> of <u>G27</u>

Client <u>Commonwealth Edison Company</u>	Prepared by	Date
Project <u>LaSalle County, Units I &amp; II</u>	Reviewed by	Date
Proj. No. <u>4266/4267/6093-00</u> Equip. No.	Approved by	Date

#### IV SUMMARY OF ANALYTICAL RESULTS

The reactor cooling core bench board has been represented by a detailed and rigorous mathematical model.

The mathematical model consisted of 146 nodes, 174 beam elements of 35 different beam types and 112 plate elements. The distributed masses of the structure (beams and plate) are computed and distributed at all respective nodes. The concentrated masses of mounted instruments and devices are calculated in detail for each of 112 supporting nodes.

A schematic representation of the board by finite elements is shown on page G9.

#### Computed Natural Resonances of Main Bench Board

##### Modal Participation Along Global Axes \*

<u>Natural Frequencies Hz</u>	<u>X</u>	<u>Y</u>	<u>Z</u>
14.16	- .11	.01	.57
15.88	1.25	- .01	- .07
21.02	.01	2.48	- .00
30.05	1.06	- .01	.19
31.18	.02	.44	- .03
32.97	.03	1.10	.01
34.64	.09	- .05	- .02
36.38	.03	- .04	- .01
48.33	- .28	.02	- .01
52.76	.02	.03	- .05
56.81	.11	.09	- .11
57.58	.04	.08	.01
58.19	.10	- .05	.03
59.62	.00	.02	- .53
64.76	.85	.09	- .07

\* Global axes of Finite Element Model



Calcs. For		Calc. No. <i>EMD-030669</i>
		Rev. 00 Date 06/01/81
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#### IV FREQUENCIES IN AGREEMENT

<u>ANALYTICAL</u>	<u>EXPERIMENTAL</u>
15.66	17.02
21.02	22.54
32.97	33.66
36.88	37.18
48.33	45.79
52.76	54.10
56.81	55.25
64.76	64.12

#### V EFFECT OF RESONANT FREQUENCIES WHICH ARE NOT DETERMINED EXPERIMENTALLY

It is advantageous that more natural frequencies are determined analytically than by testing, since the dynamic stresses in the final Qualification Report are based on analytically determined resonants and their node participation factors.

In this case of the bench board there are three frequencies that fall in this category, below ZPA level of 33 Hz. These are 14.16 Hz, 30.05 Hz and 31.18 Hz.

If these natural frequencies do exist, they are already included in the stress computation. If they do not exist, this could be an added conservative element in the seismic qualification. Investigation of transfer functions obtained in impedance test report show that there is no peak of g level at 14.16 Hz, at 30.05 and 31.18 Hz there are high levels in some transfer functions and very few peaks in some others, see pages G17, G18 & G19. The conclusion is that inclusion of 14.16 Hz as a natural frequency in the Finite Element



Calcs. For		Calc. No. <i>EMD-030469</i>
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analysis is considered an added conservation, and the inclusion of 30.05 Hz and 31.18 Hz is considered an added accuracy of the analytical analysis over the experimental analysis.

VI EFFECT OF RESONANT FREQUENCIES DETERMINED EXPERIMENTALLY AND NOT INCLUDED IN ANALYTICAL RESULTS

1) Resonants Below ZPA Level

This is generally a cause of concern especially to the seismic stresses calculated analytically, however, in this equipment only one frequency of 19.34 falls in this category.

The investigation of transfer functions indicates that there is only one peak of the g level curve at this frequency, page . This transfer function resulted from the test when the shaker (weight 122 lbs) was attached to the side of the board and input vibration was directed along + X direction at node 27 and the response was measured along - X direction at the same node. The effect of adding the mass of the shaker at this location would be a lowering of the actual frequencies i.e.. The actual frequency of 21.02 which was confirmed both analytically and experimentally was temporarily lowered to a level of 19.34 Hz. Therefore, we conclude that this frequency is not an added mode which was not picked up by the analytical analysis but rather an artificially lowering of an existing mode of vibration. It must be added, however, that the g level at this frequency in this direction (horizontal) lie in the ZPA range if .42 g's, hence contribution of this mode is not significant.



Calcs. For		Calc. No. EM0-030469	
		Rev. 00	Date 06/01/81
Safety-Related	Non-Safety-Related	Page G6	of G 27

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Project LaSalle County, Units I & II	Reviewed by	Date
Proj. No. 4266/4267/6093-00 Equip. No.	Approved by	Date

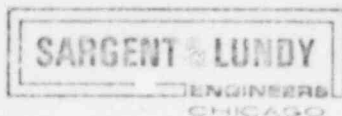
## 2) Resonants Above ZPA Level

There are three natural frequencies which fall into this category. These are 70.5 Hz, 78.03 Hz and 92.73 Hz. Since these frequencies are higher than the ZPA level, there will be no added seismic loads on the board structure due to these frequencies. Therefore, the qualification of this equipment which is based on considering the analytical frequencies alone are still valid.

## VII CONCLUSIONS

Based on the fact that the analysis considered the additional hydrodynamic loads, and based on above assessment of analytical and experimental vibration characteristics, it is concluded that the analytical result has been verified by the impedance test and that the qualification of above equipment is based on sound and verifiable technique.

It is also concluded that extending the qualification of this board (1H13-P601) to qualify the two boards [1H13-P602 and 1H13-P603] which are similar in structure and contain less and lighter equipment is therefore adequate. The adequacy of this extended qualification is based on the following reasoning. Since the structures of the two other boards are similar to that of 1H13-P601 board, and the masses of mounted instruments/devices are lower the natural frequencies of the two boards will be higher in magnitude and the seismic stresses will be lower.



Calcs. For		Calc. No. <u>EMD-030169</u>	
		Rev. 00	Date 06/01/81
Safety-Related	Non-Safety-Related	Page G7 of G 27	

Client Commonwealth Edison Company	Prepared by	Date
Project LaSalle County, Units I & II	Reviewed by	Date
Proj. No. 4266/4267/6093-00 Equip. No.	Approved by	Date

#### VIII REFERENCES

- 1) Seismic qualification of reactor core cooling bench board  
#1H13-P601, EMD-028690. Dt. \_\_\_\_\_.
- 2) Impedence test report for main control bench board  
#H13-P601. EMD File #029472 Dated 3/17/81.
- 3) Final test report SQRT in plant impedence testing,  
LaSalle Co. 1, Transitek, Inc. Job No. 80042, EMD-029601-00.



Calc. No. EMD-030469  
 Rev: 00 Date: 06/01/81  
 Proj. No: 4266-00  
 File No: EMD-  
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TI-80042-4  
 March 20, 1981

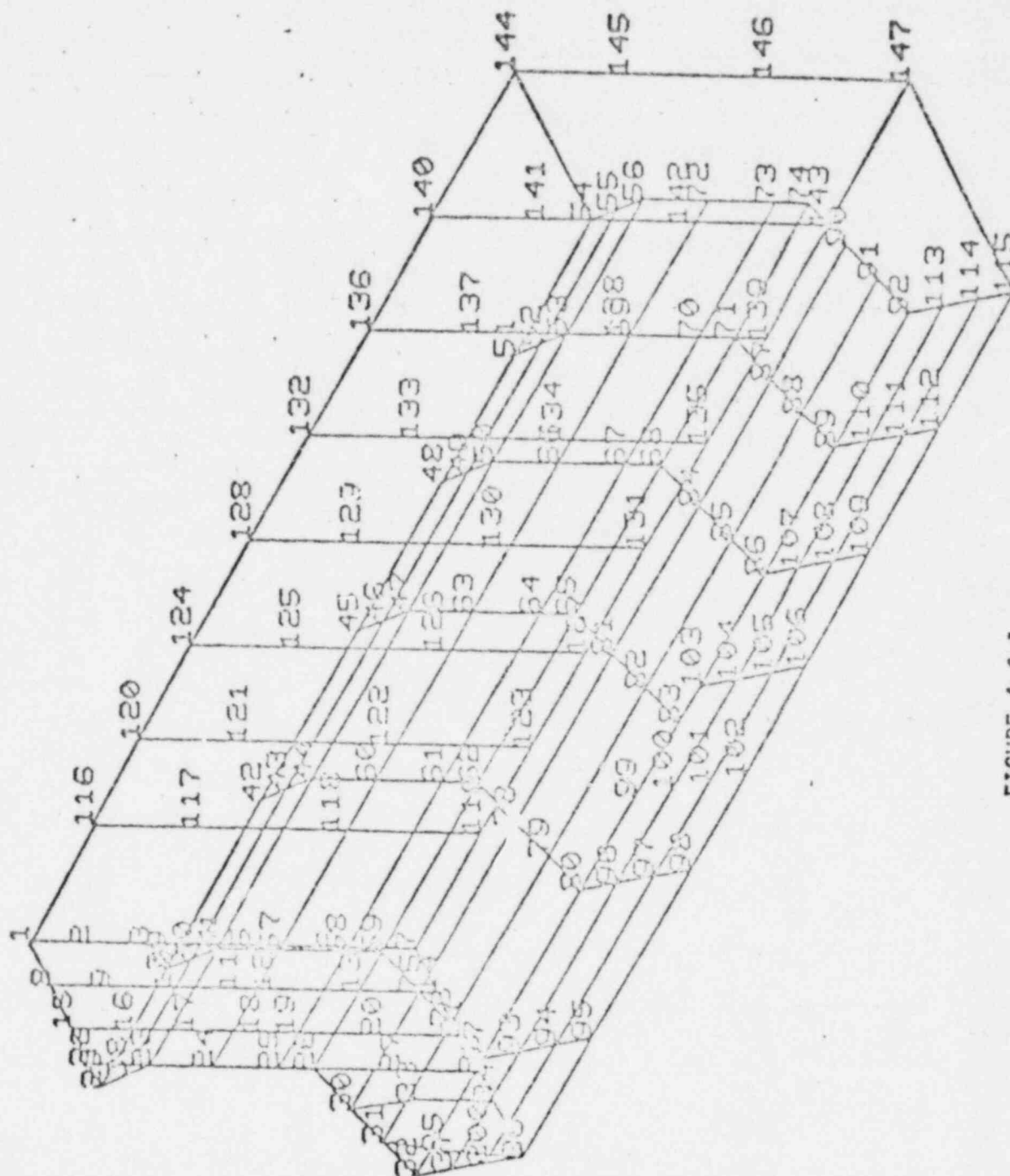
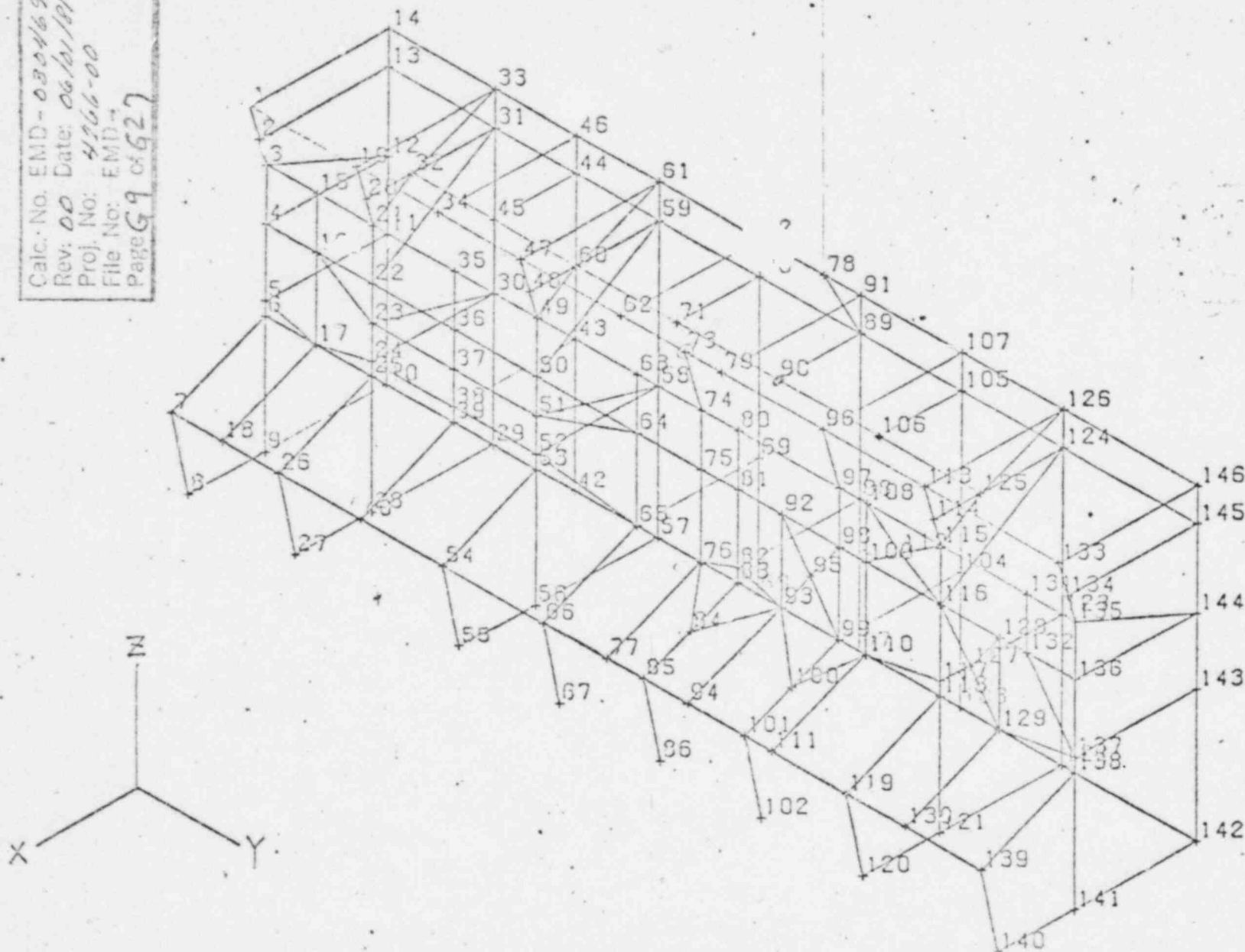


FIGURE 4.6.1  
 GEOMETRY FOR THE REACTOR CONTROL BENCH PANEL  
 (ARROWS DENOTE POINTS WHERE SHAKER WAS ATTACHED.)

Calc. No. EMD-030469  
 Rev: 00 Date: 06/01/81  
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DYNAMIC ANALYSIS OF REACTOR CORE COOLING BB. PNL, 1&2H13-P601 LASALLE 609300

**SARGENT & LUNDY**

ENGINEERS

CLIENT CHRYSLER CREDIT CORP.

15

PROJECT LA SALIN COUNTY STATION JOB NO. 100DESIGN BY A.M. DATE 11-15-72CHECKED BY B.D. DATE 11-15-72 SHEET 91 OF 17MAIN CONTROL BOARD

Calc. No. EMD- 030469

Rev. 00 Date: 06/01/81

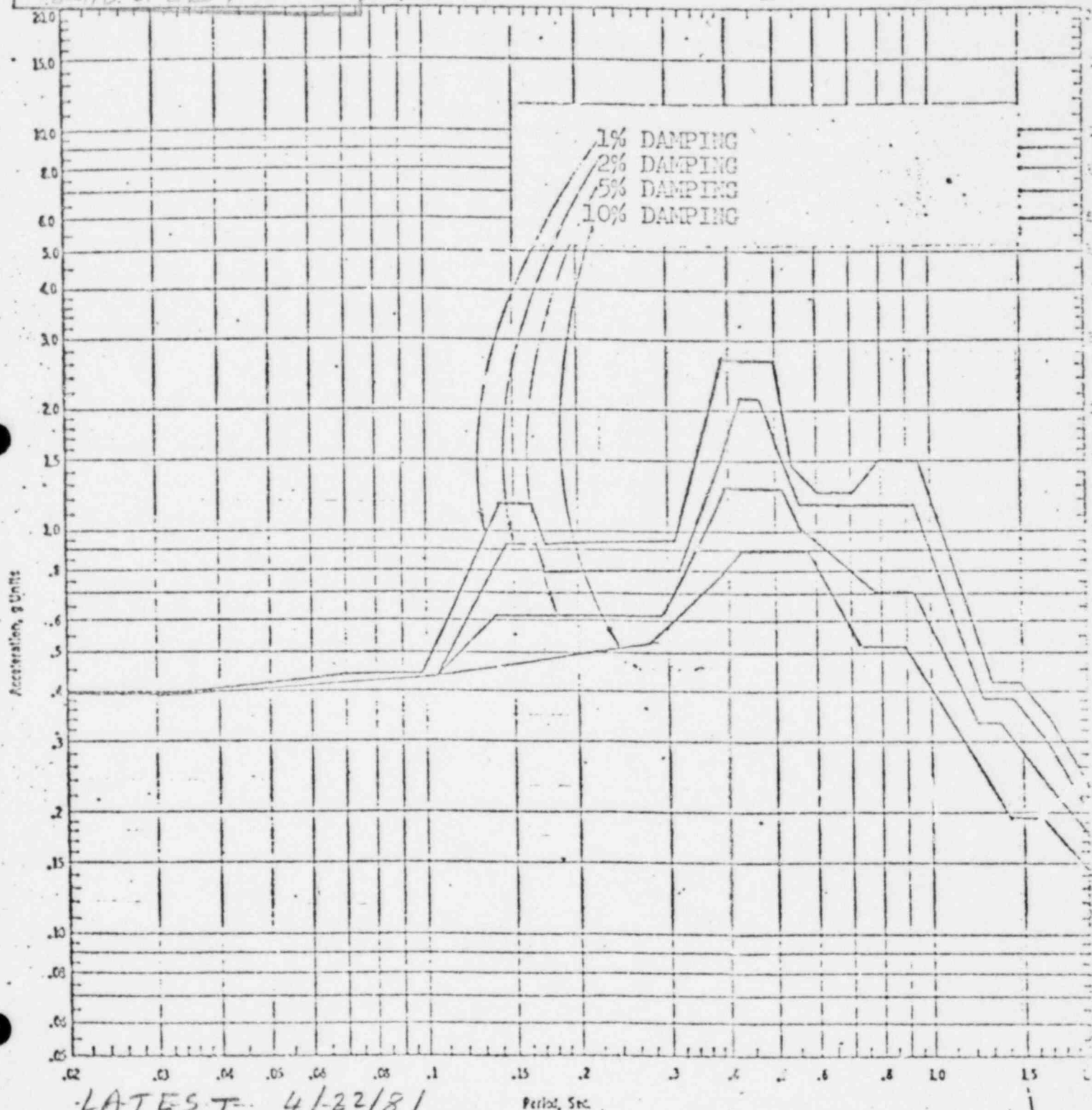
Proj. No. 4266-00

File No. EMD-

Page 610 of 627 20

REV. NO.	1				
DATE	11-27-73				
INITIALS	RS				

Frequency, CPS



LATEST 4/22/81

HORIZONTAL FLOOR RESPONSE SPECTRA

DESIGN BASIS EARTHQUAKE

NORTH-SOUTH COMPONENT

SPECTRA NO.

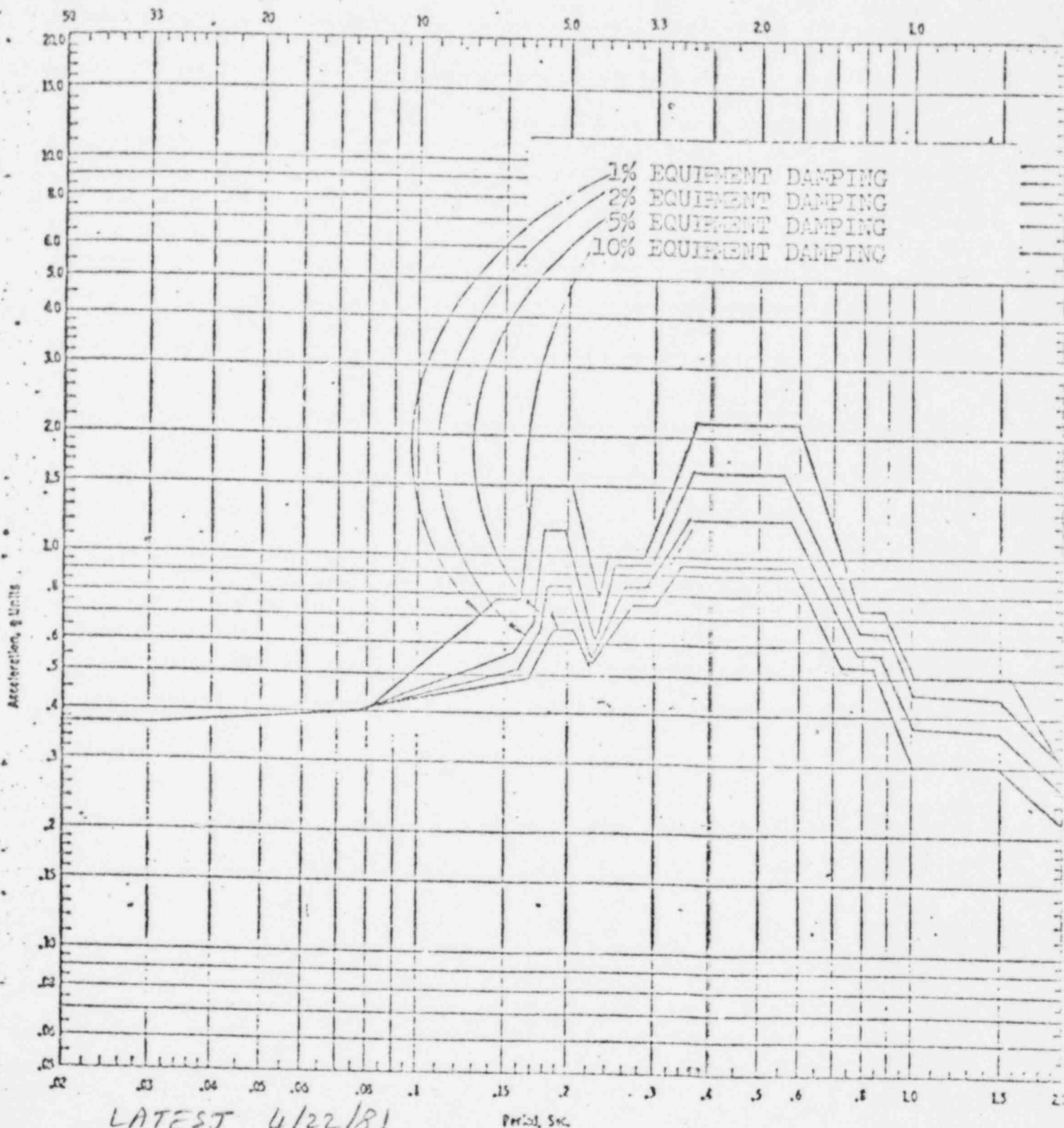
120-DB-NS

114-DB-NS

Calc. No. EMD-030469  
 Rev: 00 Date: 06/01/81  
 Proj. No. 4266-00  
 File No. EMD-  
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REV. NO.	1				
DATE	2/27/73				
INITIALS	RS				

Frequency, CPS



LATEST 4/22/81

HORIZONTAL FLOOR RESPONSE SPECTRA

DESIGN BASIS EARTHQUAKE

EAST-WEST COMPONENT

ELEVATION 768'-0" (SLAB NO. 14)

AUXILIARY, TURBINE BUILDING, HEADER BAY, PABLOO BUILDING

SPECTRA NO.

120-DB-EW

114-DB-EW

# SARGENT & LUNDY

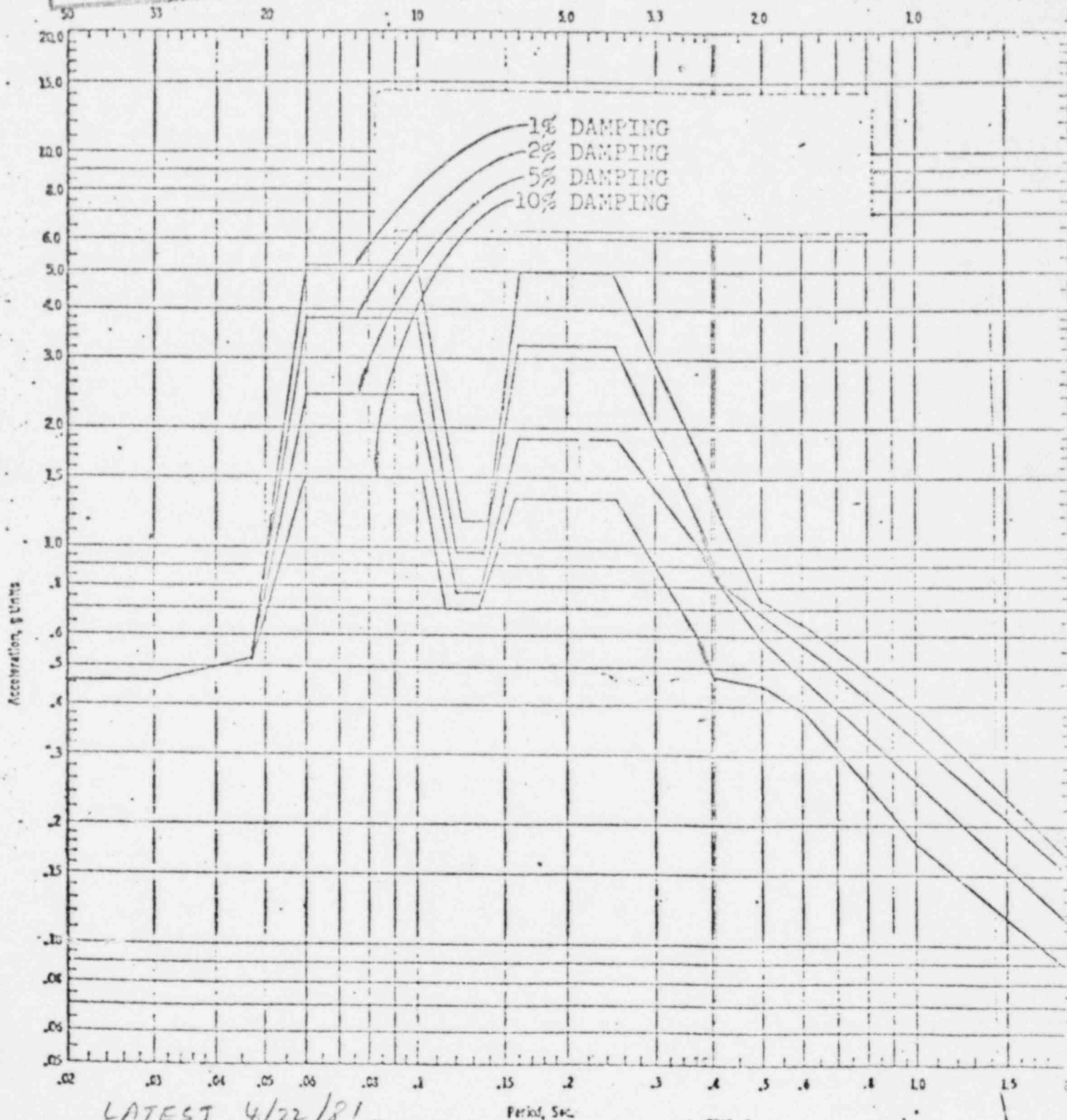
ENGINEERS

CLIENT: COMMONWEALTH FIDELITY COMPANY  
 PROJECT: LA SALLE COUNTY STA. JOB NO. 4266  
 DESIGN BY: J.H.R. DATE: 7-15-72  
 CHECKED BY: H.H.S. DATE: 7-15-72 SHEETS: 44 OF 51

Calc. No. EMD-030469  
 Rev: 00 Date: 06/01/81  
 Proj. No: 4266-00  
 File No: EMD-  
 Page 6/2 of 627

REV. NO.	1								
DATE	7-21-73								
INITIALS	K.S.								

Frequency, CPS



LATEST 4/22/81

VERTICAL RESPONSE SPECTRA  
 DESIGN BASIS EARTHQUAKE  
 AUXILIARY BUILDING SLAB  
 EL. 815'-0" TO 708'-0"

SPECTRA NO.  
 116-DB-VS  
 115-DB-VS  
 114-DB-VS



**SARGENT & LUNDY**

ENGINEERS

CLIENT COMMONWEALTH EDISON COMPANY 18

PROJECT LA SALLE COUNTY STA. JOB NO. 10000

DESIGN BY J. L. S. DATE 7-15-72

CHECKED BY U. L. S. DATE 7-16-72 SHEET 03 OF 17

Calc. No. EMD-030469

Rev: 00 Date: 06/01/81

Proj. No: 4266-00

File No: EMD-

Page 5/3 of 627

REV. NO.

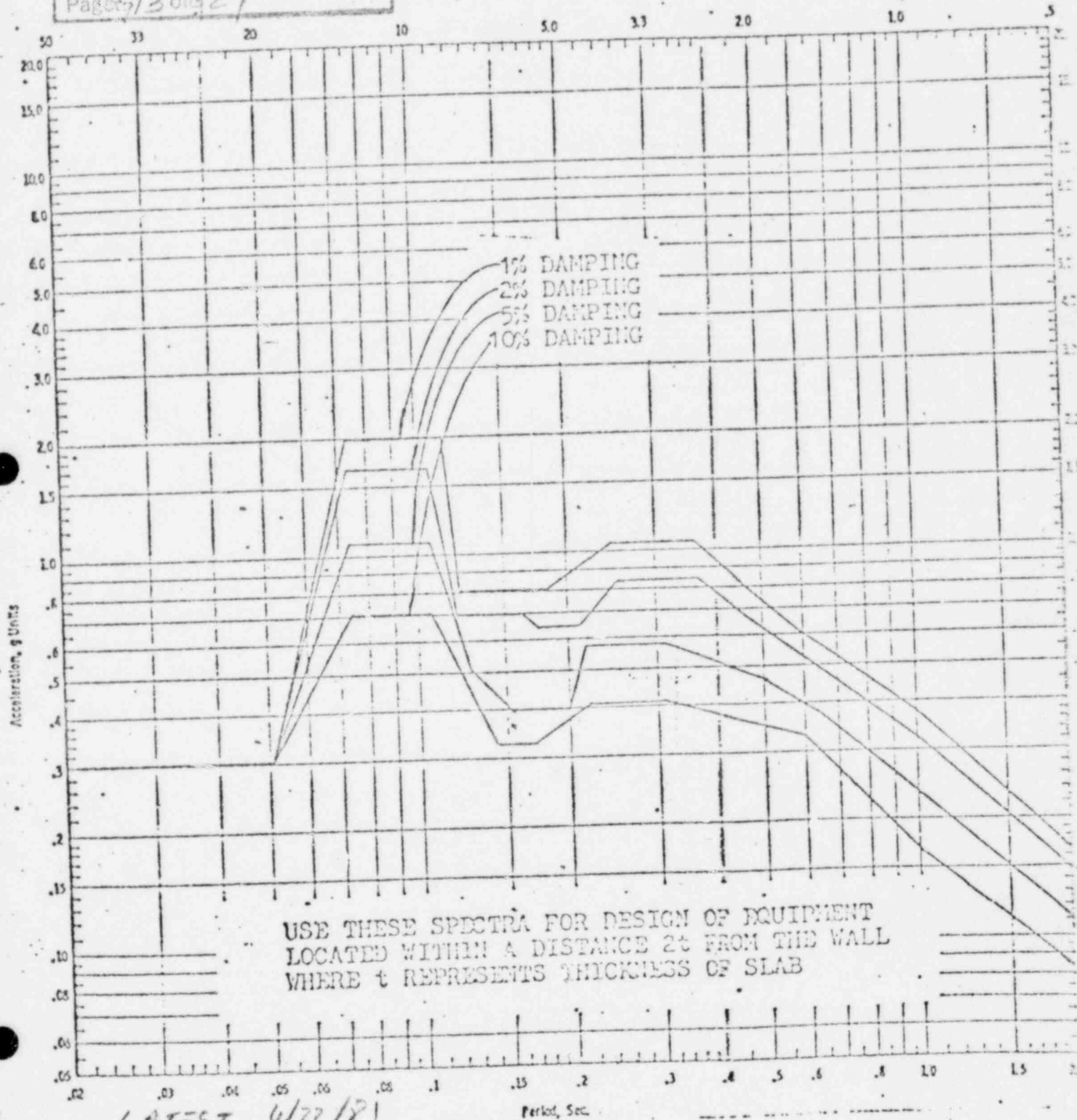
DATE

INITIALS

7-20-75

25

Frequency, CPS



LATEST 4/22/81  
VERTICAL RESPONSE SPECTRA  
DESIGN BASIS EARTHQUAKE  
MOVEMENTS WITHIN WALLS

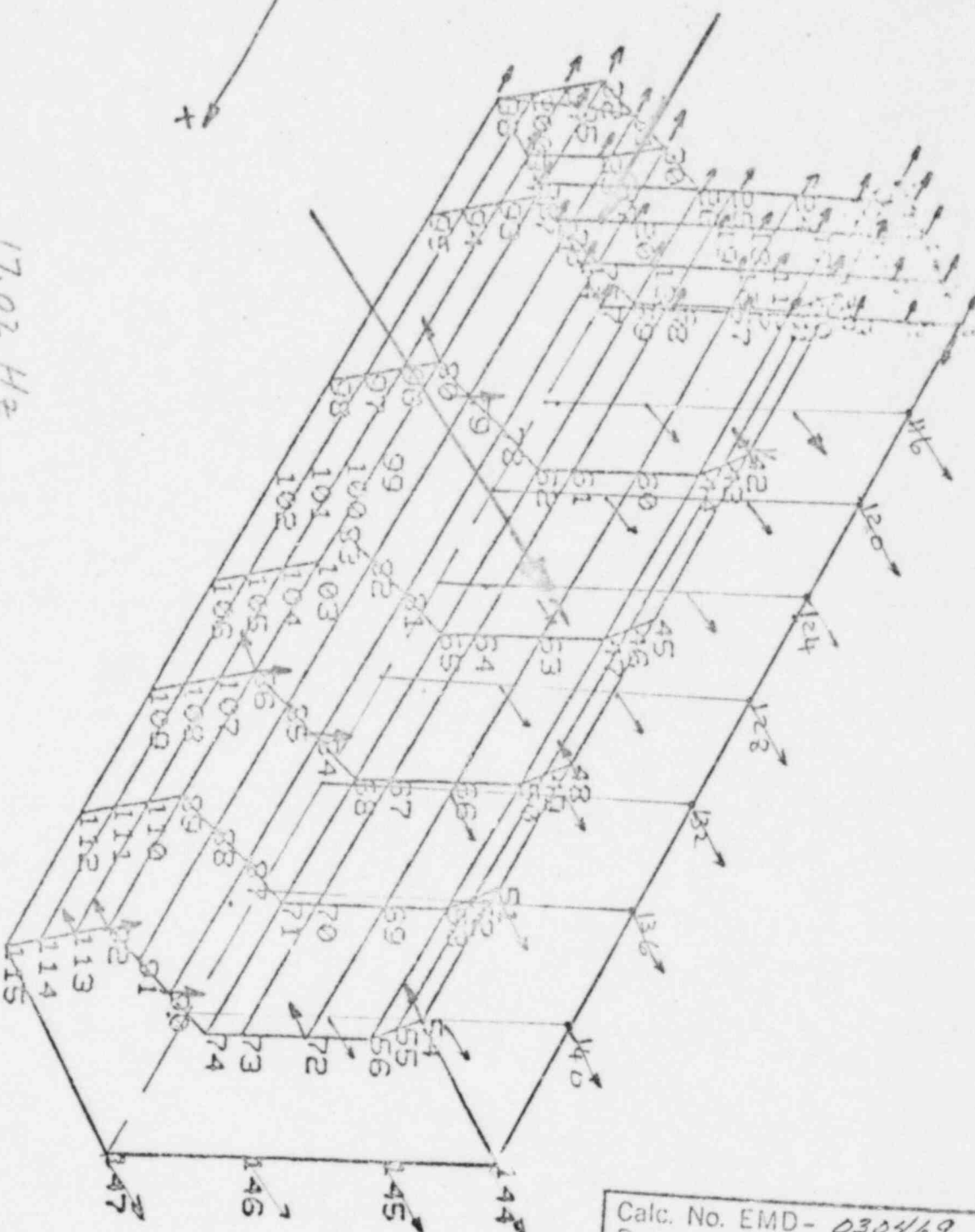
SPECTRA NO.  
114-DB-VW  
115-DB-VW



0: 0 UND.F= 17.02 Hz

( 1.0, 1.0, 1.0, 0.0) = UTEU

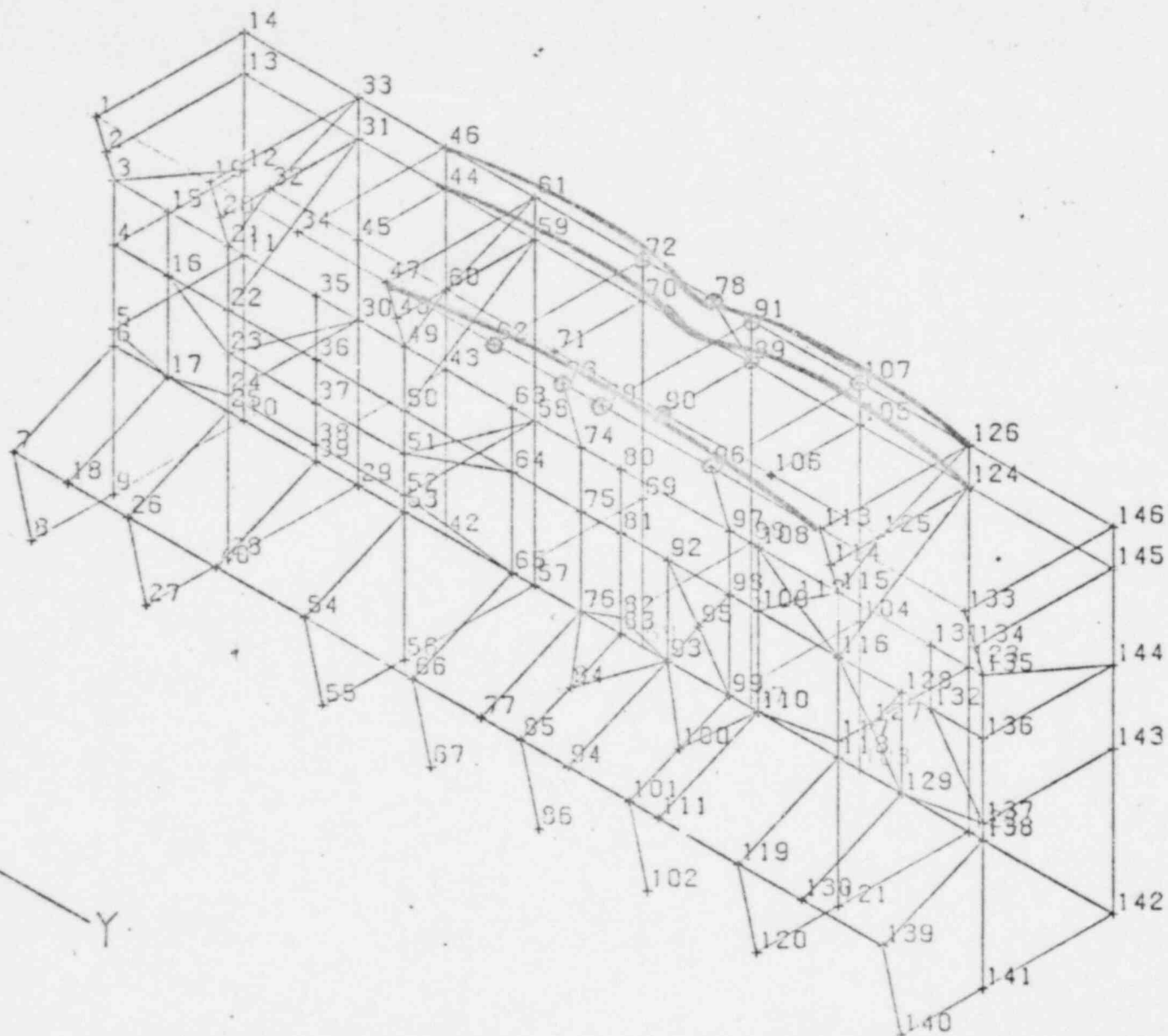
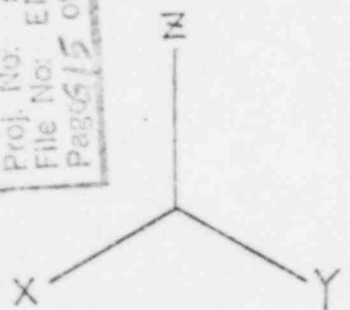
EXPERIMENTAL



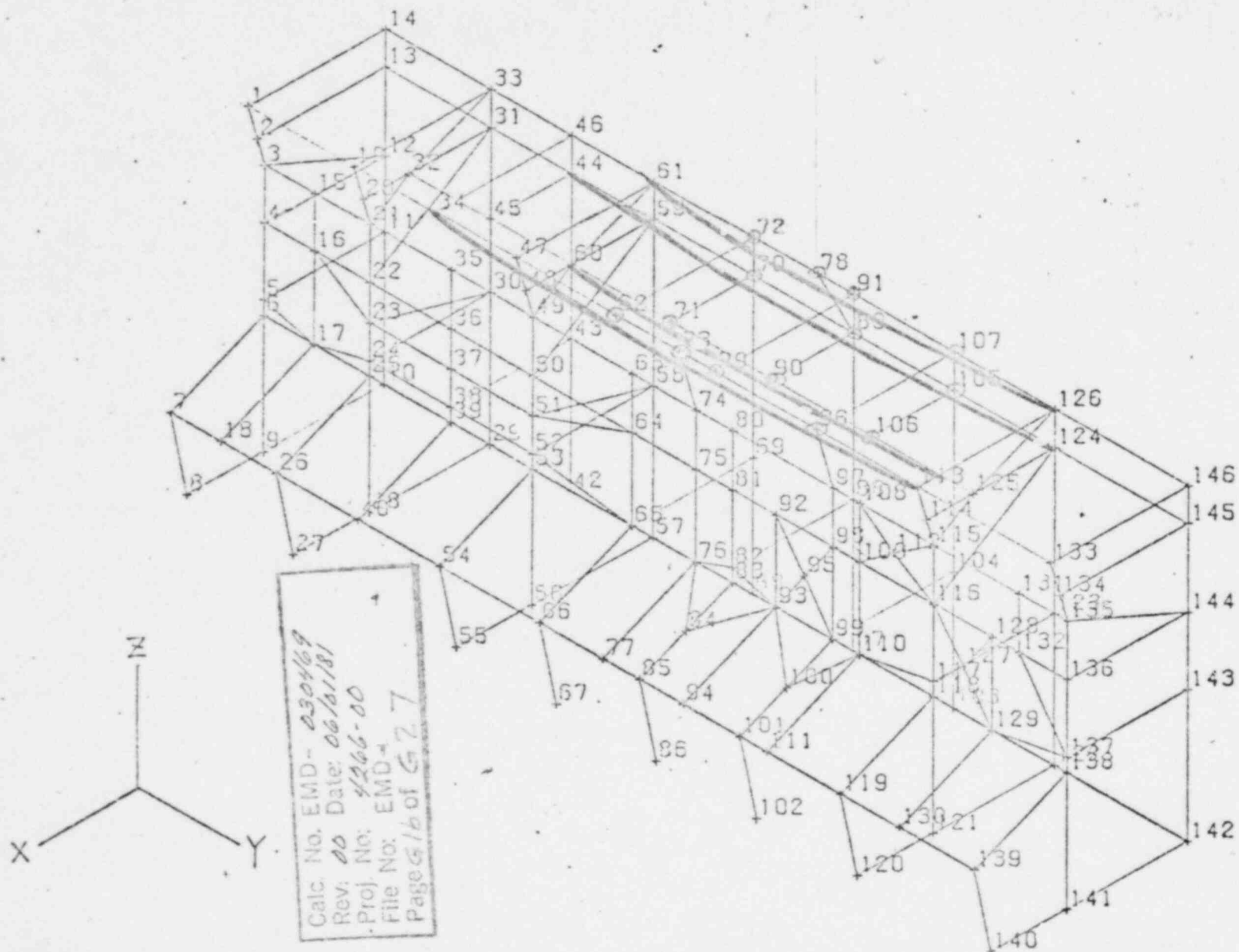
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 Proj. No: 4266-00  
 File No: EMD-  
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 Rev. 00 Date: 06/01/81  
 Proj. No. 4266-00  
 File No. EMD-1  
 Page 15 of 627

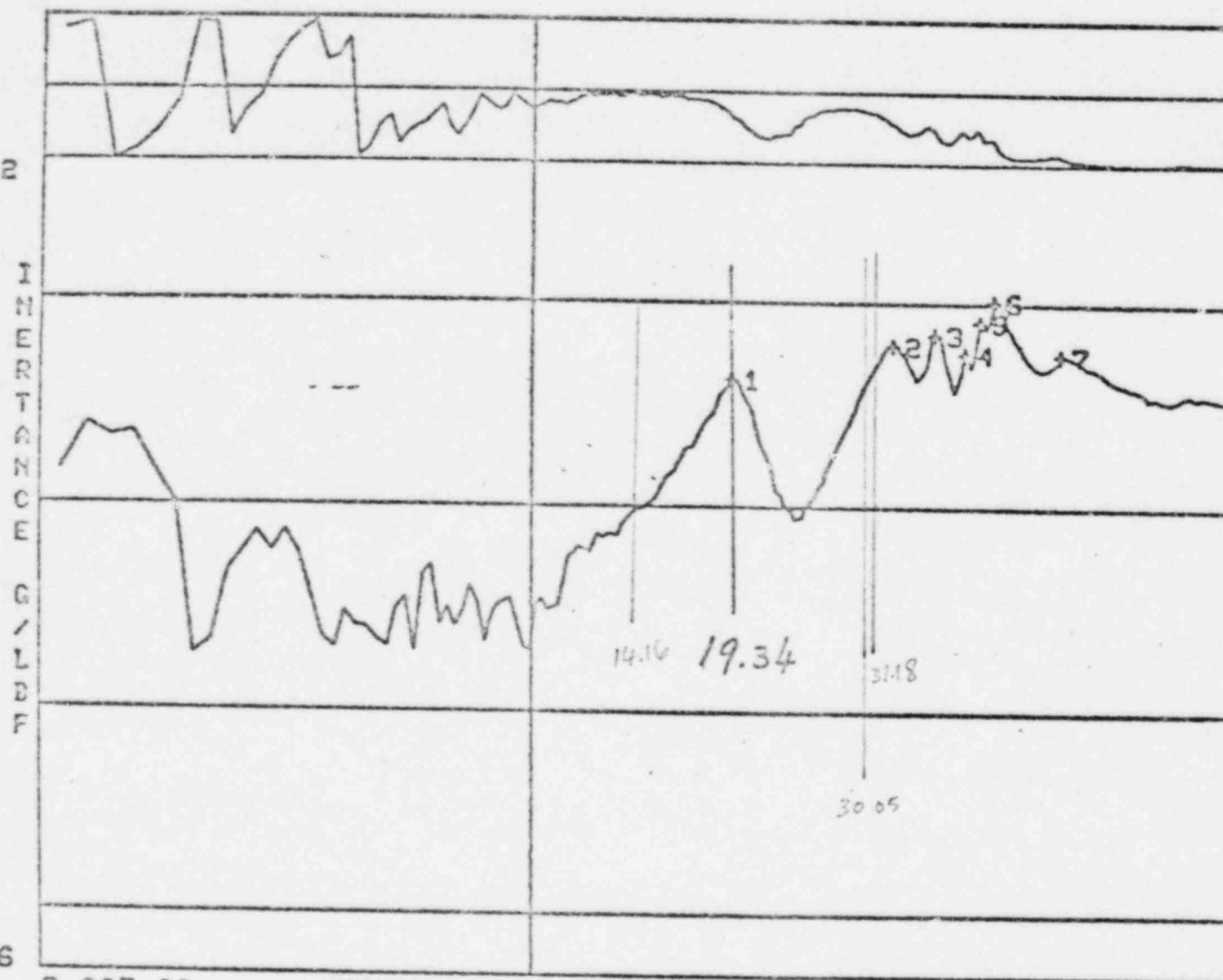


DYNAMIC ANALYSIS OF REACTOR CORE COOLING BB. PNL. 1&2H13-P601 LASALLE 609300



DYNAMIC ANALYSIS OF REACTOR CORE COOLING BB. PNL. 1&2H13-P601 LASALLE 609300

^0XXXXXXX  
 1F= 1.934E 01  
 1N= 4.242E-03  
 5.00E-02  
 2F= 3.273E 01  
 2N= 6.295E-03  
 3F= 3.761E 01  
 3N= 7.180E-03  
 6F= 4.551E 01  
 6N= 1.048E-02  
 7F= 5.671E 01  
 7N= 5.703E-03  
 5F= 4.355E 01  
 5N= 8.325E-03  
 4F= 4.147E 01  
 4N= 5.798E-03  
 ^2^  
 IUI\$



Calc. No. EMD- 030469  
 Rev. 00 Date: 06/01/81  
 Proj. No. 4266-00  
 File No. EMD-  
 Page 17 of 27

A1:RX CONTROL BENCH PNLS

FREQRESP-BODE  
 27X+ 27X- 30:

TI-80042-4  
 March 20, 1991

FIGURE 4.6.3  
 REPRESENTATIVE TRANSFER FUNCTION - END PANEL

^00000000

8F= 9.247E 01

8M= 5.825E-04

7F= 7.908E 01

7M= 5.278E-04

6F= 7.101E 01

6M= 3.338E-04

5F= 6.377E 01

5M= 5.278E-04

1F= 1.645E 01

1M= 1.488E-04

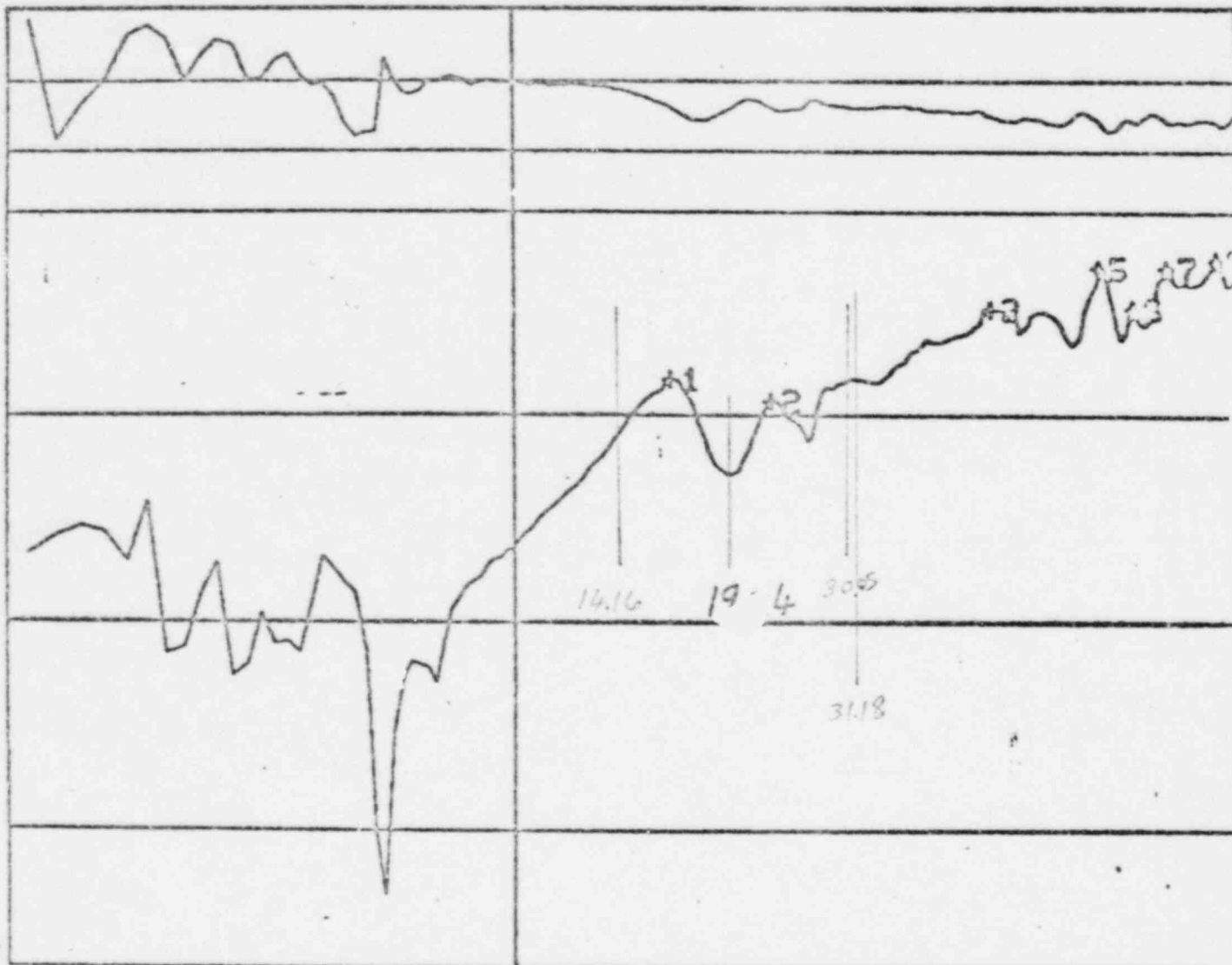
2F= 2.261E 01

2M= 1.162E-04

3F= 4.529E 01

3M= 3.276E-04

2.00E-07



216

A1:RX CONTROL BENCH PNL8

FRECRESP-DODE  
126Z- 126Z- 001

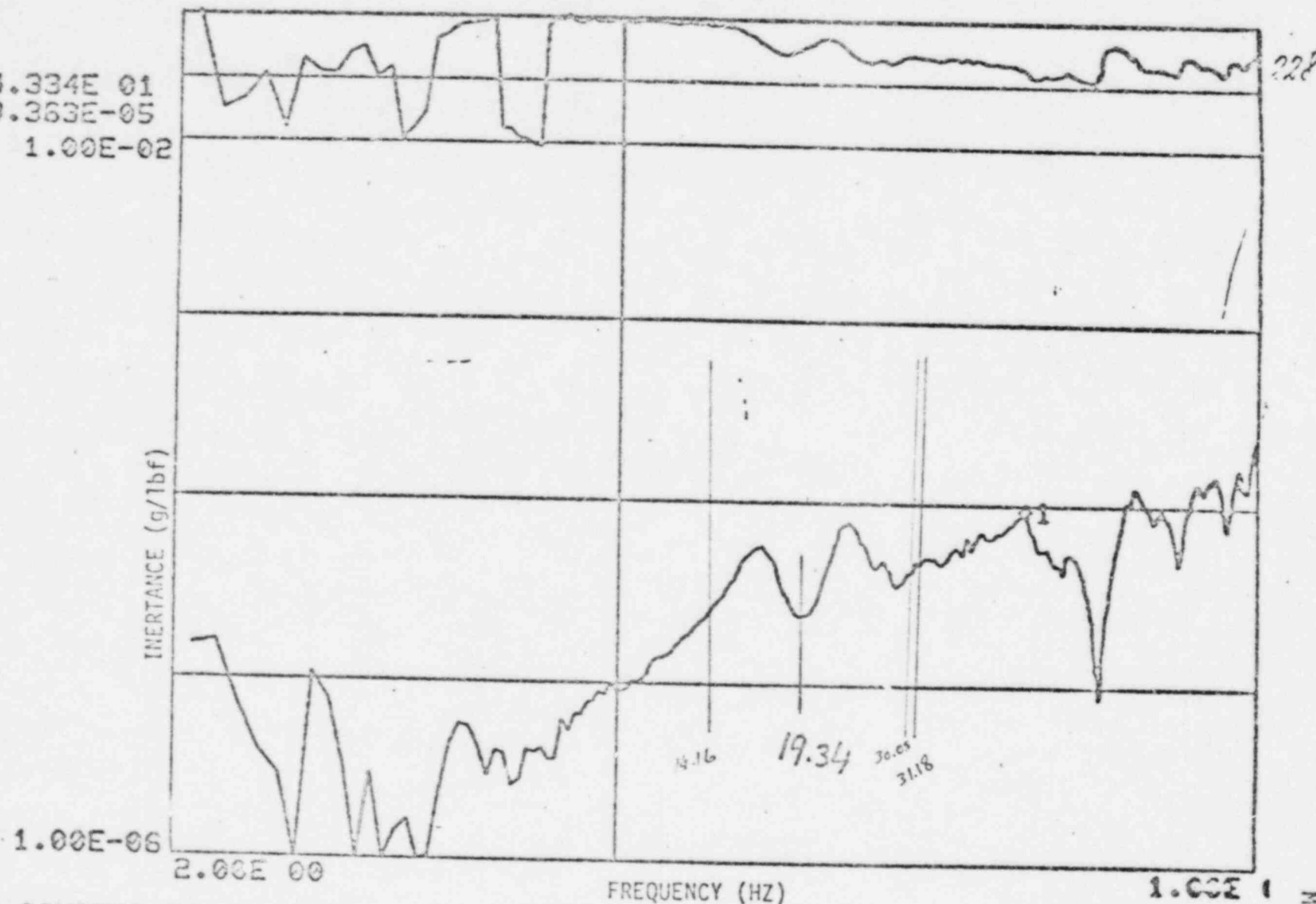
FIGURE 4.6.12

REPRESENTATIVE TRANSFER FUNCTION ON THE REACTOR CONTROL BENCH PANEL

TI-80042-4  
March 20, 1981

$\Delta K$   
 $1F = 4.334E-01$   
 $1M = 9.363E-05$   
 $\Delta z = 1.00E-02$

Calc. No. EMD- 030469  
 Rev: 00 Date: 06/01/81  
 Proj. No: 4266-20  
 File No: EMD-  
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A1:RX CONTROL BENCH FNLS

FREQRESP-CODE  
 126Z- 94Z+ 00:

FIGURE 4.6.22

REPRESENTATIVE TRANSFER FUNCTION ON THE BACK COLUMNS OF THE REACTOR CONTROL BENCH PANEL

TI-80042-4  
 March 20, 1981

# PRINT OF FREQUENCIES

MODE NUMBER	CIRCULAR FREQUENCY (RAD/SEC)	FREQUENCY (CYCLES/SEC)	PERIOD (SEC)	TOLERANCE
1	.8898+02	.1416+02	.7061-01	.2397-07
2	.9975+02	.1588+02	.6299-01	.2375-07
3	.1321+03	.2102+02	.4757-01	.4840-08
4	.1898+03	.3005+02	.3327-01	.2281-07
5	.1959+03	.3118+02	.3205-01	.7196-08
6	.2072+03	.3297+02	.3033-01	.1179-07
7	.2176+03	.3464+02	.2887-01	.2928-07
8	.2286+03	.3628+02	.2748-01	.2119-08
9	.3037+03	.4832+02	.2069-01	.2448-07
10	.3315+03	.5276+02	.1895-01	.1020-08
11	.3569+03	.5681+02	.1760-01	.8272-08
12	.3618+03	.5758+02	.1737-01	.4758-07
13	.3656+03	.5819+02	.1718-01	.6348-08
14	.3746+03	.5962+02	.1677-01	.4791-08
15	.4069+03	.6476+02	.1544-01	.8576-05

# PRINT OF EIGENVECTORS

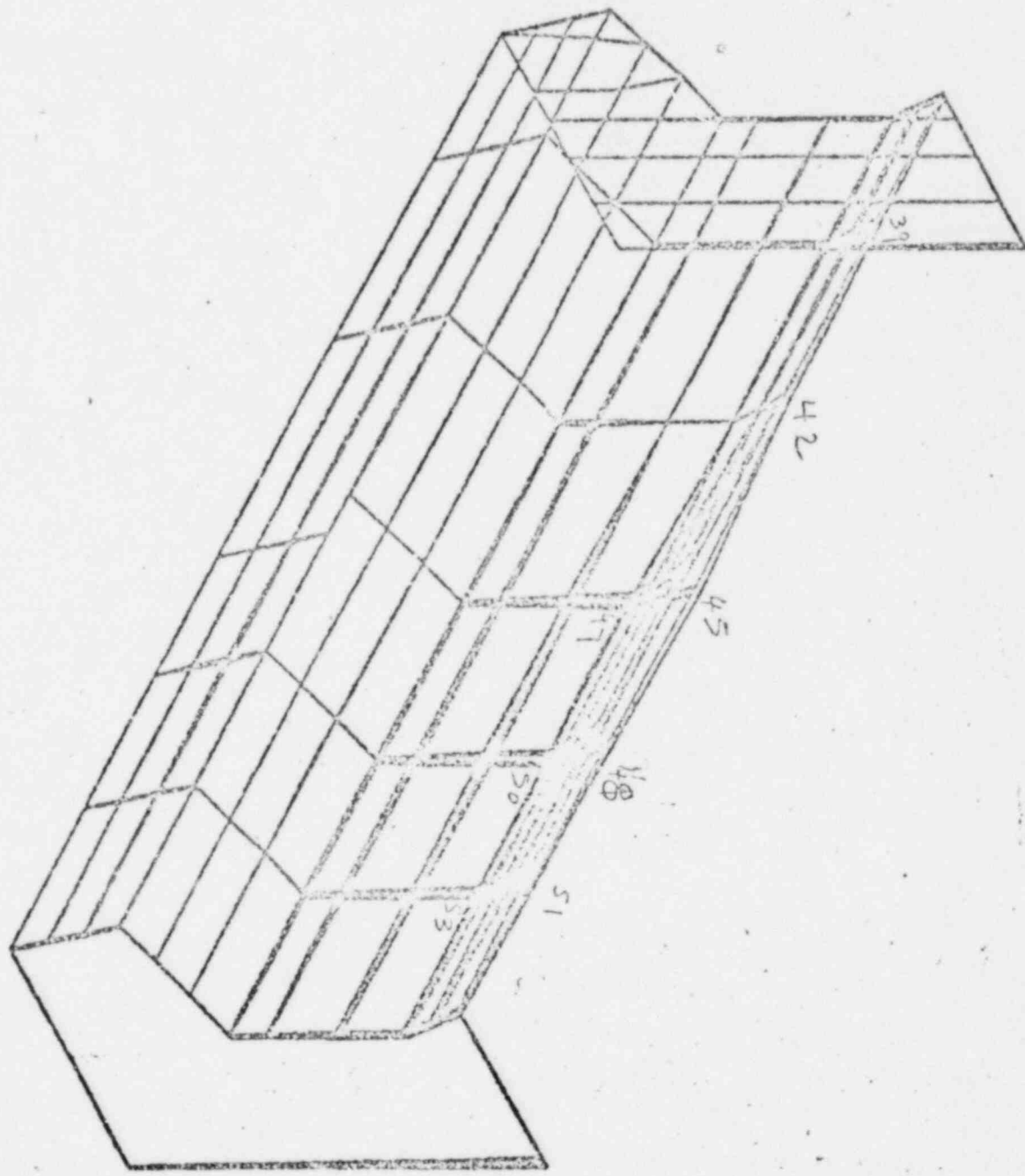
Calc. No. EMD-030469  
Rev: 00 Date: 06/01/81  
Proj. No: 4266-00  
File No: EMD-  
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S RECORDS IN USE  
REC 1: 17.020 HZ  
REC 2: 22.510 HZ  
REC 3: 45.790 HZ  
REC 4: 54.100 HZ  
REC 5: 64.123 HZ  
REC 6: 70.500 HZ  
REC 7: 78.030 HZ  
REC 8: 92.730 HZ  
REC 10: 43.280 HZ

S RECORDS IN USE  
REC 1: 19.620 HZ  
REC 2: 33.660 HZ  
REC 3: 37.180 HZ  
REC 4: 41.420 HZ  
REC 5: 43.390 HZ  
REC 6: 45.320 HZ  
REC 7: 55.250 HZ  
REC 8: 77.360 HZ

Calc. No. EMD-030469  
 Rev: 00 Date: 06/01/81  
 Proj. No: 4266-00  
 File No: EMD-  
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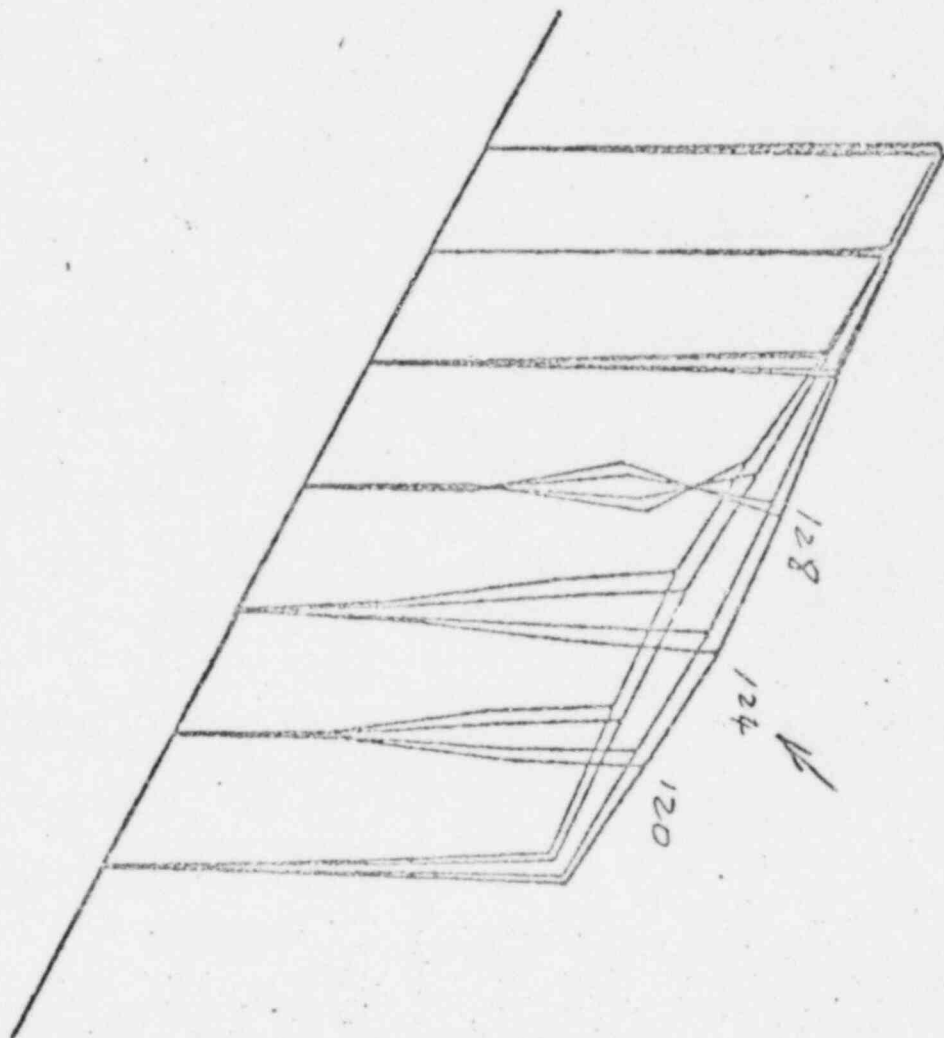
1: 126Z- COMP, F= 17.020 HZ ( 1.0, 1.0, 1.0, 0.0) -VIEW





Calc. No. EMD- 030469  
Rev: 00 Date: 06/01/61  
Proj. No: 4266-00  
File No: EMD-  
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1: 126Z- COMP, F= 17.020 HZ ( 1.0, 1.0, 1.0, 0.0)-VIEW

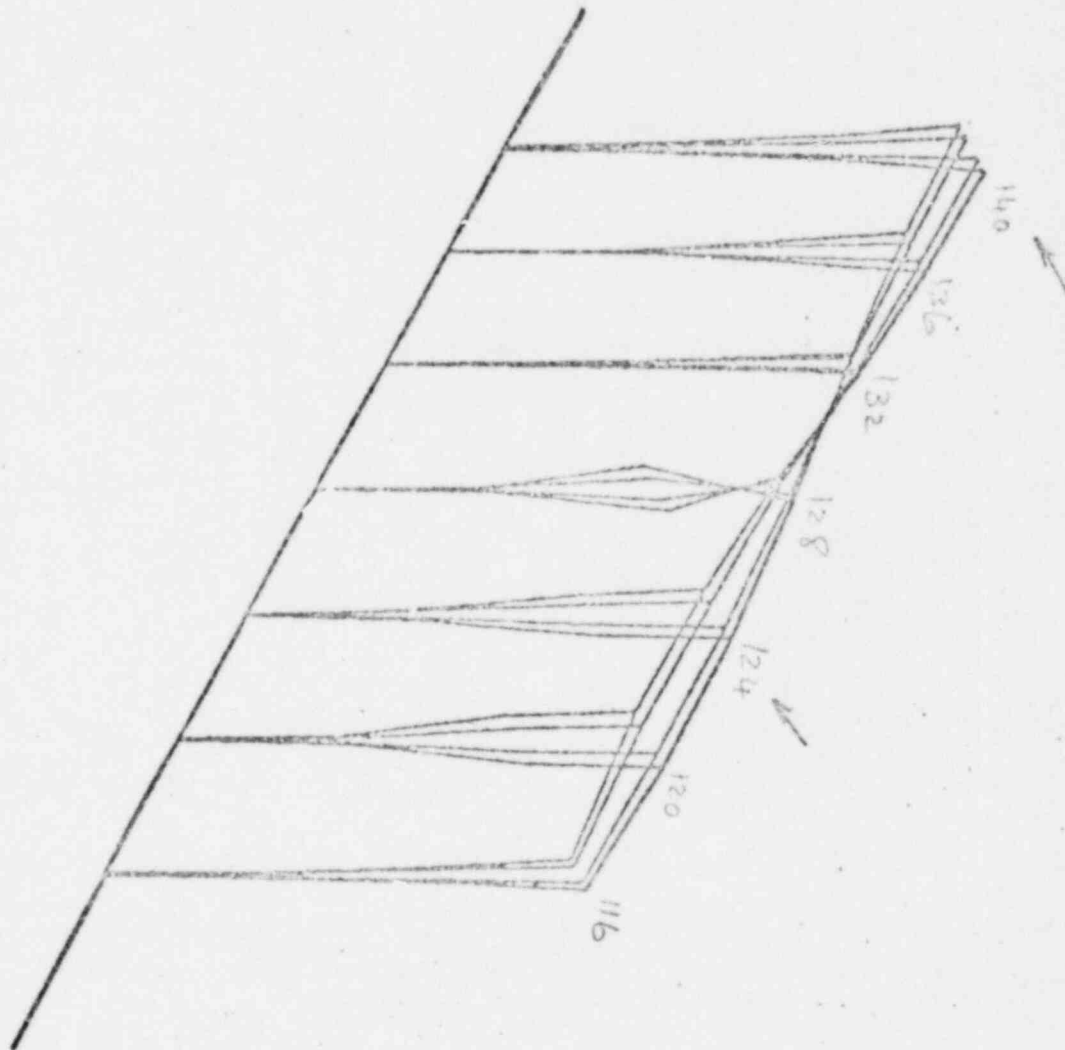


367

Calc. No. EMD- 030469  
 Rev: 00 Date: 06/01/81  
 Proj. No: 4266-00  
 File No: EMD-  
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MODE SHAPE OF REACTOR CONTROL BENCH PANEL BACK COLUMNS AT 22.54 HZ

FIGURE 4.6.30



Calc. No. EMD- 030469  
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Proj. No: 4266-00  
File No: EMD-  
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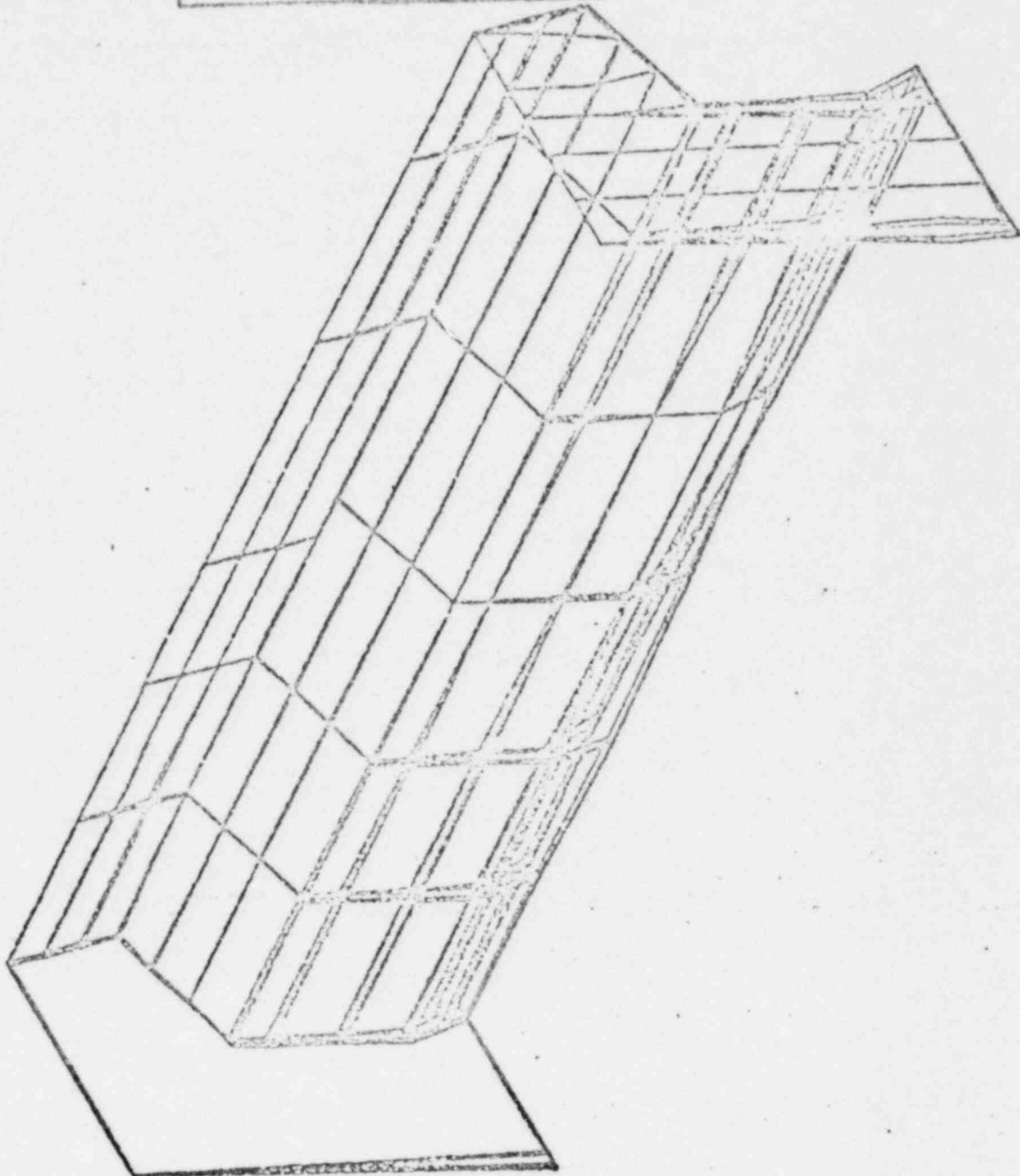


FIGURE 4.6.14

MODE SHAPE OF THE REACTOR CONTROL BENCH PANEL AT 22.54 HZ

Calc. No. EMD- 030469  
Rev: 00 Date: 06/01/81  
Proj. No: 4266-00  
File No: EMD-4  
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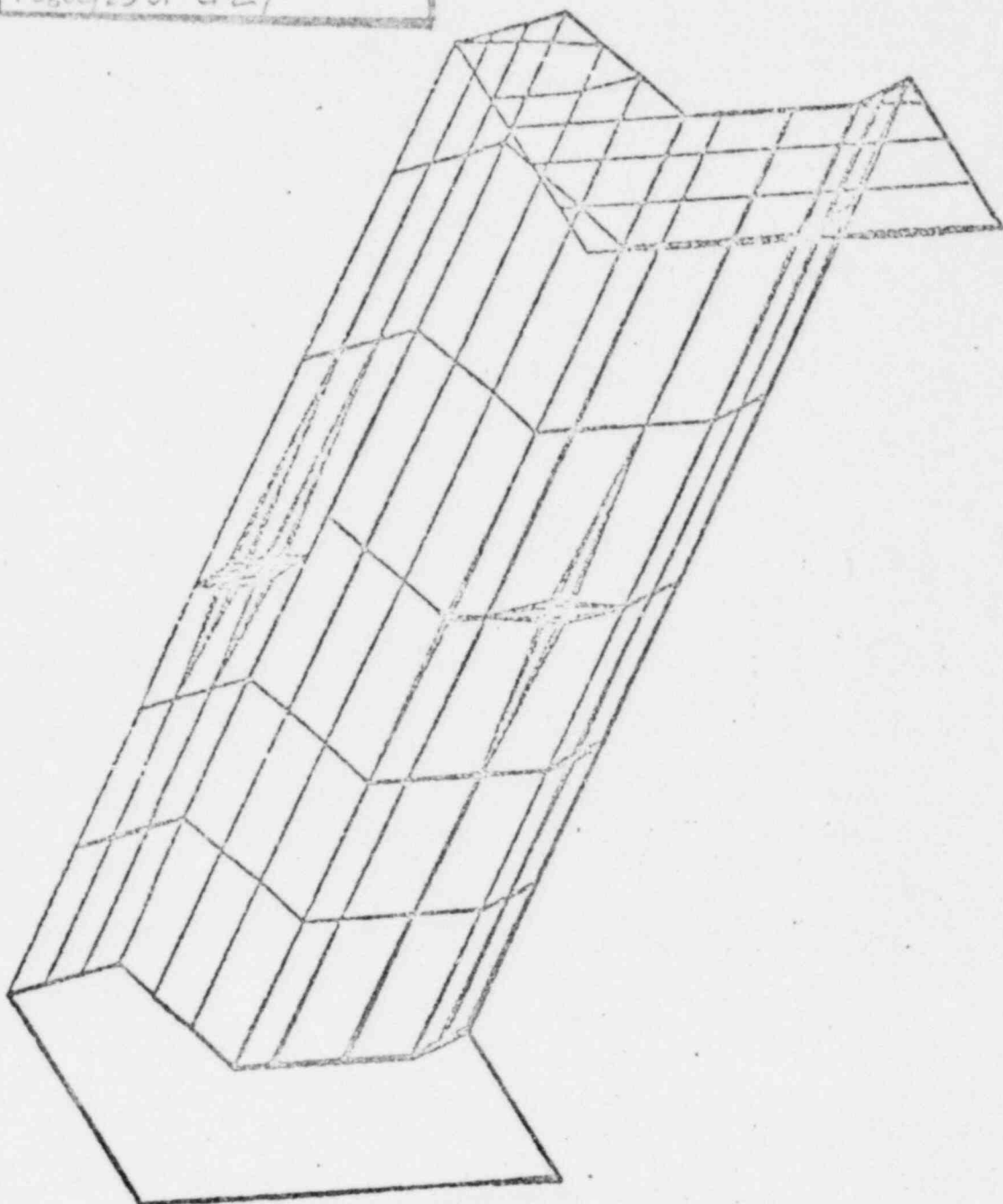


FIGURE 4.6.15

MODE SHAPE OF THE REACTOR CONTROL BENCH PANEL AT 45.79 HZ

Calc. No. EMD- 030469  
Rev: 00 Date: 06/01/81  
Proj. No: 4266-00  
File No: EMD-  
Page G26 of G27

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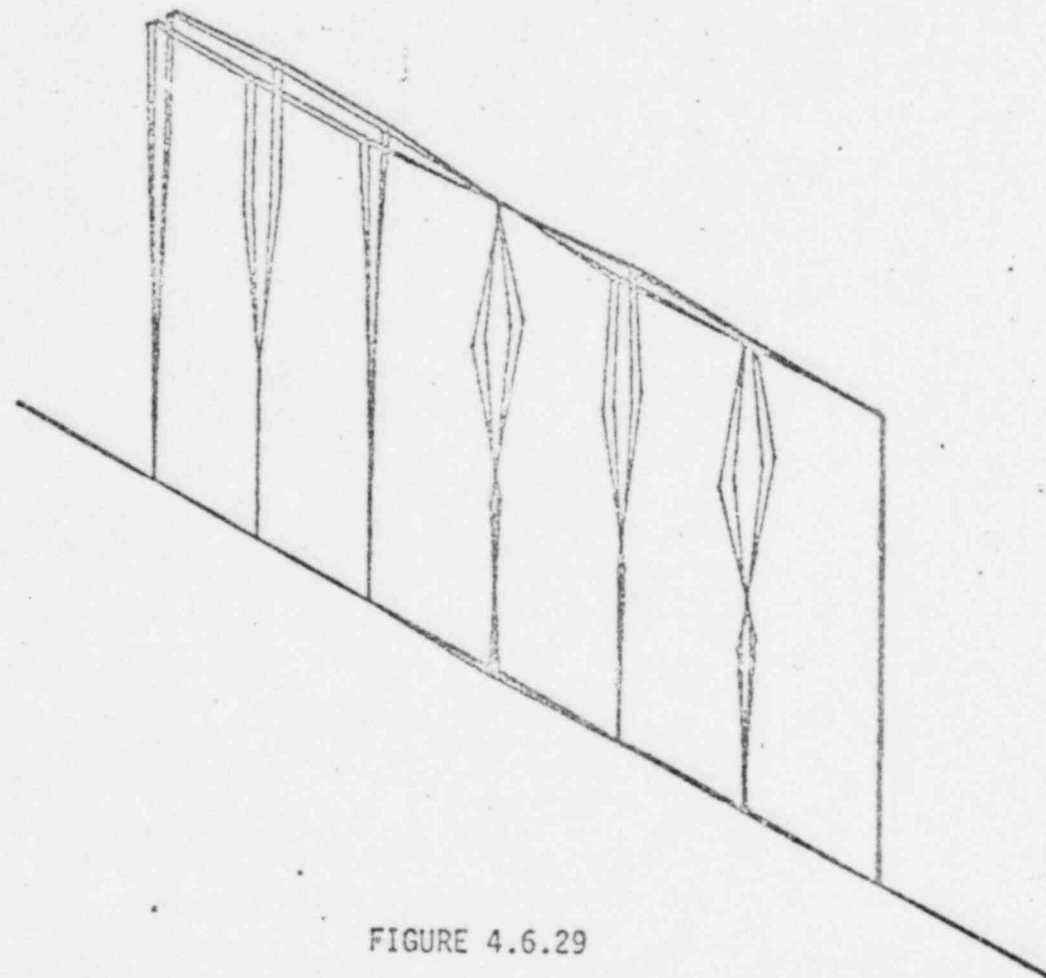


FIGURE 4.6.29

MODE SHAPE OF REACTOR CONTROL BENCH PANEL BACK COLUMNS AT 45.79 HZ

TI-80042-4  
March 20, 1981

Calc. No. EMD- 030469  
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Proj. No: 4266-00  
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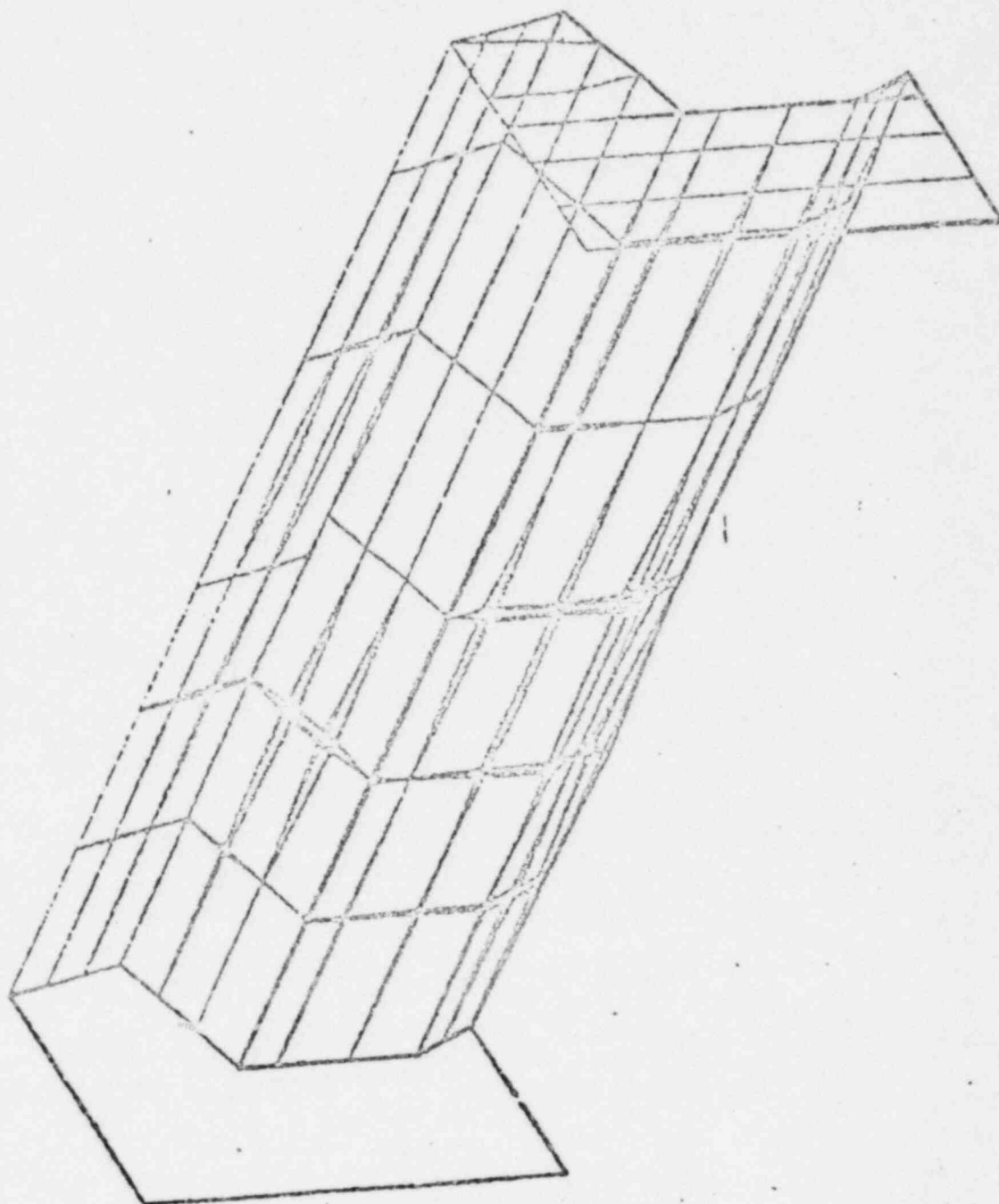


FIGURE 4.6.17

MODE SHAPE OF THE REACTOR CONTROL BENCH PANEL AT 64.123 HZ



Calcs. For MSIV VALVE		Calc. No. <sup>END</sup> 2030469	
		Rev. 00	Date 06/01/81
<input checked="" type="checkbox"/> Safety-Related	<input type="checkbox"/> Non-Safety-Related	Page H1	of H29

Client Commonwealth Edison Company	Prepared by I. Elgindy	Date
Project LaSalle County, Units I & II	Reviewed by	Date
Proj. No. 4266/4267/6093-00 Equip. No. B21-F022A/D	Approved by	Date

## I. OBJECTIVE

To assess the vibration characteristics of above equipment determined analytically and by impedance testing, and to determine adequacy of equipment under the additional loadings, particularly in regard with the high resonances determined by impedance test.

## II. INTRODUCTION

In conducting this assessment, one must recognize the practical limitations of available analytical and experimental techniques. For examples, the finite element method is limited when representing a structure by number of nodes, number of elements, nodal masses, nodal stiffnesses, idealized boundary conditions and by the type of functional relations between the nodes.

On the other hand, experimental techniques such as impedance testing is also limited by the number of locations utilized in applying vibration inputs and in measuring vibration response. Other limitations include inaccessability to certain areas, coherence of signals, cross coupling between natural modes of equipment and cross coupling with other natural modes of attached structures.

Therefore, assessment of the results obtained by both methods, has to consider these listed limitations and consequently has to be based on engineering judgement of obtained results.





Calcs. For MSIV VALVE		Calc. No. EMD-030469	
		Rev. 00	Date 06/01/81
<input checked="" type="checkbox"/> Safety-Related	<input type="checkbox"/> Non-Safety-Related	Page H2	of H27

Client Commonwealth Edison Company	Prepared by	Date
Project LaSalle County, Units I & II	Reviewed by	Date
Proj. No. 4266/4267/6093-00 Equip. No. B21-F022A/D	Approved by	Date

### III. SUMMARY OF IMPEDANCE TEST RESULTS

The valve and part of attached pipe are represented by the wire diagram shown in page H8. The small weight (122 lbs) was attached to the Transitek hydraulic actuator. The positions in which the hydraulic actuator provided force are shown in page H9. The top of valve actuator was tested by hammer impulse in the direction parallel with the valve actuator stem.

Representative transfer functions resulted from shaker positions 1, 2 and 3 are shown in pages H10 through H12.

The results of the impedance test are listed as follows:

<u>FREQUENCY Hz</u>	<u>DESCRIPTION</u>
17.5	Bending of yoke section along y* axis
21.2	Bending of yoke section along x* axis
53.8	Torsion of yoke section around z* direction
<hr/>	
30.4	Coupled resonants of pipe in Bending and Test line.
37.3	Coupled resonants of pipe-valve body and limit switch bracket
66.4	Pipe-valve body bending mode
75.6	Pipe-valve body bending mode
89.6	Pipe-valve body bending mode
86.9	Pipe bending mode
93.4	Pipe bending mode

\*Axes referenced here are those utilized in impedance test, page H8



Calcs. For		Calc. No. <i>EMD-030469</i>	
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Safety-Related	Non-Safety-Related	Page H3	of H29

Client Commonwealth Edison Company	Prepared by	Date
Project LaSalle County, Units I & II	Reviewed by	Date
Proj. No. 4266/4267/6093-00 Equip. No.	Approved by	Date

The first three modes are the fundamental frequencies of the upper yoke section. The remaining seven modes are typical bending modes of pipe and valve body vibration. As shown in the attached mode shapes pages H16 through H22. Five of the seven modes are decoupled completely from the yoke section modes. It is important to note that there are two resonants of the pipe 30.4 Hz and 37.3 Hz. which are coupled with a resonant frequency of the test line and that of the limit switch bracket respectively. The mode shapes of these two critical frequencies are shown in pages H16 and H19.

#### IV. SUMMARY OF ANALYTICAL RESULTS

Only the yoke section was modeled for finite element analysis to determine the determine the natural frequencies and the maximum dynamic stresses of the yoke section. Page H23 shows the finite element model. The results are as follows:

<u>FREQUENCY Hz</u>	<u>DESCRIPTION</u>
16.66	Bending mode along y* direction
16.74	Bending mode along x* direction
41.31	Torsional mode
77.14	Combined bending & torsion
88.82	Combined bending & torsion

\* Axes referenced here are those of finite element model page H23



Calcs. For	
Safety-Related	Non-Safety-Related

Calc. No. <b>EMD-030469</b>	
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Client Commonwealth Edison Company
Project LaSalle County, Units I & II
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Prepared by	Date
Reviewed by	Date
Approved by	Date

The mode shapes determined analytically are shown in page H24 through H26.

V. NATURAL FREQUENCIES IN AGREEMENT

The following is a list of frequencies which are determined analytically and were confirmed by the impedance test. The first three modes represent the three fundamental modes of the yoke section. The fourth resonant is that of the limit switch bracket assembly.

<u>ANALYTICAL Hz</u>	<u>IMPEDANCE TEST Hz</u>	<u>DESCRIPTION</u>
16.66	17.5	Bending along y*
16.74	21.2	Bending along x*
41.31	53.8	Torsional
35.12	37.4	Limit Switch Bracket
77.14	75.6	Pipe mode coupled with twisting of yoke section
88.82	89.6	Pipe mode coupled with twisting of yoke section

\*Axes referenced here are these of finite element model.

VI. FREQUENCIES DETERMINED BY IMPEDENCE TEST WHICH ARE NOT INCLUDED IN THE ANALYTICAL RESULTS

There are four modes which fall in this category. These modes concerns only the valve body and the attached piping. The mode shapes at these frequenices are shown in pages H19 through H22.



Calcs. For		Calc. No. EMD-030469	
		Rev. 00	Date 06/01/81
Safety-Related	Non-Safety-Related	Page H5 of H29	

Client Commonwealth Edison Company	Prepared by	Date
Project LaSalle County, Units I & II	Reviewed by	Date
Proj. No. 4266/4267/6093-00 Equip. No.	Approved by	Date

These modes were not picked up in the dynamic run because the finite element model did not consider the valve body or the attached pipe. It is important to note, however, that the impedance test results clearly showed definite separation between the modes of vibration of the upper yoke section and five other modes concerning the valve body and attached pipe. It is therefore concluded that the additional seven modes determined by the impedance test shall have no effect on the analytical results which was intended for the upper yoke section.

VII. ANSWERS TO THE COMMENTS MADE BY TRANSITEK, INC. IN THE IMPEDENCE TEST REPORT

Two comments were included in the impedance test report of the MSIV valve. The first is a recommendation to analyze the fatigue life of the limit switch bracket in light of the coupling of frequencies between one of the pipe modes and that of the bracket. The second comment is a recommendation to secure the 1" test line since there is a coupling between one of the pipe Modes and that of the test line.

The Limit Switch Bracket

The Final Qualification report of the MSIV valve EMD-029523 did include determination of three fundamental modes of vibration of the bracket. One of these modes is torsional about the center of mounting bolts of 37.6 Hz. This mode is coupled with one of the



Calcs. For	
Safety-Related	Non-Safety-Related

Calc. No. EMD-030469	
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Client	Commonwealth Edison Company
Project	LaSalle County, Units I & II
Proj. No.	4266, 4267/6093-00 Equip. No.

Prepared by	Date
Reviewed by	Date
Approved by	Date

pipe modes measured by impedance test. However, the detailed fatigue analysis included in the Final Qualification report did indicate that the fatigue life of the bracket is sufficiently secured.

#### The 1" Test Line

Based on field assessment conducted by the preparer on May 22, 1981 it was concluded that the coupling of frequencies reported in the impedance test report Ref. (2) is due to the fact that the 1" test line of the tested valve 1B21-F022A was not yet supported at the corner of two long arms as it should according to the installation procedures.

After inspection of the 1" test line of 1B21-F00C valve which is supported at the corner it was concluded that adding this support to all eight valves will increase the natural frequency of the test line and will reduce the amplitude of vibration of the new natural mode.

Therefore, it is concluded that the recommendation included in the impedance test is based on temporary conditions and that the installation of the corner support will resolve this problem completely.

#### VIII. CONCLUSIONS

Based on the fact that the analysis considered the additional hydraudynamic loads and on above assessment of analytical and



Calcs. For		Calc. No. EMD-030469	
		Rev. 00	Date 06/01/81
Safety-Related	Non-Safety-Related	Page H7	of H29

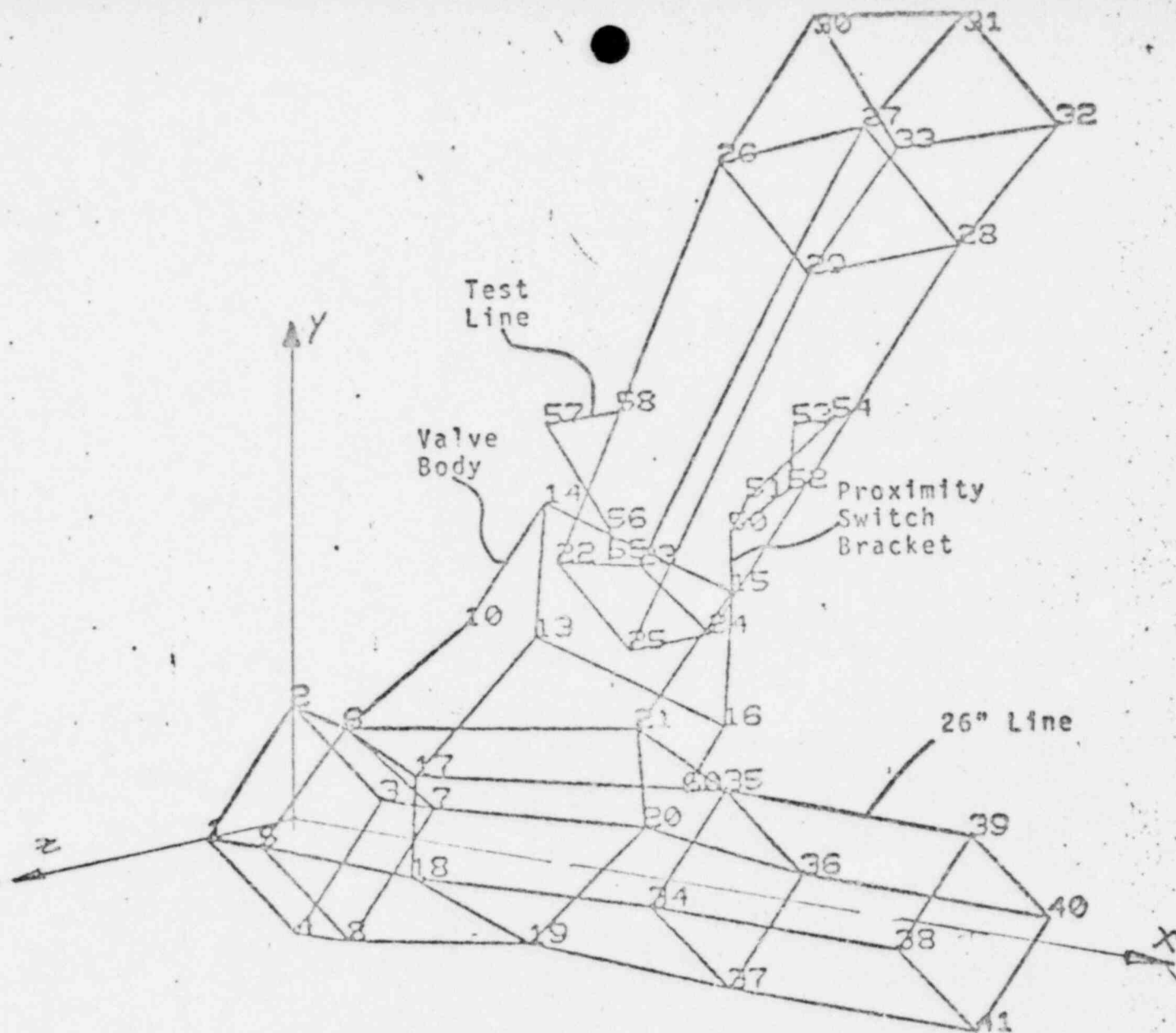
Client Commonwealth Edison Company	Prepared by	Date
Project LaSalle County, Units I & II	Reviewed by	Date
Proj. No. 4266/4267/6093-00 Equip. No.	Approved by	Date

experimental vibration characteristic and based on the answers provided to Transitek comments it is concluded that the analytical results has been verified by the impedance test and that the qualification of above equipment is based on sound and verifiable technique.

It is also concluded that extending the qualification of this MSIV valve (1B21-F022A) to qualify the other sever MSIV valves (1B21-F022B,C,D) and (1B21-F028A,B,C & D) is adequate. The adequacy of this extended qualification qualification is based on the fact that all eight MSIV valves are similar in structure and subject to similar loads.

#### IX. REFERENCES

- 1) Seismic qualification of MSIV valve #1B21-F022A/D,  
EMD-            dated            Rev. 0.
- 2) Impedance test report for MSIV valve 1B21-F022A  
EMD-            dated 3/17/81.
- 3) Final test report SQRT in plant impedance testing,  
LaSalle Co. 1. Transitek, Inc. Job No. 80042,  
EMD-029601-00 dated

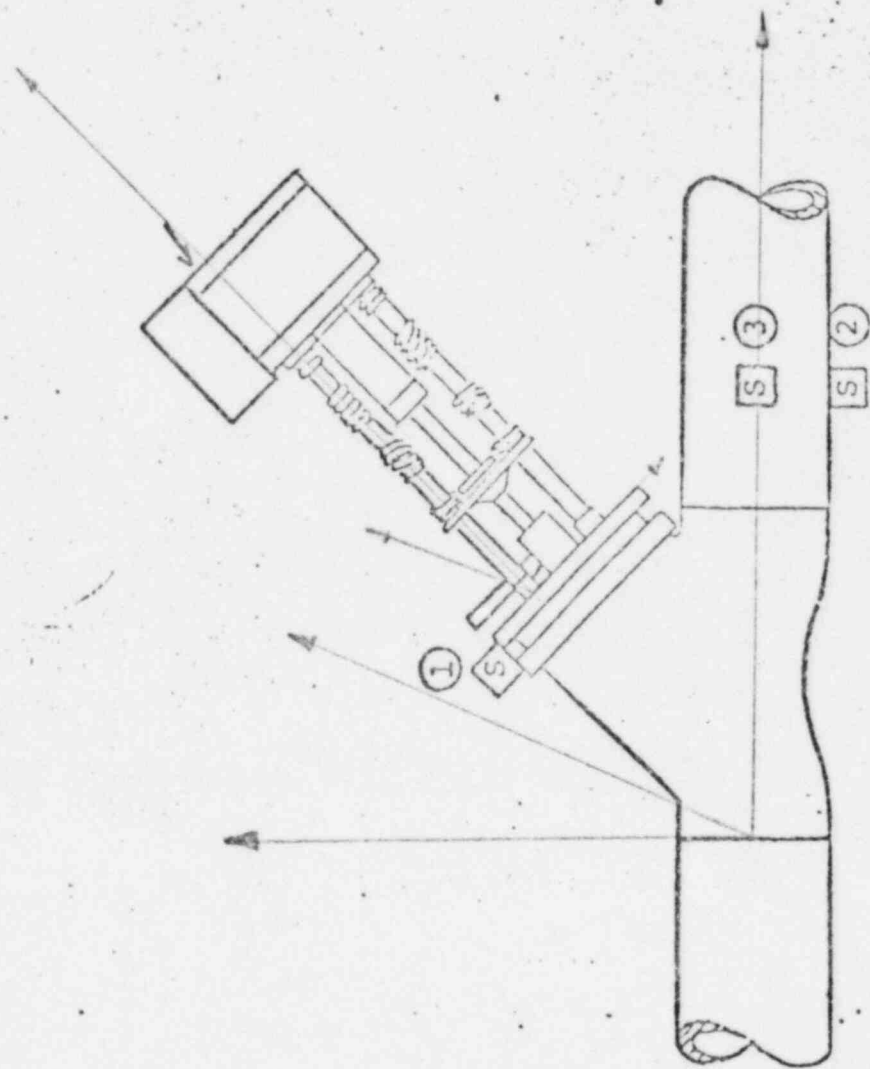


Calc. No. EMD-030469  
 Rev: 06 Date: 06/01/81  
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A WIRE FRAME DRAWING OF THE VALVE ACTUATOR AND PIPING  
 FOR THE MAIN STEAM ISOLATION VALVE



Calc. No. EMD- 030469  
 Rev: 00 Date: 06/01/81  
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 File No: EMD-  
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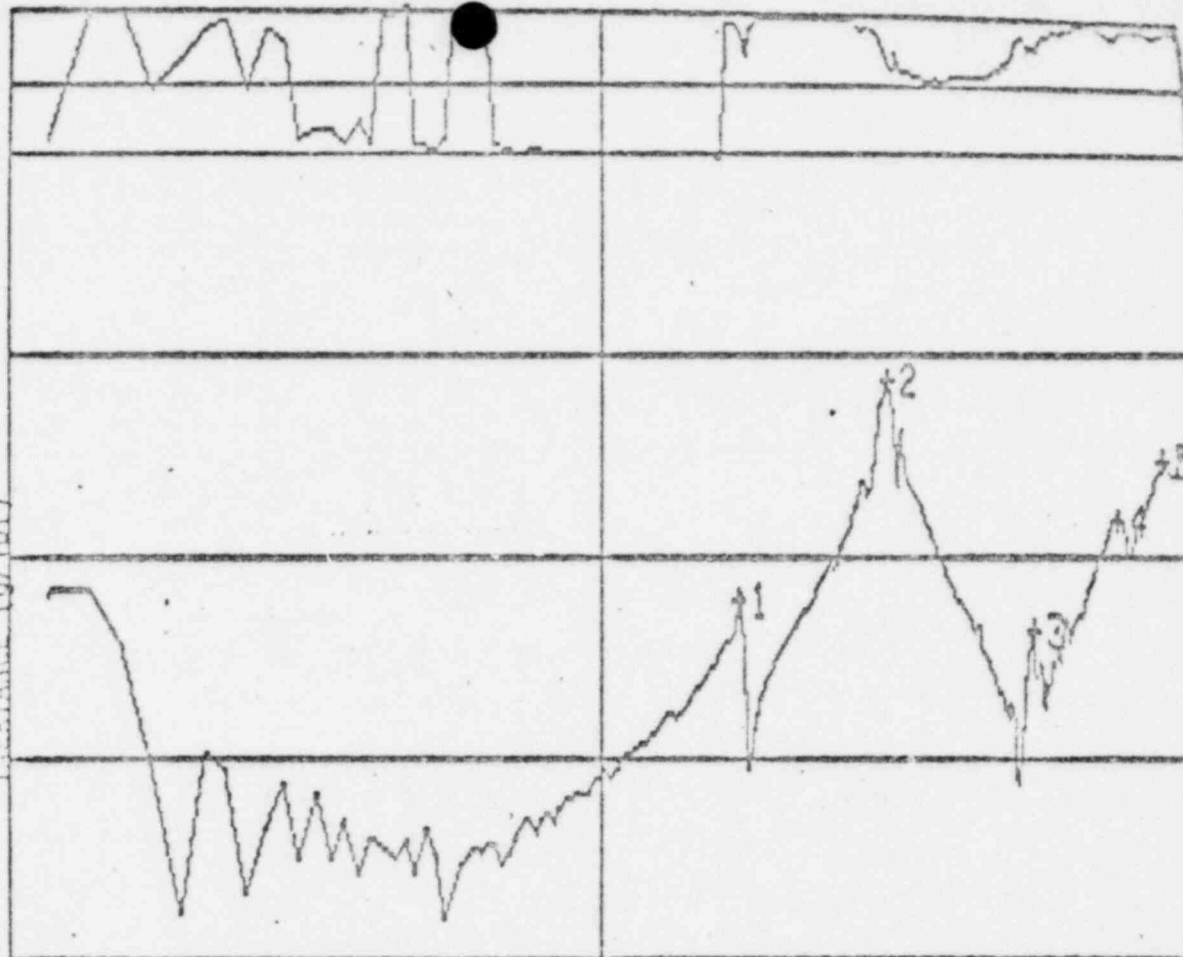


A SKETCH OF THE MAIN STEAM ISOLATION VALVE  
 SHOWING THE SHAKER POSITIONS AND AN OUTLINE OF THE VALVE  
 THE ARROW AT THE TOP OF THE ACTUATOR DENOTES THE ORIENTATION FOR IMPULSE TEST.

^#KKKKK

1.00E-02  
 1F= 1.698E 01  
 1M= 6.006E-05  
 2F= 3.020E 01  
 2M= 7.197E-04  
 3F= 5.370E 01  
 3M= 4.252E-05  
 4F= 7.413E 01  
 4M= 1.413E-04  
 5F= 8.810E 01  
 5M= 2.818E-04  
 ^#

1.00E-06



1.00E 00

FREQUENCY (HZ)

1.00E 02

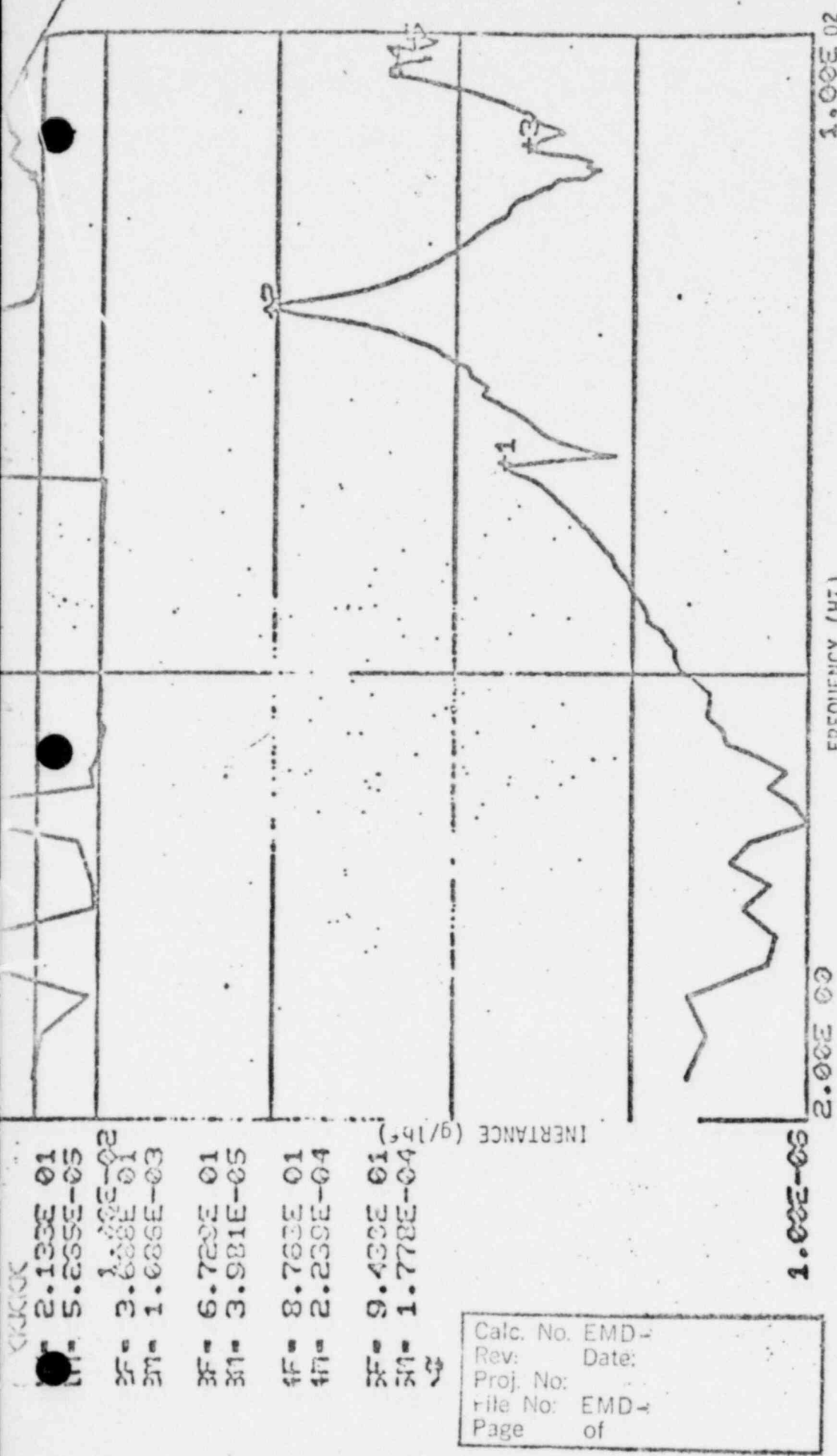
A1:LA SALLE MSIV\$

071880-000000  
 102880-000000

FREQRESP-BODE  
 34Z+ 34Z+ #0:

A REPRESENTATIVE TRANSFER FUNCTION MEASURED IN THE X ORIENTATION OF THE SHAKER  
 (POSITION 3)

Calc. No. EMD-030469  
 Rev: 00 Date: 06/01/81  
 Proj. No. 4266-00  
 File No. EMD-4  
 Page 41001 H29



Calc. No. EMD-030469  
 Rev: 00 Date: 06/01/81  
 Proj. No: 4266-00  
 File No: EMD-  
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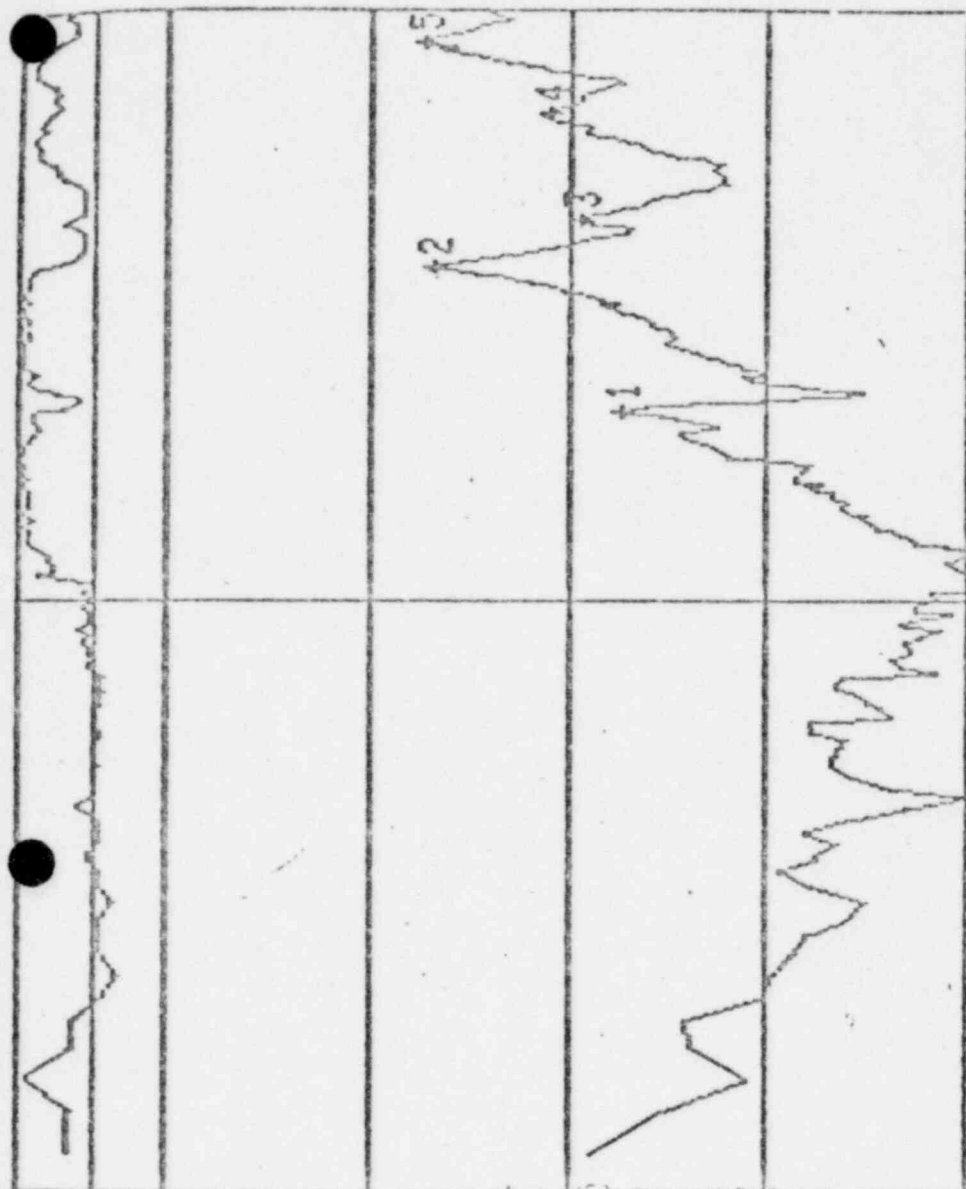
FREQRESP-BODE  
 37Y- 37Y-

A1:LA SALLE MSIV3

A REPRESENTATIVE TRANSFER FUNCTION FOR THE SHAKER APPLYING FORCE IN THE VERTICAL DIRECTION  
 (SHAKER POSITION 3)

Calc. No. EMD-  
 Rev: Date:  
 Proj. No:  
 File No: EMD-  
 Page of

- 1. 2.133E 01
- 2. 5.285E-05
- 3. 1.688E-02
- 4. 3.688E 01
- 5. 1.686E-03
- 6. 6.720E 01
- 7. 3.981E-05
- 8. 8.763E 01
- 9. 2.239E-04
- 10. 9.433E 01
- 11. 1.778E-04



^#KKKKK

1.00E-02

1F= 2.089E 01

1M= 5.353E-05

2F= 3.677E 01

2M= 4.467E-04

3F= 4.416E 01

3M= 8.493E-05

4F= 6.683E 01

4M= 1.199E-04

5F= 8.810E 01

5M= 5.095E-04

^#

1.00E-05

1.00E 00

A1:LA SALLE MSIV\$

FREQUENCY (HZ)

1.00E 02

071880-0000000

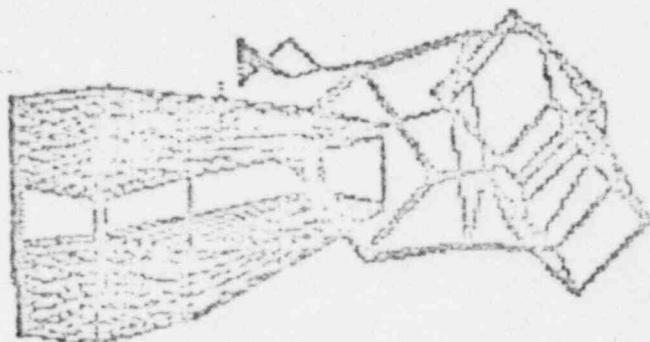
FREQRESP-BODE

14Y+ 14Y+ #0:

102880-0000000

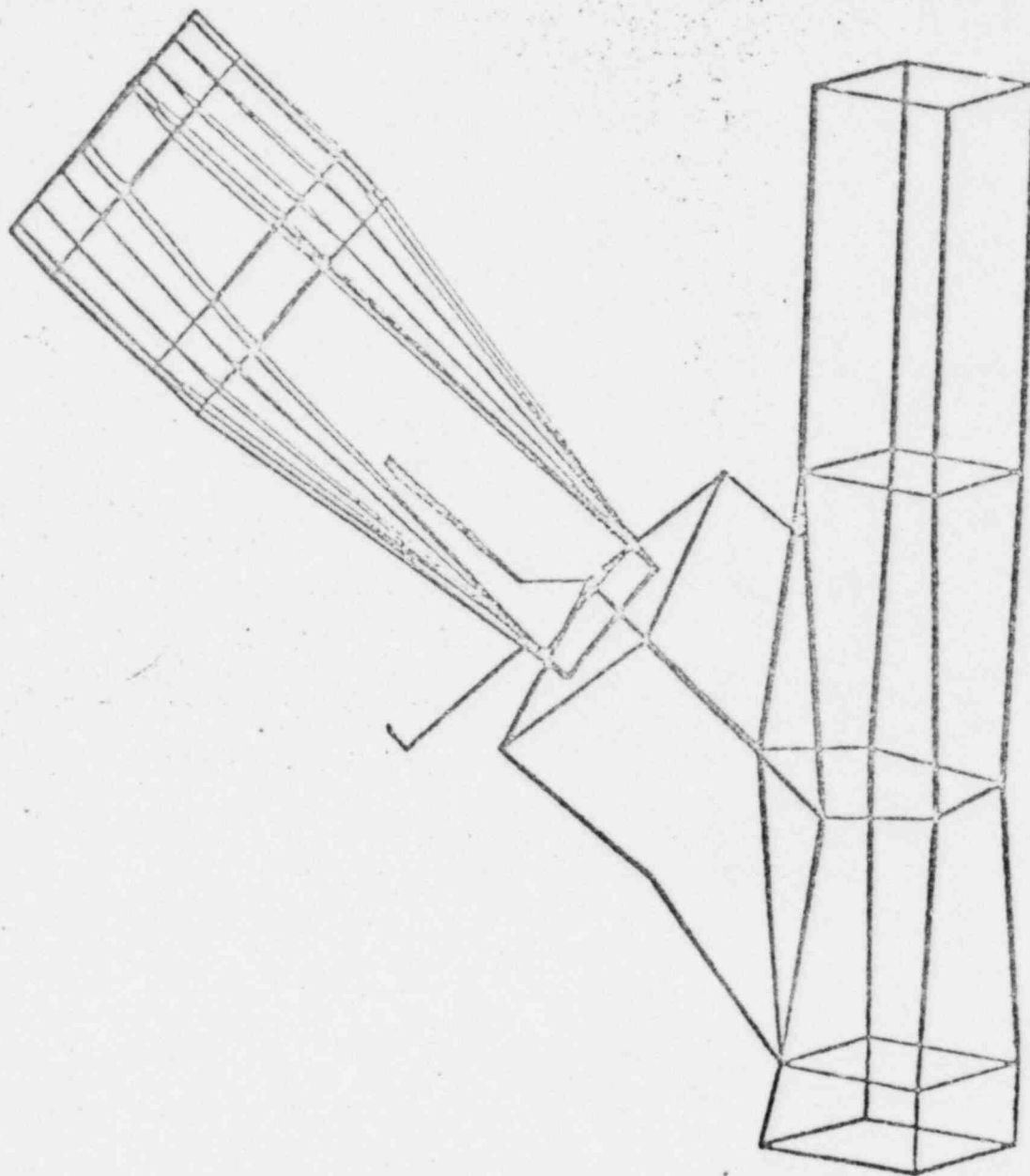
A REPRESENTATIVE TRANSFER FUNCTION MEASURED IN THE X-Y ORIENTATION OF THE SHAKER  
 (POSITION 1)

Calc. No. EMD- 030469  
Rev: 00 Date: 06/01/81  
Proj. No: 4266-00  
File. No: EMD-  
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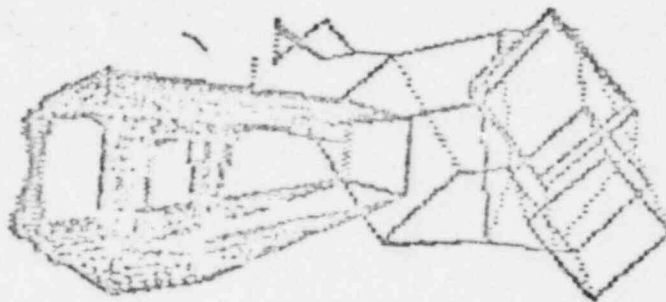
CANTILEVER BENDING MODE OF VALVE ACTUATOR IN Z DIRECTION AT 17.5 HZ  
VALVE VIEWED FROM BEHIND

Calc. No. EMD- 030469  
Rev: 00 Date: 06/01/81  
Proj. No: #266-00  
File No: EMD-  
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X-Y DIRECTION CANTILEVER RESONANCE OF THE VALVE ACTUATOR AT 21 HZ

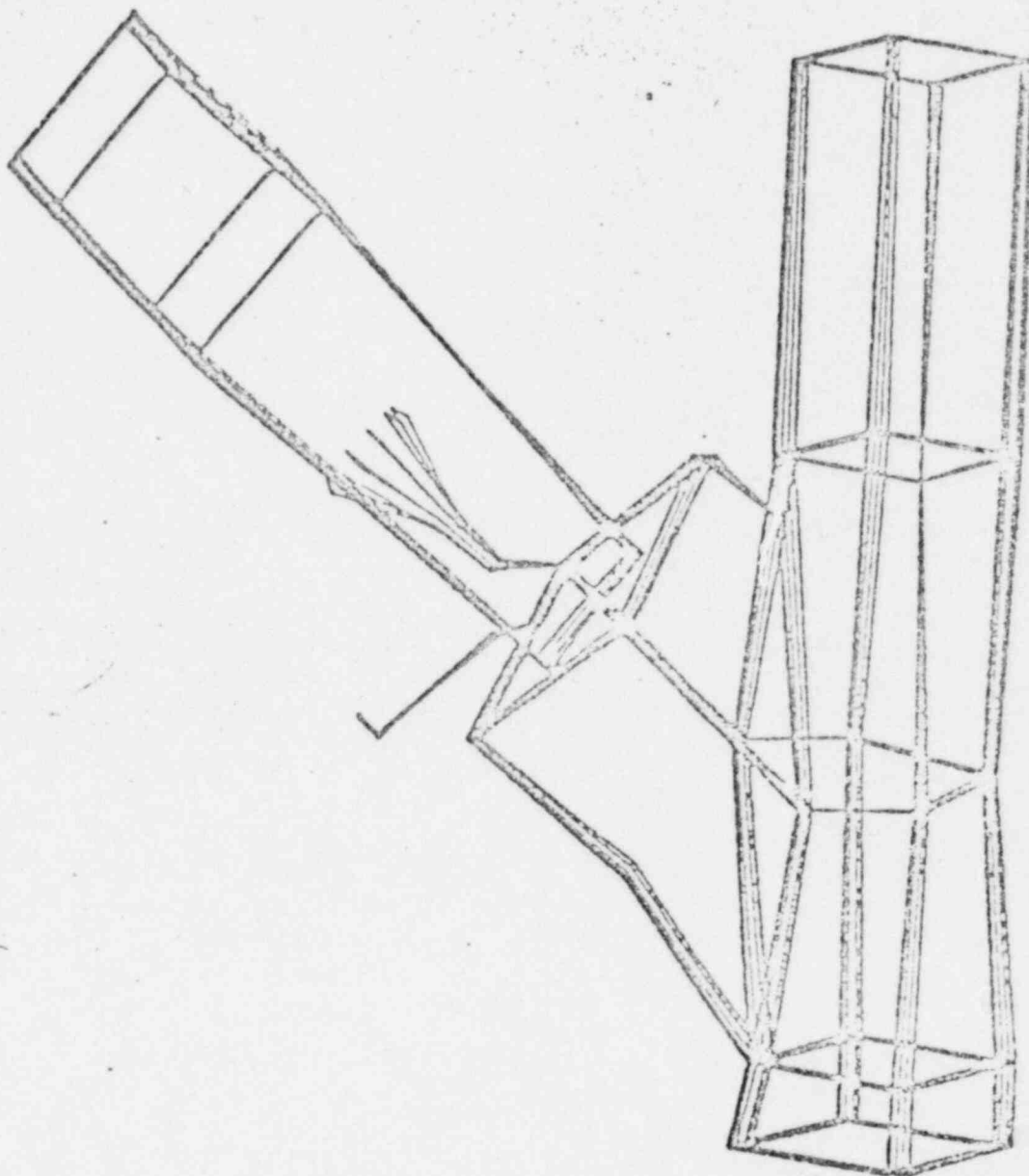
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Rev: 00 Date: 06/01/81  
Proj. No: 4266-00  
File No: EMD-  
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TORSIONAL MODE OF VALVE ACTUATOR AT 53.8 HZ

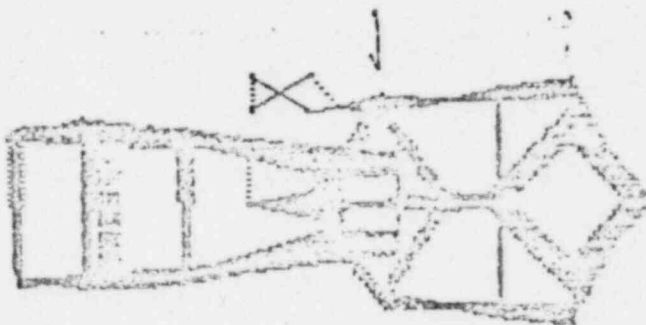


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Rev: 00 Date: 06/01/81  
Proj. No: 4266-00  
File No: EMD-  
Page H16 of H29



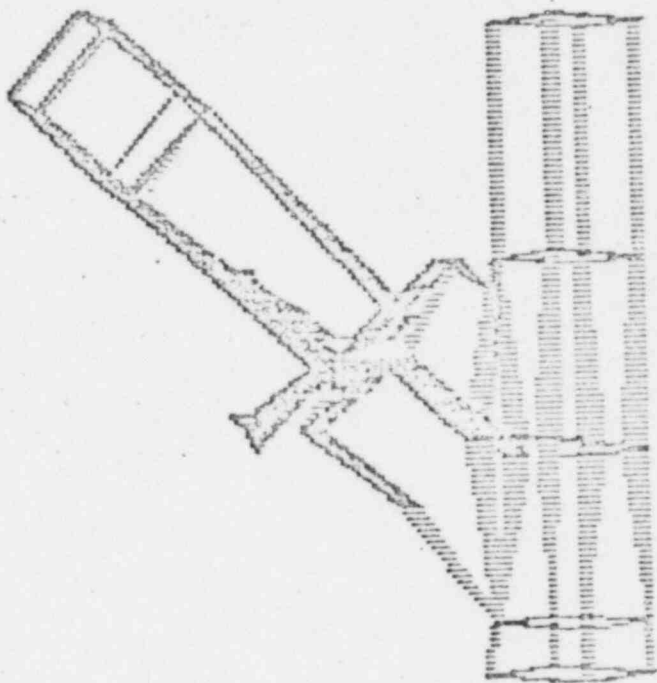
COUPLED RESONANCE OF PIPING SYSTEM AND LIMIT SWITCH BRACKET AT 37.3 HZ

Calc. No. EMD- 030469  
Rev: 00 Date: 06/01/81  
Proj. No: 4266-00  
File No: EMD-  
Page H17 of H29



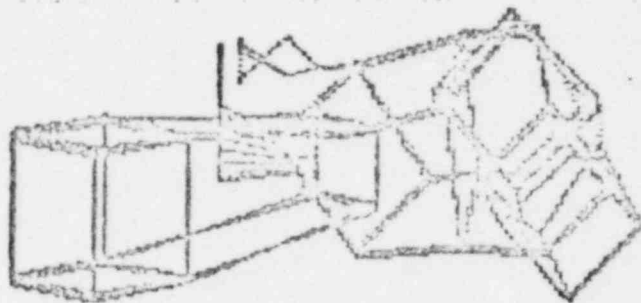
VALVE BODY BENDING MODE AT 75.65 HZ

Calc. No. EMD- 030469  
Rev: 00 Date: 06/01/81  
Proj. No: 4266-00  
File No: EMD-  
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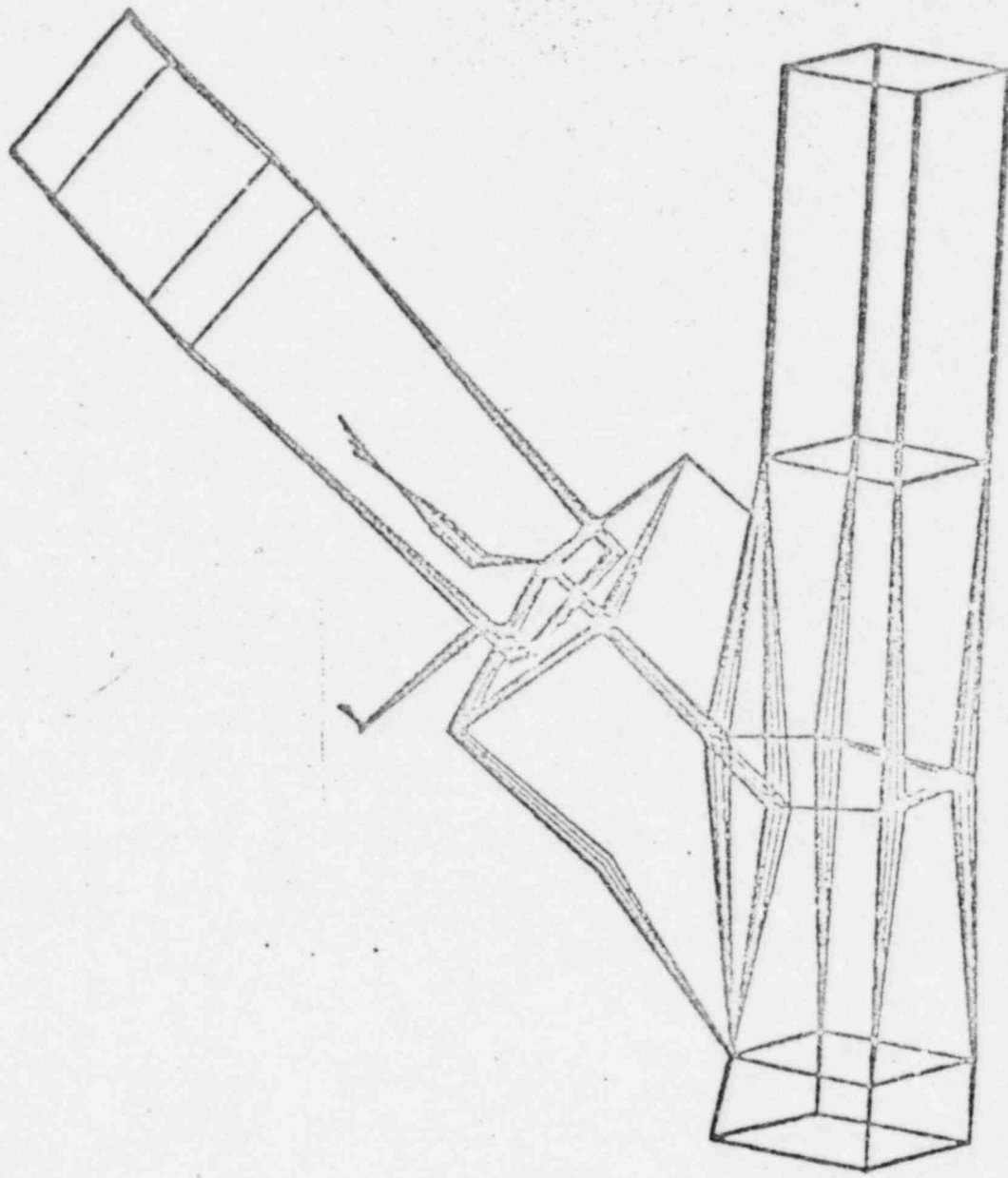
PIPE AND VALVE BODY BENDING MODE AT 89 HZ

Calc. No. EMD- 030469  
Rev: 00 Date: 06/01/81  
Proj. No: 4266-10  
File No: EMD-  
Page H19 of H29



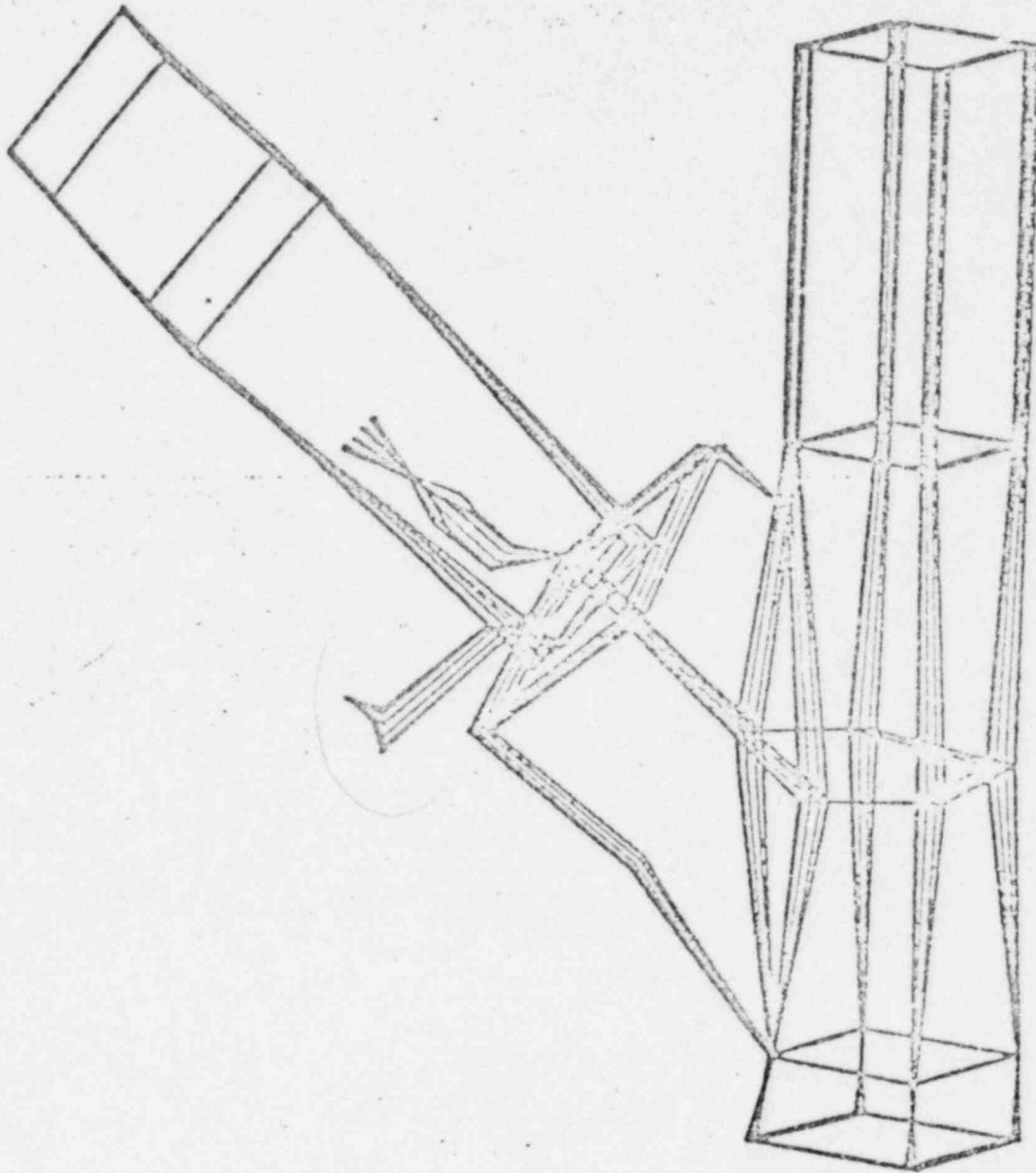
PIPE BENDING MODE IN Z DIRECTION AT 30.44 HZ  
VIBRATION GREATLY AMPLIFIED ON TEST LINE.

Calc. No. EMD- 030469  
Rev: 00 Date: 06/01/81  
Proj. No: 4266-00  
File No: EMD-4  
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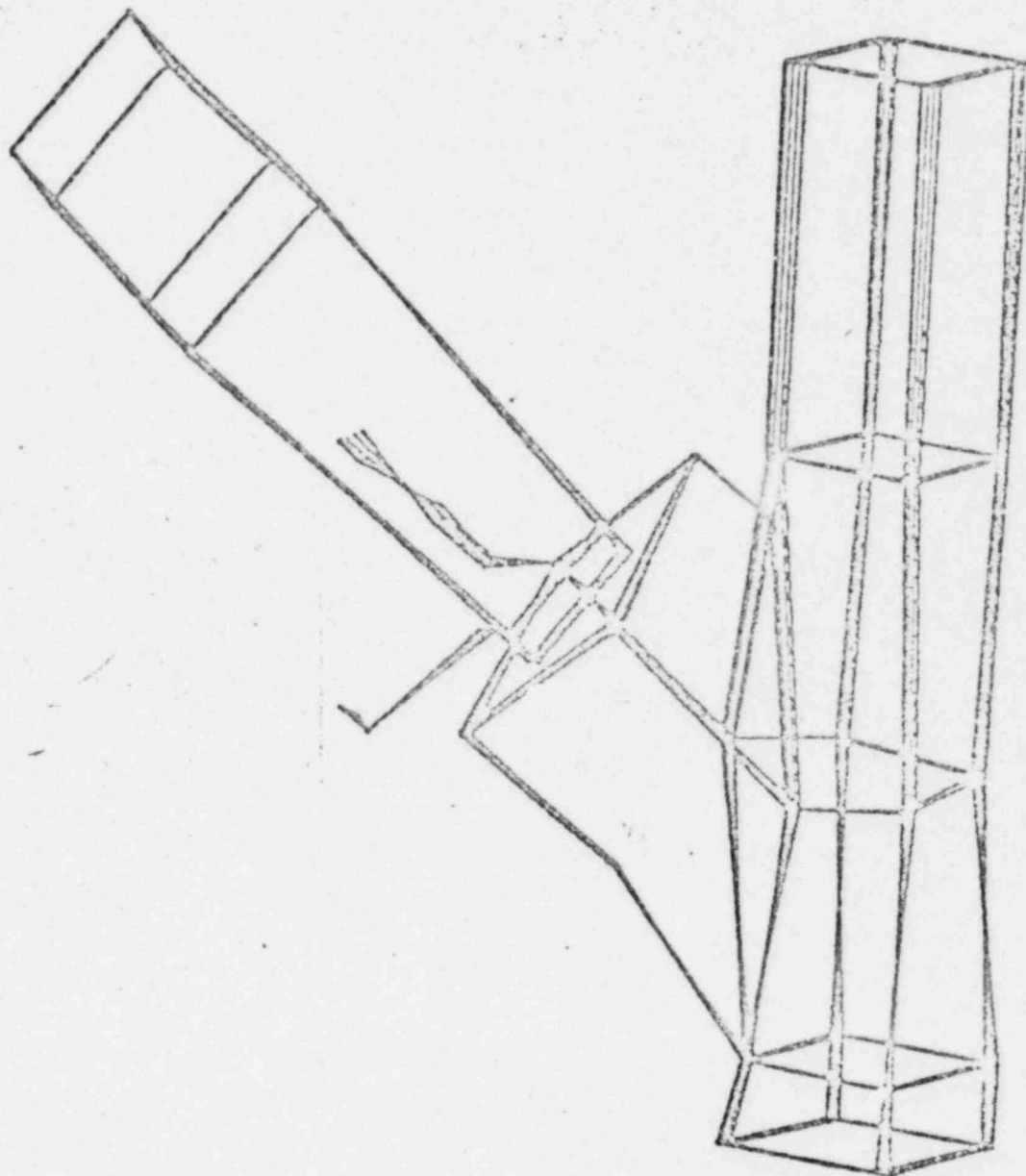
PIPE AND VALVE BODY BENDING MODE AT 66.4 HZ

Calc. No. EMD-030469  
Rev: 00 Date: 06/01/81  
Proj. No: 4266-00  
File No: EMD-  
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PIPE BENDING MODE AT 86.9 HZ

Calc. No. EMD- 030469  
Rev. 00 Date: 06/01/81  
Proj. No: 4266-00  
File No: EMD-  
Page H22 of H29



PIPE BENDING MODE AT 93.36 HZ



Client

Prepared by

Date

Project

Reviewed by

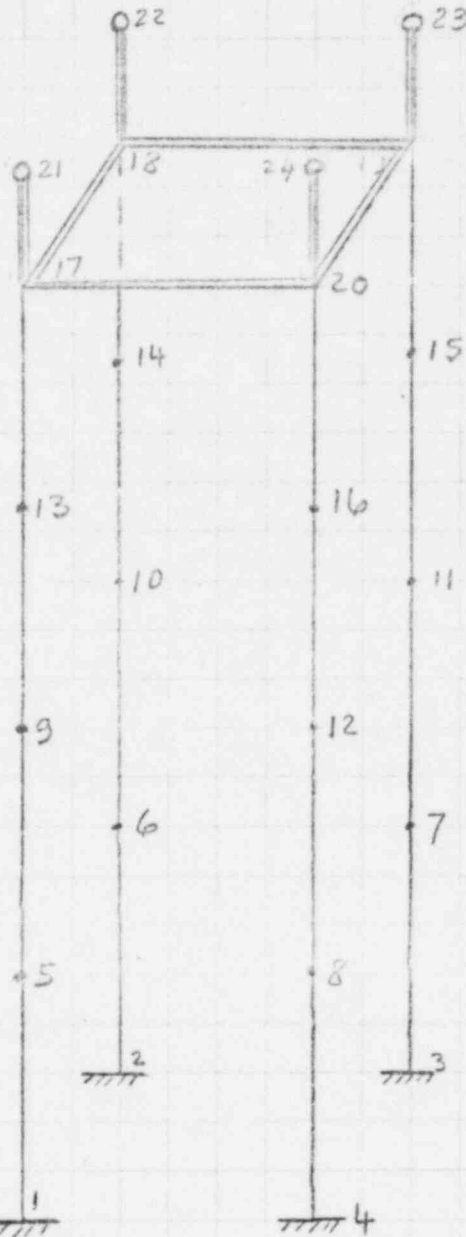
Date

Proj. No.

Equip. No.

Approved by

Date



FINITE ELEMENT  
MODEL OF UPPER  
YOKE SECTION.

**SARGENT LUNDY**

ENGINEERS  
CHICAGO

Calcs. For

Calc. No. *EMD-030/69*

Rev. *00* Date *06/01/91*

Safety-Related

Non-Safety-Related

Page *H24* of *H29*

Client

Prepared by

Date

Project

Reviewed by

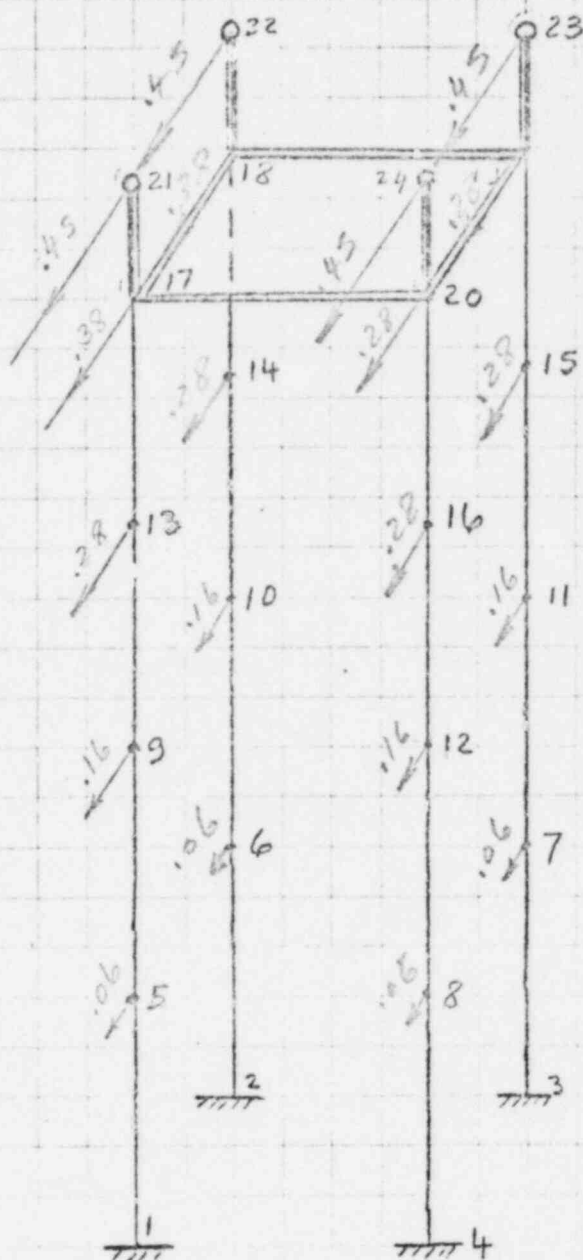
Date

Proj. No.

Equip. No.

Approved by

Date

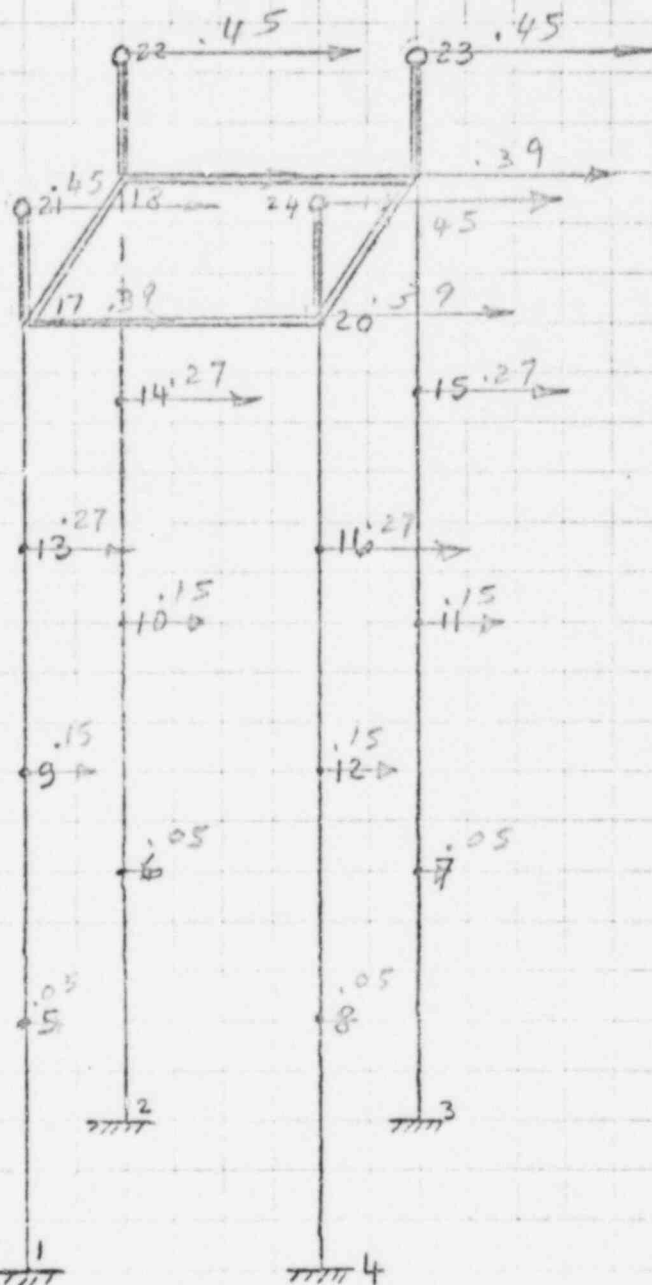


①  $F_1 = 16.66 H_2$

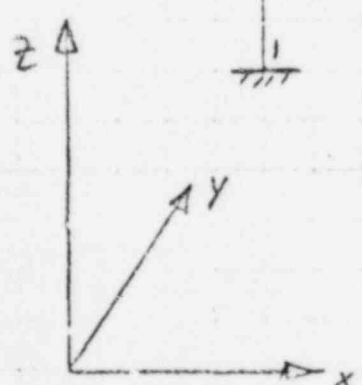
*Bending Along y axis*

Client \_\_\_\_\_  
Project \_\_\_\_\_  
Proj. No. \_\_\_\_\_ Equip. No. \_\_\_\_\_

Prepared by \_\_\_\_\_ Date \_\_\_\_\_  
Reviewed by \_\_\_\_\_ Date \_\_\_\_\_  
Approved by \_\_\_\_\_ Date \_\_\_\_\_



②  $F_z = 16.74 \text{ Hz}$   
Bending Along X axis



**SARGENT LUNDY**

ENGINEERS  
CHICAGO

Calc. For

Calc. No. *END-030469*

Rev. *00* Date *04/01/81*

Safety-Related

Non-Safety-Related

Page *H26* of *H29*

Client

Prepared by

Date

Project

Reviewed by

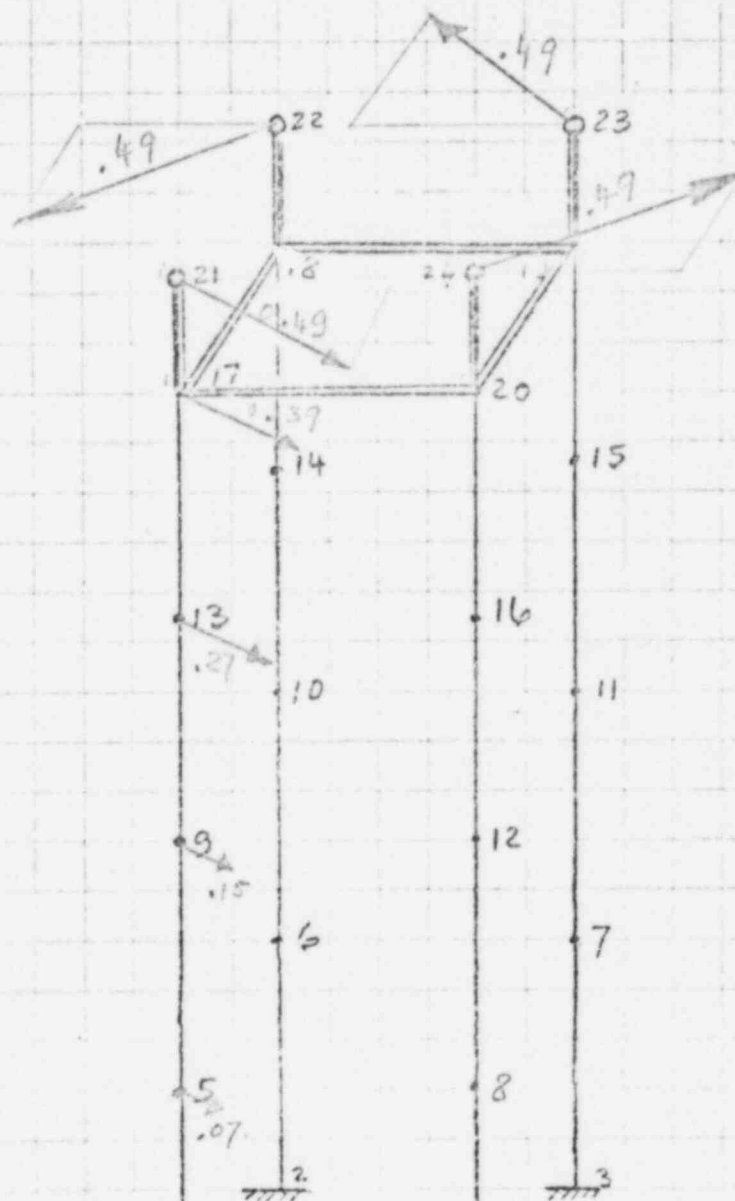
Date

Proj. No.

Equip. No.

Approved by

Date



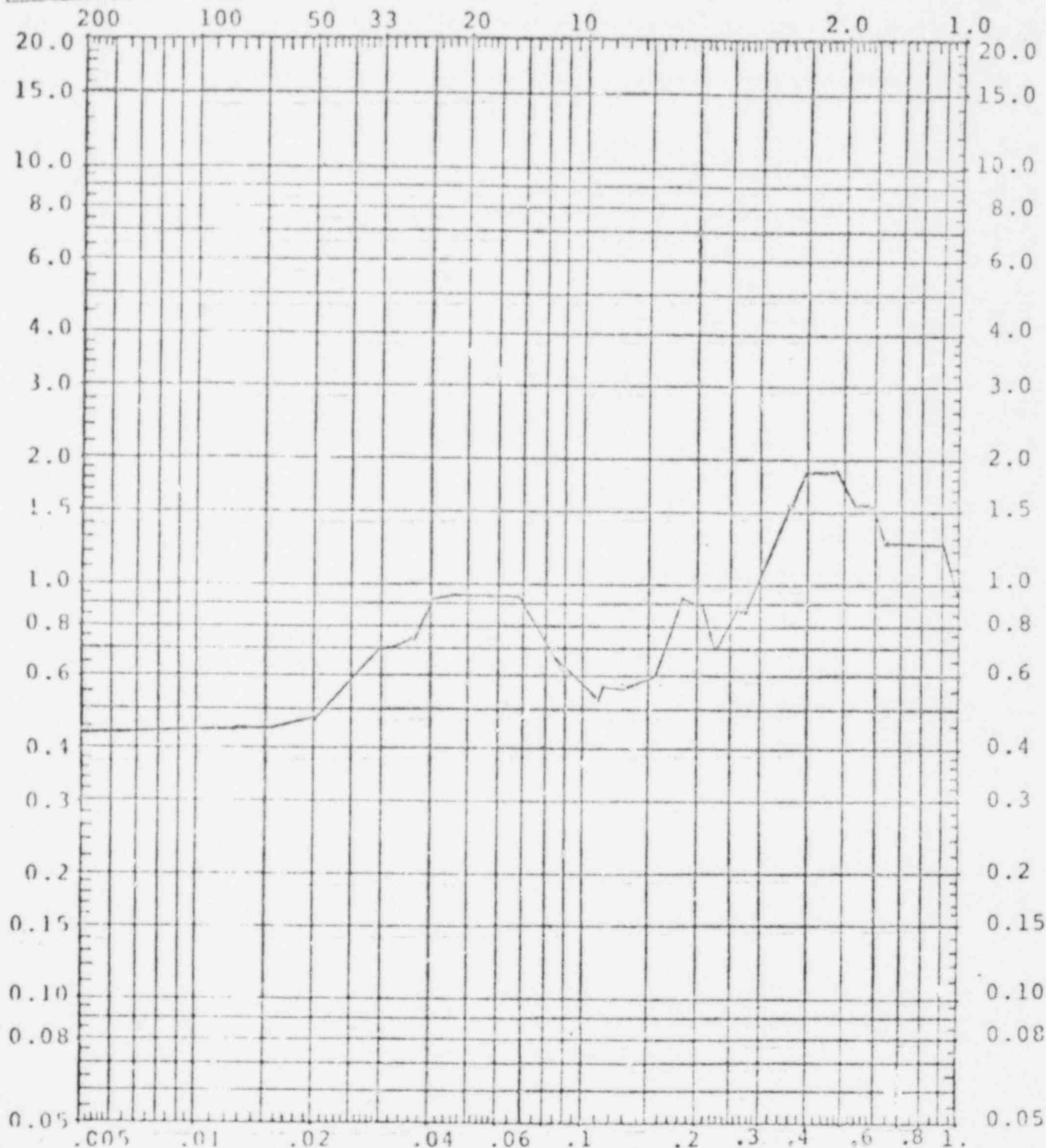
③  $T_3 = 41.31 \text{ Hz}$

*Torsional Around z axis*

Calc. No. EMD-030469  
 Rev: 00 Date: 06/01/81  
 Proj. No: 4266-00  
 File No: EMD-  
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REV. NO.	0						
DATE	1-22-80						
INITIALS	JS						

Frequency, CPS

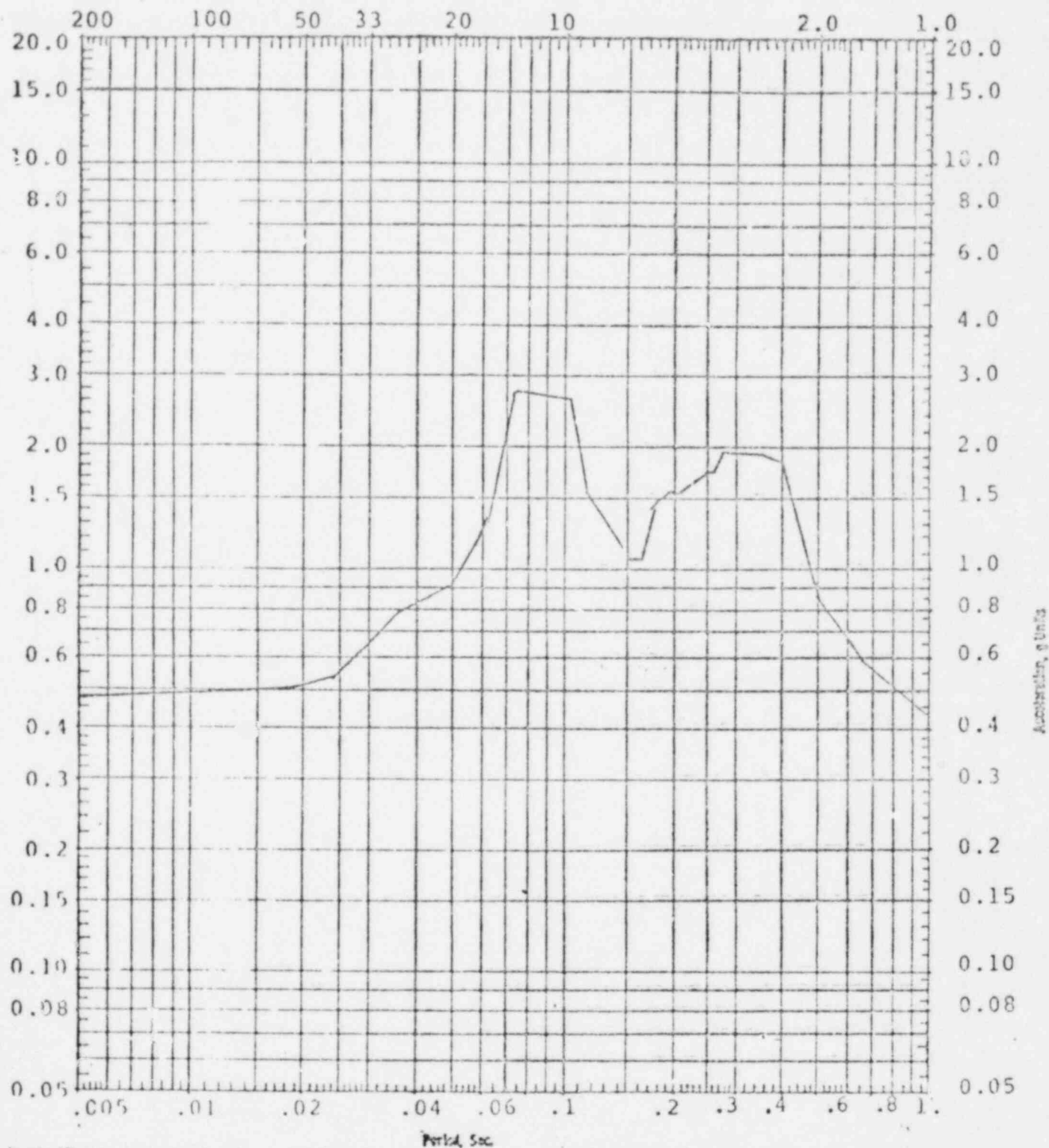


REACTOR BUILDING-ELEVATION: 740' 2% Damping Horizontal  
 Envelop of a) SSE + CO<sub>LEVY-1</sub>  
 b) SSE + CO<sub>LEVY-2</sub> + Envelop of (SRV<sub>ALL</sub> + SRV<sub>ASY</sub>)  
 c) SSE + CHUG. + Envelop of (SRV<sub>ALL</sub> + SRV<sub>ASY</sub>)

Calc. No. EMD-030469  
 Rev: 00 Date: 06/01/81  
 Proj. No: 4266-00  
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REV. NO.	0						
DATE	1-23-80						
INITIALS	JJ						

Frequency, CPS



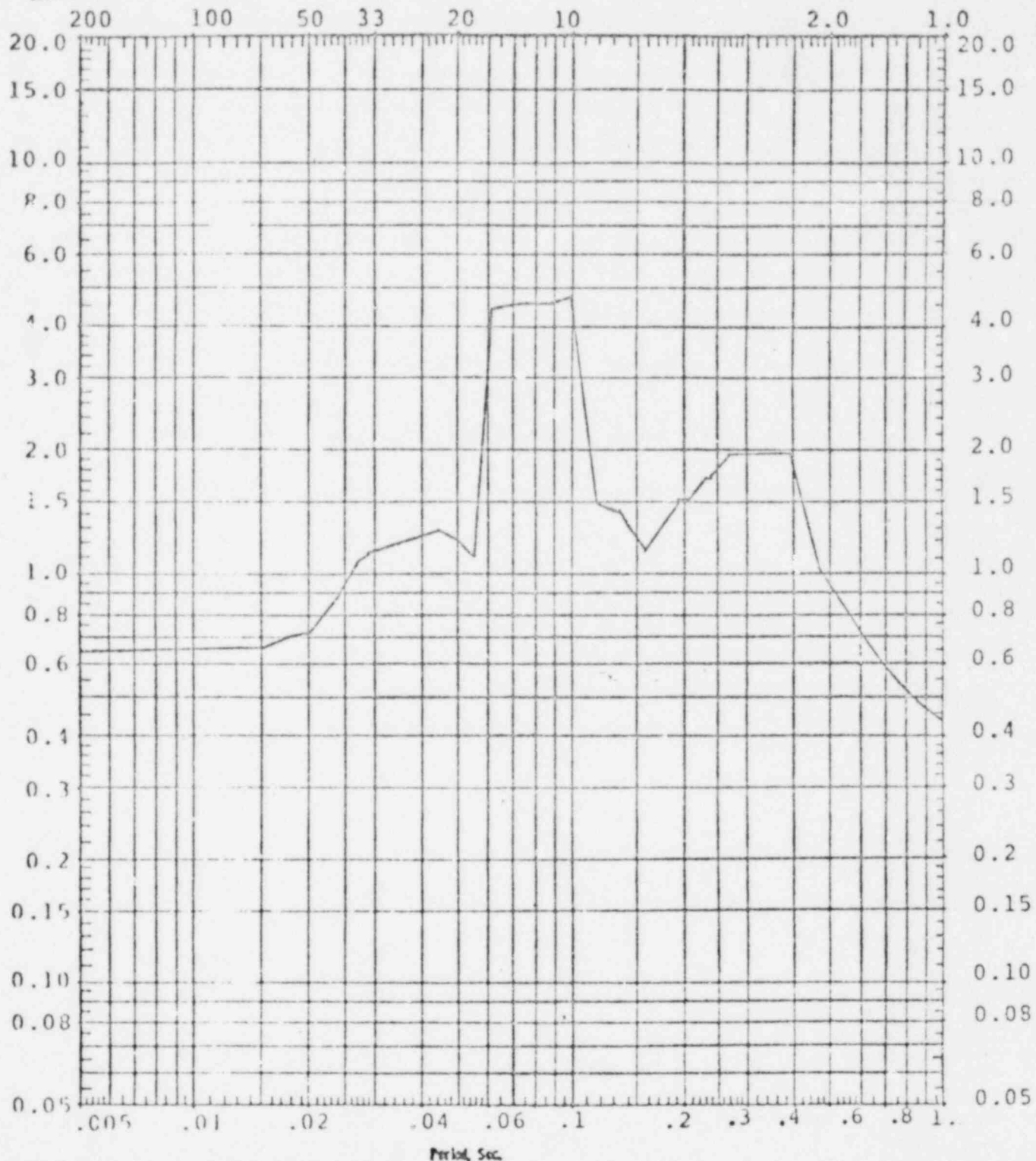
REACTOR BUILDING-ELEVATION: 740' 2% Damping Vertical Wall  
 Envelop of a) SSE + CO<sub>LEVY-1</sub>  
 b) SSE + CO<sub>LEVY-2</sub> + Envelop of (SRV<sub>ALL</sub> + SRV<sub>ASY</sub>)  
 c) SSE + CHUG. + Envelop of (SRV<sub>ALL</sub> + SRV<sub>ASY</sub>)



Calc. No. EMD- 030469  
Rev: 00 Date: 06/01/81  
Proj. No: 4266-00  
File No: EMD-  
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REV. NO.	0						
DATE	1-22-80						
INITIALS	K						

Frequency, CPS



REACTOR BUILDING-ELEVATIC.: 740' 2% Damping Vertical Slab  
 Envelop of a) SSE + CO<sub>LEVY-1</sub>  
 b) SSE + CO<sub>LEVY-2</sub> + Envelop of (SRV<sub>ALL</sub> + SRV<sub>ASY</sub>)  
 c) SSE + CHUG. + Envelop of (SRV<sub>ALL</sub> + SRV<sub>ASY</sub>)





Calcs. For MSIV BLOWER		Calc. No. EMD-030464	
		Rev. 00	Date 06/01/81
Safety-Related	Non-Safety-Related	Page J1 of J23	

Client Commonwealth Edison Company	Prepared by I. Elgindy	Date
Project LaSalle County, Units I & II	Reviewed by	Date
Proj. No. 4266/4267/6093-00 Equip. No.	Approved by	Date

ASSESSMENT OF VIBRATION CHARACTERISTICS  
AND OF SEISMIC QUALIFICATION

I. OBJECTIVE

To assess the analytical and experimental vibration characteristics of above equipment and to determine adequacy of equipment under the additional hydraudynamic loadings, particularly in regard with the high resonants determined by impedance test.

II. INTRODUCTION

In conducting this assessment, one must recognize the practical limitations of available analytical and experimental techniques. For example, the finite element method is limited when representing a structure by number of nodes, number of elements, nodal masses, nodal stiffnesses, idealized boundary conditions and by the type of functional relations between the nodes.

On the other hand, experimental techniques such as impedance testing is also limited by the number of locations utilized in applying vibration inputs and in measuring vibration response. Other limitations include inaccessability to certain areas, coherence of signals, cross coupling between natural modes of equipment and cross coupling with other natural modes of attached structures.

Therefore, assessment of the results obtained by both methods,



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		Rev. 00	Date 06/01/81
Safety-Related	Non-Safety-Related	Page J2 of J23	

Client Commonwealth Edison Company	Prepared by	Date
Project LaSalle County, Units I & II	Reviewed by	Date
Proj. No. 4266/4267/6093-00 Equip. No.	Approved by	Date

has to consider these listed limitations and consequently has to be based on engineering judgement of obtained results.

### III. SUMMARY OF IMPEDANCE TEST RESULTS

The MSIV blower is represented by the wire diagram shown in page J6. This unit was tested by both Electromagnetic shaker and hammer testing to demonstrate the equivalence of the two test procedures. The results of the impedance test are eight natural modes as listed below:

<u>Natural Frequency Hz</u>	<u>Description</u>
11.7	Torsional Mode around z* axis
17.5	Bending mode along y* direction
22.65**	Reported but not confirmed
39.75	Bending along x* direction
42.5	Springing mode on the thrust bearing
84.55	Pitching mode (I beam as simply supported)
92.5	Rocking mode as a result of motor shaft bending
97.	Pitching mode, tail plate is restraint

\* Directions referenced here are these used in dynamic run.

\*\* This mode was reported to be in doubt by Transitek and evidence of its existence could not be substantiated.



Calc. For	
Safety-Related	Non-Safety-Related

Calc. No. EMD-030469	
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Page J3	of J23

Client Commonwealth Edison Company	Prepared by	Date
Project LaSalle County, Units I & II	Reviewed by	Date
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#### IV. SUMMARY OF ANALYTICAL RESULTS

The blower assembly is represented by finite element model shown in page        in which the blower is represented by its mass concentrated at its c.g. (node 9). The results are listed below, and mode shapes of the first three modes are shown in pages        , through

<u>Natural frequency</u>	<u>Description</u>
7.5	Torsional mode around z* axis
17.1	Combined bending along y* axis and torsion around z <sub>1</sub> - z <sub>1</sub> axis
49.39	Bending mode along x* direction
151.1	Bending mode along y*, support beam as simply supported, tail plate is not restraint

\* Axes referenced here are those utilized in finite element analysis.

#### V. FREQUENCIES IN AGREEMENT IN Hz.

<u>Analysis</u>	<u>Impedance Test</u>
7.5	11.7
17.1	17.5
47.4	39.8

These three modes represent the fundamental modes of vibration which are needed to compute the dynamic stresses of the equipment structure.



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VI. FREQUENCIES DETERMINED BY IMPEDANCE TEST WHICH ARE NOT DETERMINED IN THE ANALYSIS

Five frequencies fall in this category, the first is 22.66 Hz. analysis of obtained transfer functions indicate that this frequency is not of one of the natural modes and therefore it is excluded. The second and third are 42.5 Hz and 92.5 Hz. These two modes are local modes of the blower unit and they do not contribute any vibration to the structure supporting the blower. Furthermore, the analysis could not determine such local modes because the finite element model recognizes the blower unit as a concentrated mass located at its c.g. It is therefore concluded that the exclusion of these two local modes from the final qualification report does not affect the adequacy of the qualification. The last two resonants which fall in this category are 84.55 Hz and 97.0 Hz. These two modes are above the ZPA level and will not contribute additional stresses to the blower structure. It is therefore concluded that all five natural frequencies which fall in this category shall not have any effect on the adequacy of the final qualification report.

VII. CONCLUSIONS

Based on the fact that the analysis considered the additional hydrodynamic loads, and based on above assessment of analytical and experimental vibration characteristics, it is concluded that



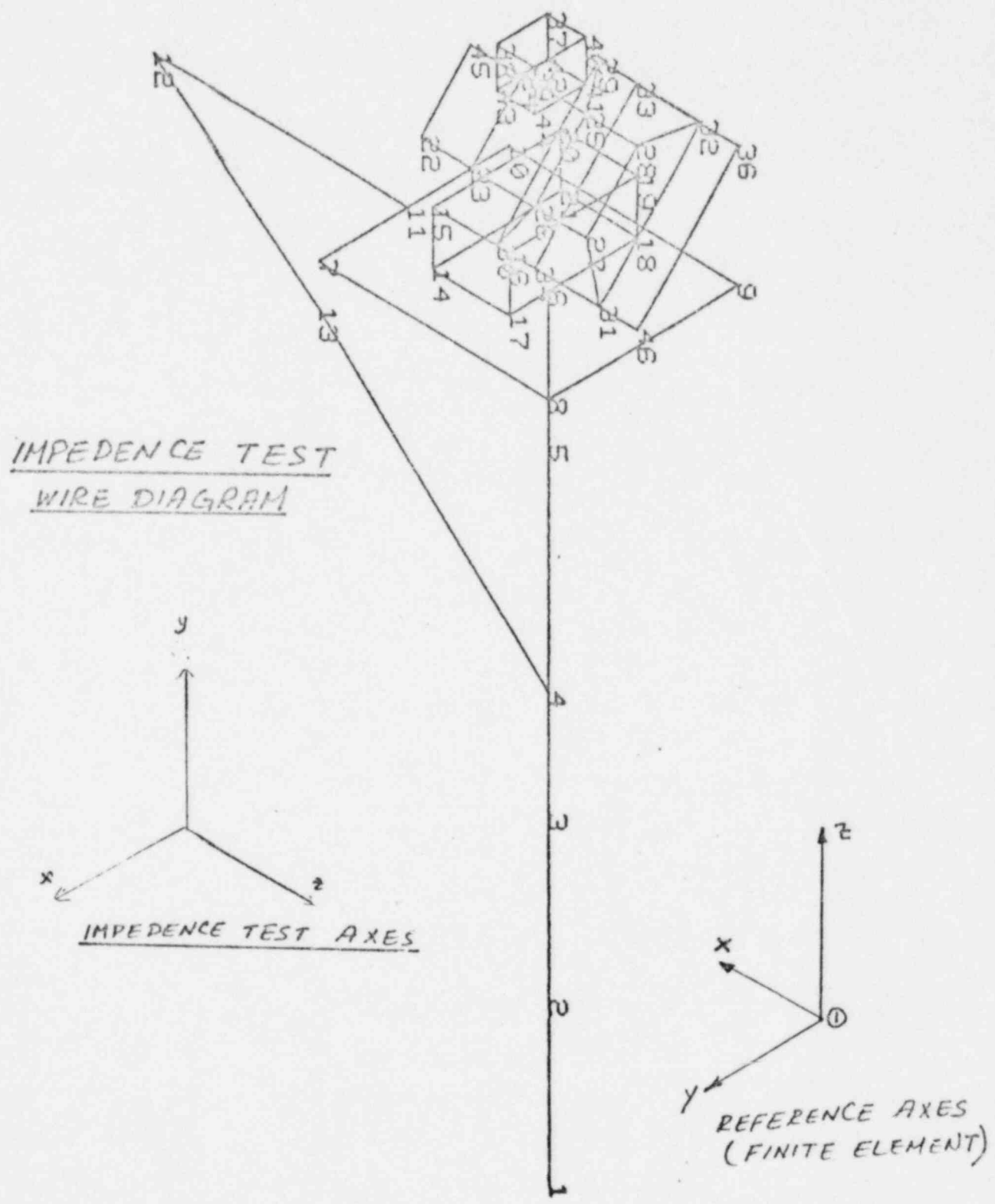
Calcs. For		Calc. No. EMD-030469	
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the analytical result has been verified by the impedance test and that the qualification of above equipment is based on sound and verifiable technique.

#### VIII. REFERENCES

- 1) Seismic Qualification Report of MSIV Blower #E32-C001/2,  
EMD-            dated            Rev. 0.
- 2) Impedance Test Report for MSIV Blower #E32-C001/2,  
EMD-029469 dated 3/17/81.
- 3) Final Test Report SQET in plant impedance testing,  
La Salle Co. 1, Transitek, Inc. Job. No. 80042,  
EMD-029601-00.



KKKKK

1F= 1.168E 01

1M= 1.051E-04

2F= 1.002E-01

2M= 3.215E-04

3F= 4.004E 01

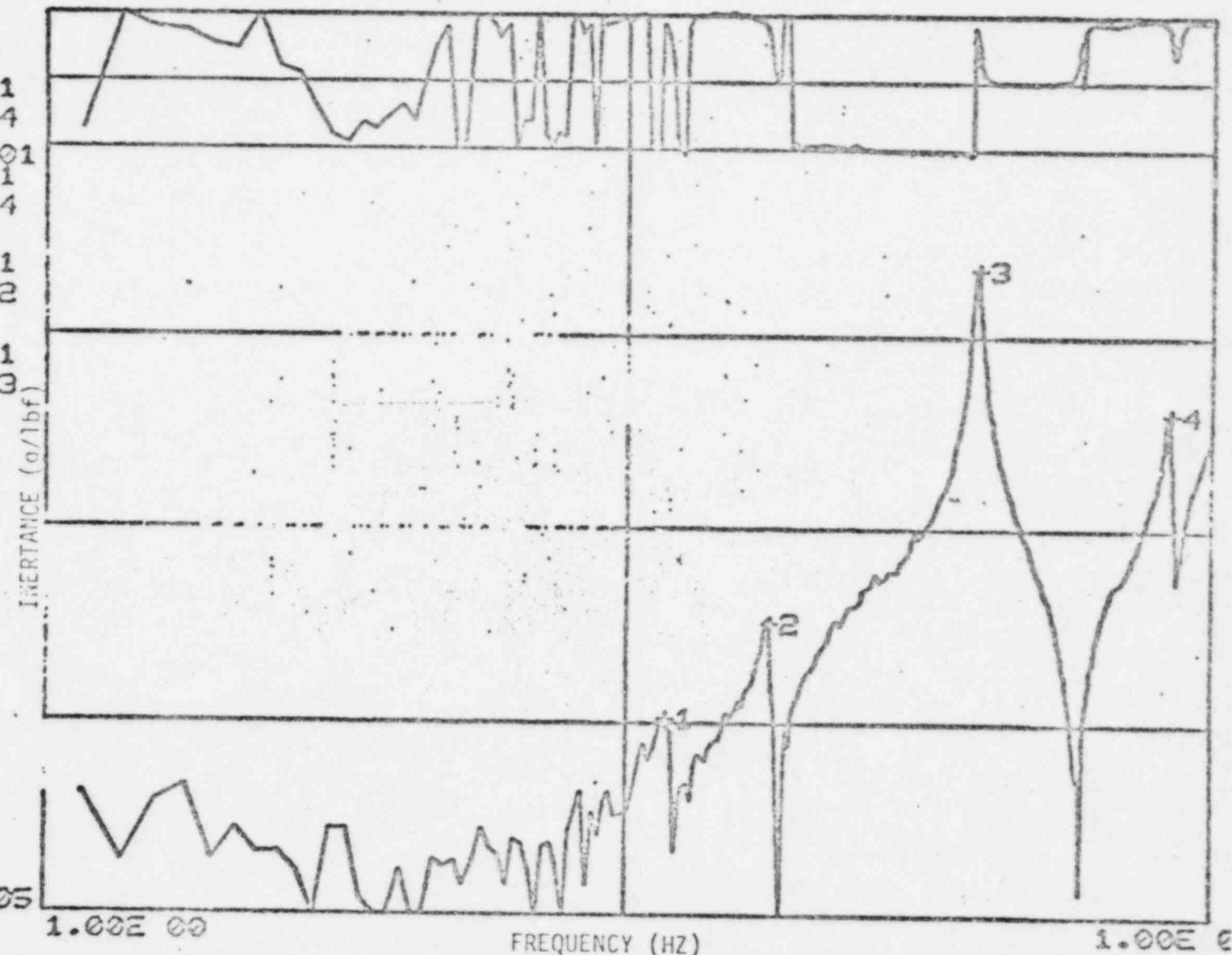
3M= 2.202E-02

4F= 8.551E 01

4M= 3.981E-03

2

Calc. No. EMD-030469  
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Proj. No. EMD-  
File No. 0123  
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A1:LA SALLE MSIV BLOWERS

FREQRESP-BODE  
4X+ 4X+  
000072-000000  
101680-000000

FIGURE 4.14.3  
DRIVING POINT TRANSFER FUNCTION IN THE X DIRECTION



XXXXXX

1F= 1.175E 01

1M= 1.416E-03

2F= 1.758E-01

2M= 3.792E-02

3F= 2.344E 01

3M= 6.931E-04

4F= 8.610E 01

4M= 3.851E-03

5F= 9.883E 01

5M= 5.355E-03

INERTANCE (g/lbf)

Calc. No. EMD-030469  
 Rev: Date:  
 Proj. No:  
 File No: EMD-  
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2.00E-05

1.00E 00

FREQUENCY (Hz)

1.00E 6

A1:LA SALLE MSIV BLOWERS

FREQRESP-BODE

4Z+ 4Z+

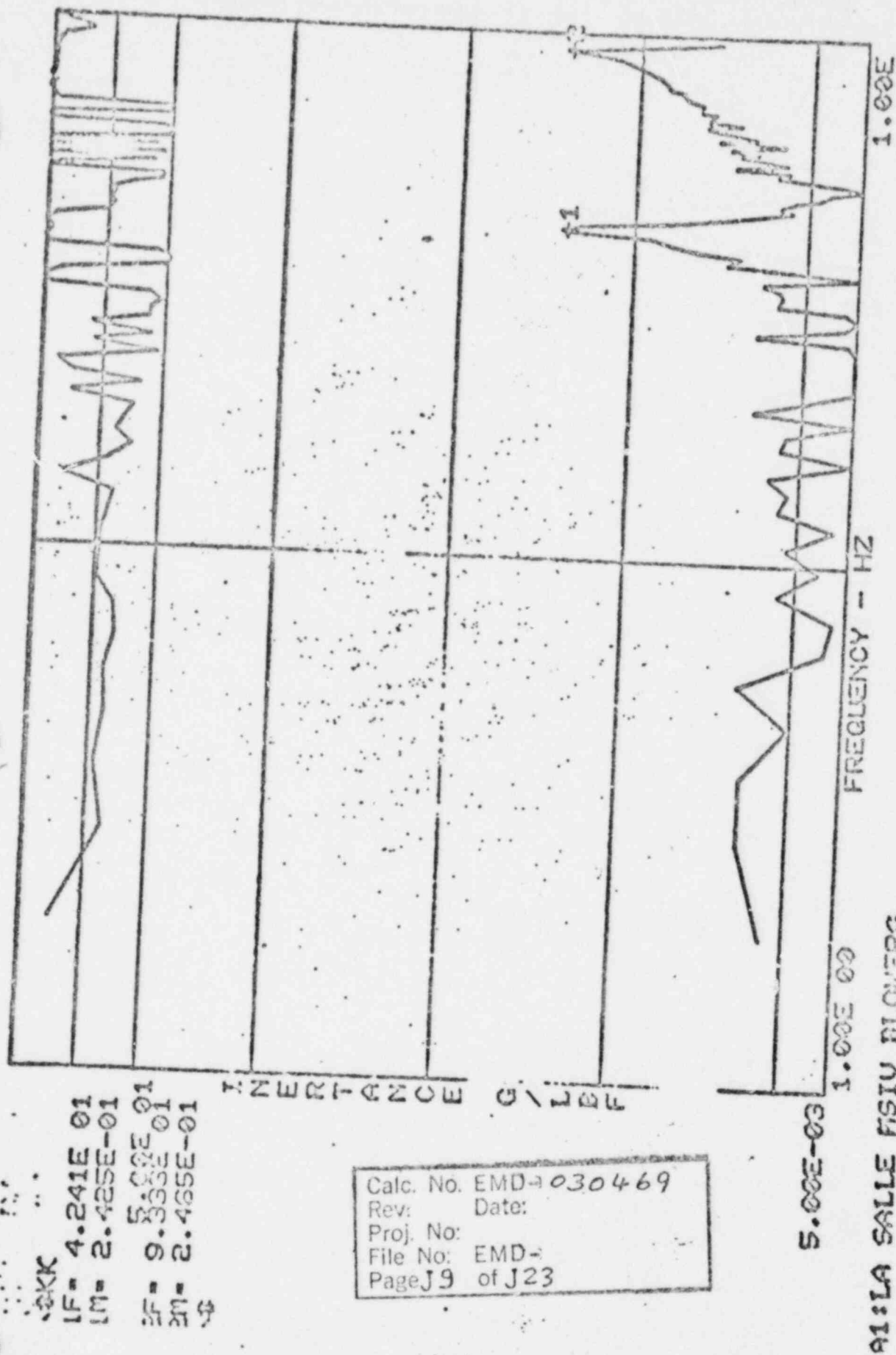
000072-000000

101580-000000

FIGURE 4.14.4  
 DRIVING POINT IMPEDANCE FUNCTION IN THE Z DIRECTION

...  
 ...  
 ...  
 LF= 4.241E 01  
 LM= 2.425E-01  
 SF= 9.332E 01  
 SM= 2.465E-01  
 ...

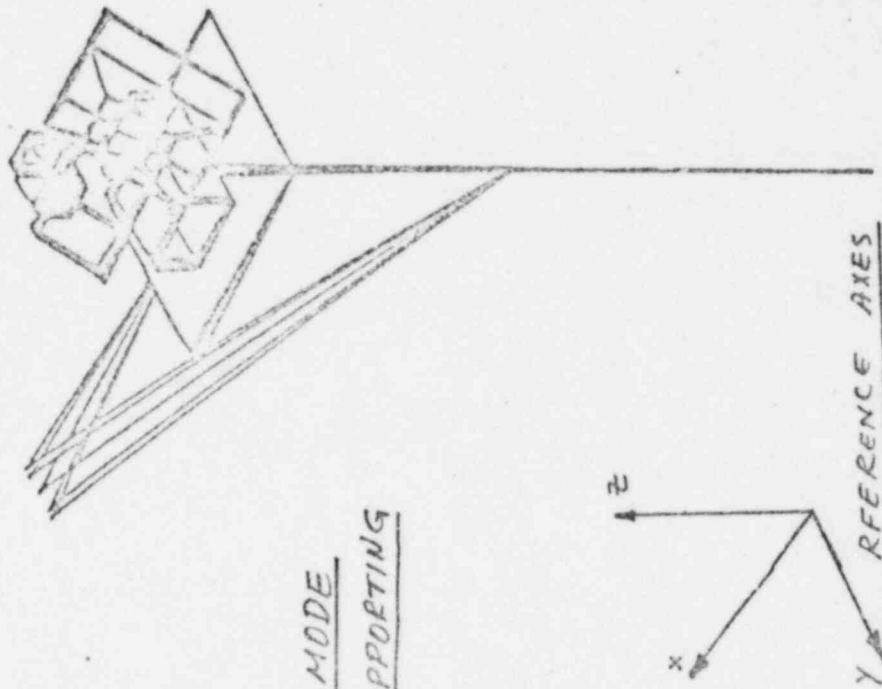
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 Rev: Date:  
 Proj. No:  
 File No: EMD-  
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FRECRES-P-ODE  
 54X+ 54X+  
 081230-000000  
 101680-000000

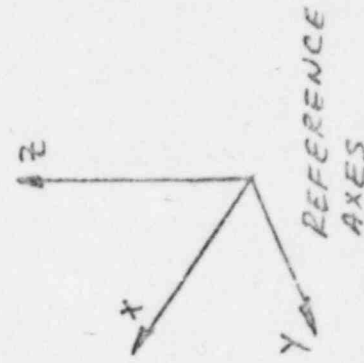
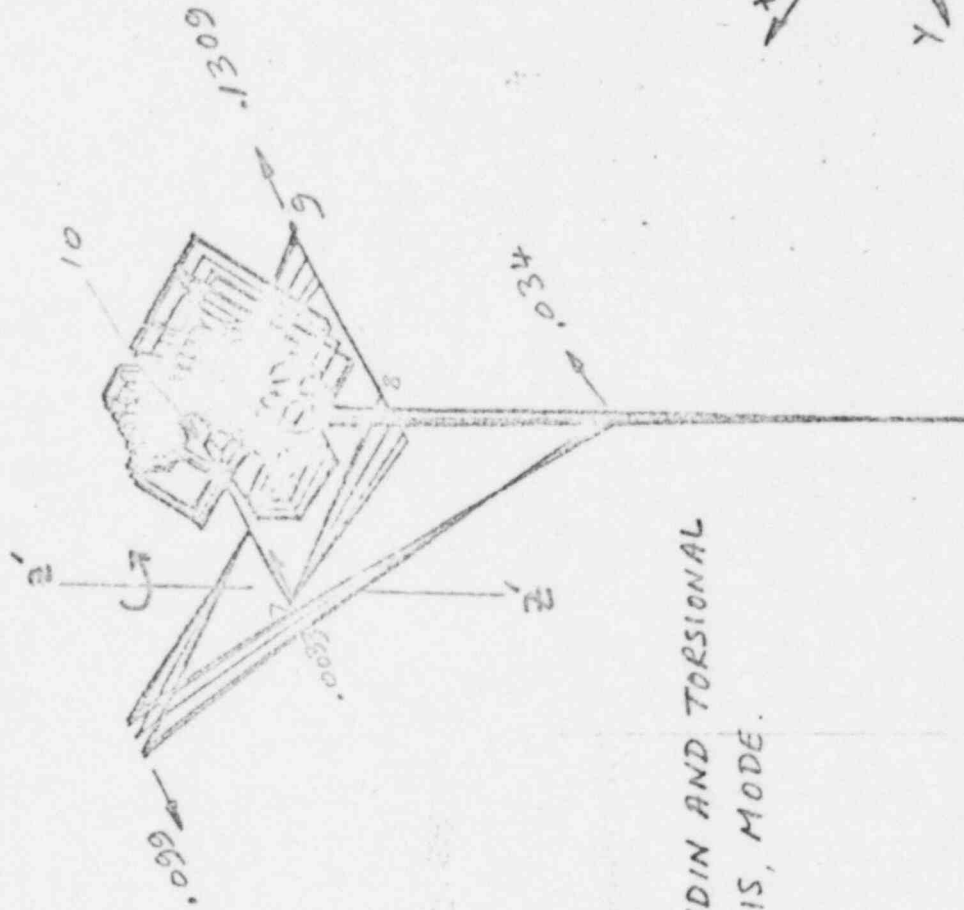
FIGURE 4.14.5  
 DRIVING POINT IMPEDANCE FUNCTIONS ON THE MSIV BLOWER PLATE

Calc. No. EMD- 030469  
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 Proj. No:  
 File No: EMD-  
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TORSIONAL MODE  
AROUND SUPPORTING  
BEAM AXIS

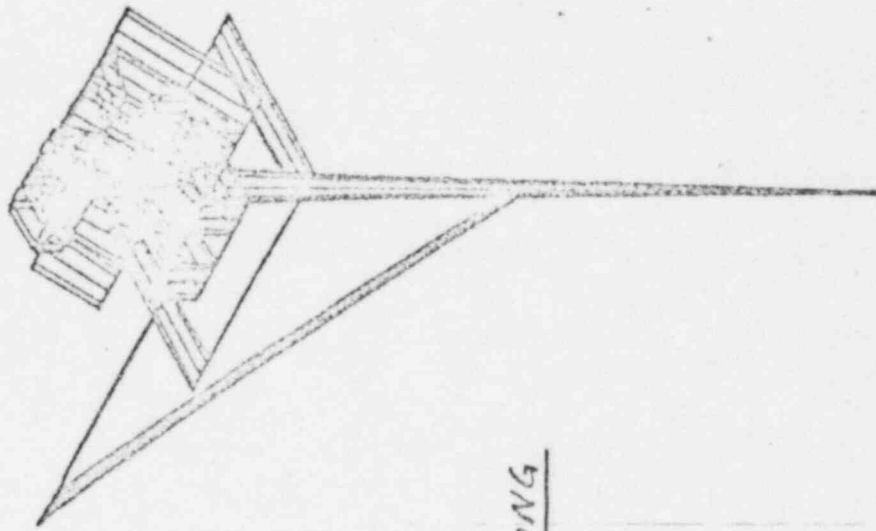
1: 4Z+ COMP, F= 11.730 HZ ( 1.0, 1.0, 1.0, 0.0)=VIEW



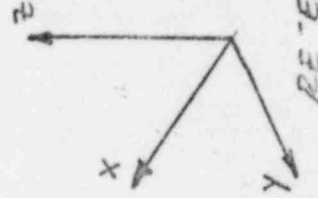
COMBINED BENDIN AND TORSIONAL  
ABOUT Z'-Z' AXIS, MODE.

2: 4Z+ COMP, F= 17.540 HZ ( 1.0, 1.0, 1.0, 0.0)=VIEW

Calc. No. EMD-030469  
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BENDING MODE ALONG  
X AXIS



8: 4X+ COMP, F= 39.750 HZ ( 1.0, 1.0, 1.0, 0.0)-VIEW

Calc. No. EMD- 030469  
 Rev: Date:  
 Proj. No:  
 File No: EMD-  
 Page J13 of J23

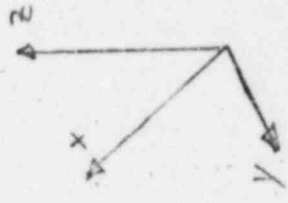


LOCAL MODE  
SUPPORTING STRUCTURE  
IS STATIONARY



FIGURE 4.14.12  
 SPRINGING MODE ON THE THRUST BEARING - 42.5 117

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 File No: EMD-  
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REFERENCE  
 AXES

LOCAL MODE DUE  
TO SHAFT BENDING

STRUCTURE IS STATIONARY

11: 54X+ COMP, F= 92.500 HZ ( 1.0, 1.0, 0.3, 0.0)-VIEW



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File No: EMD-  
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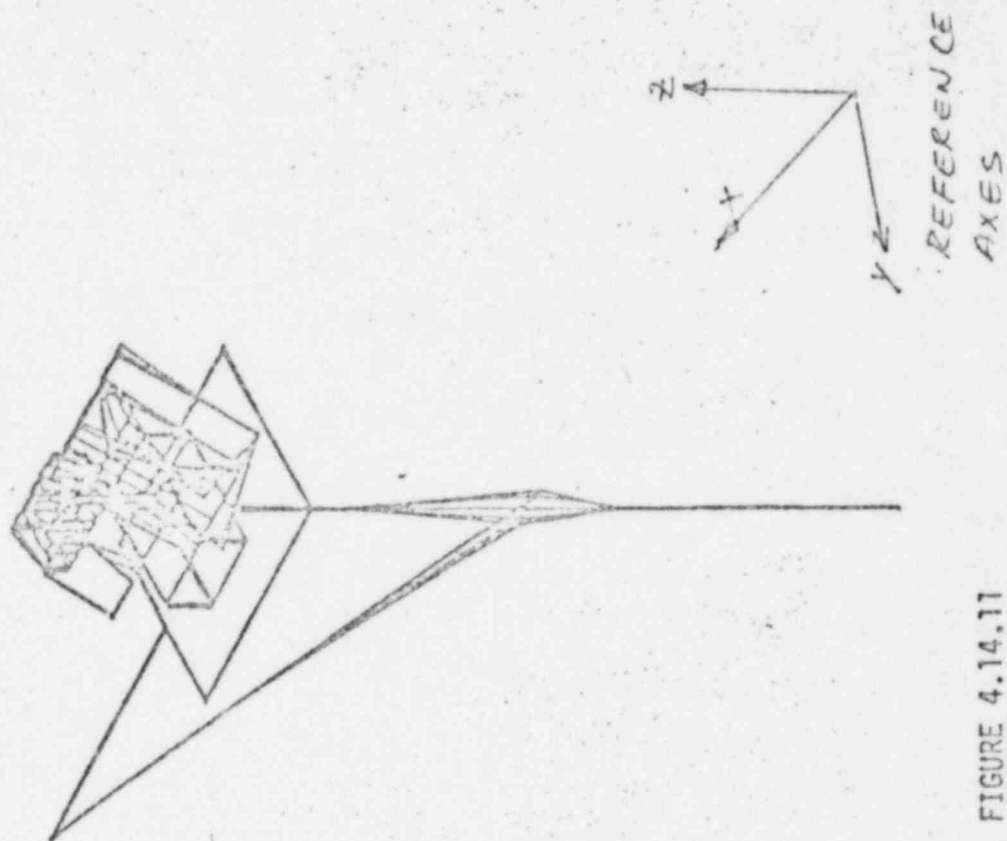
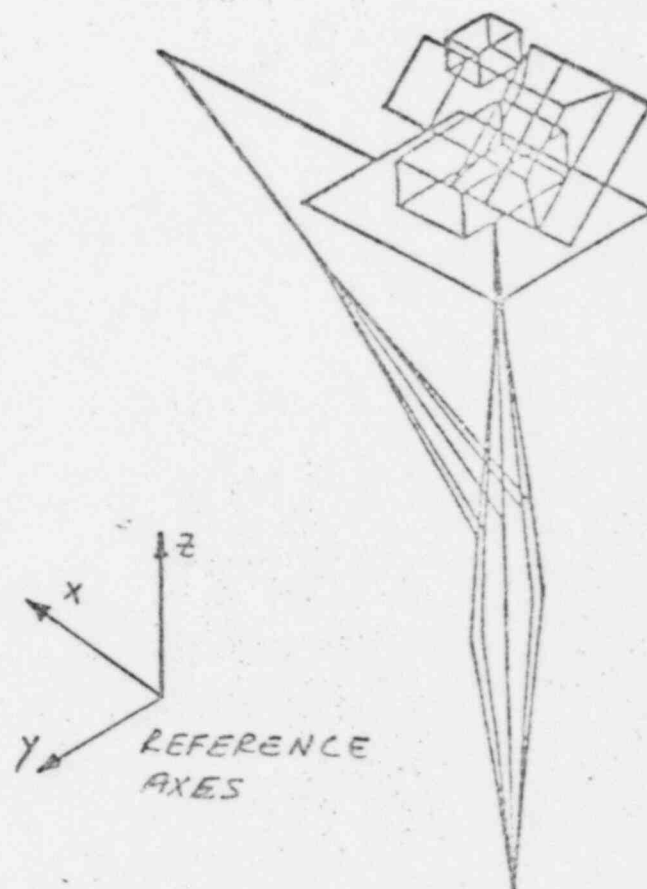


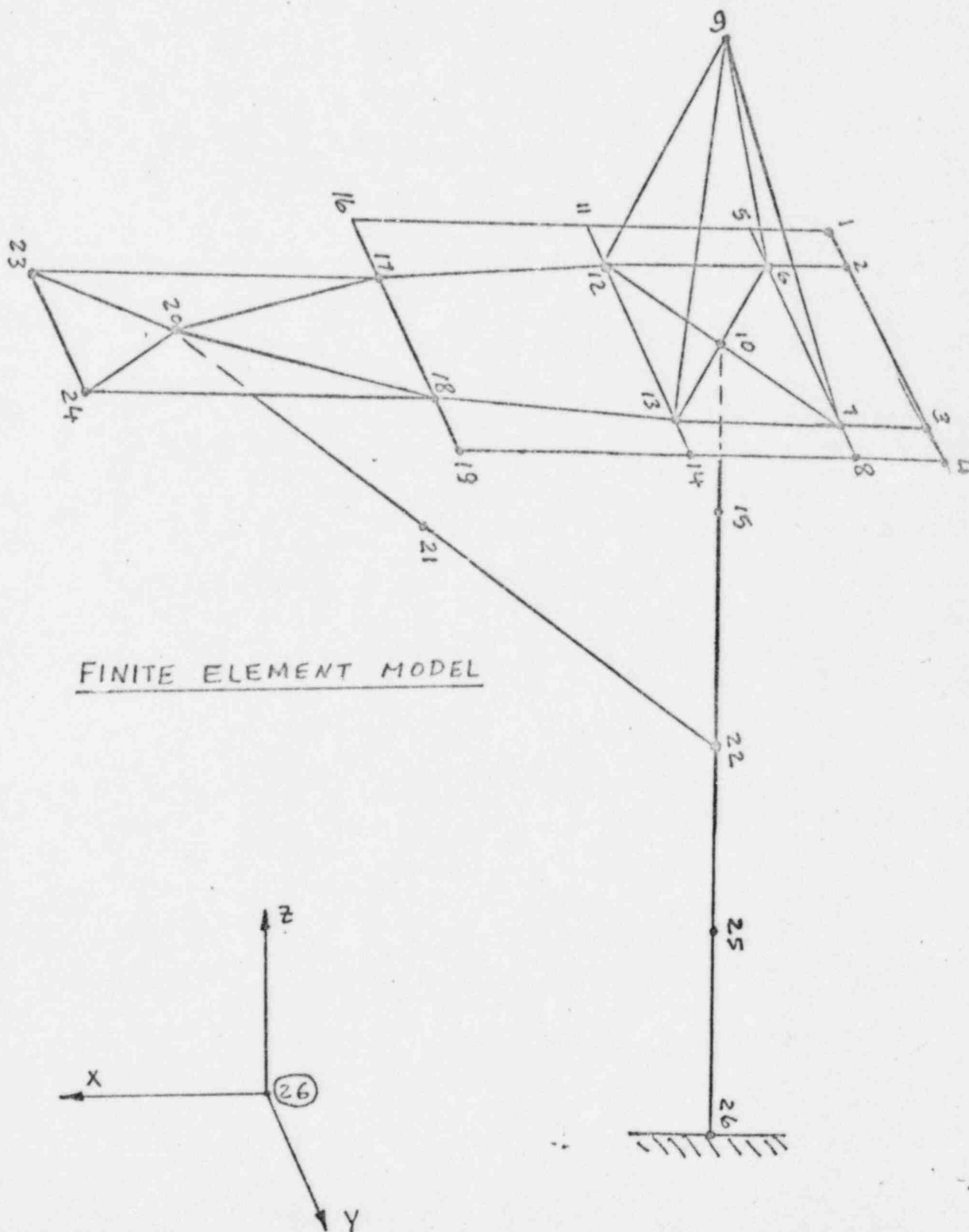
FIGURE 4.14.11  
PITCHING MODE AT 84.8 HZ

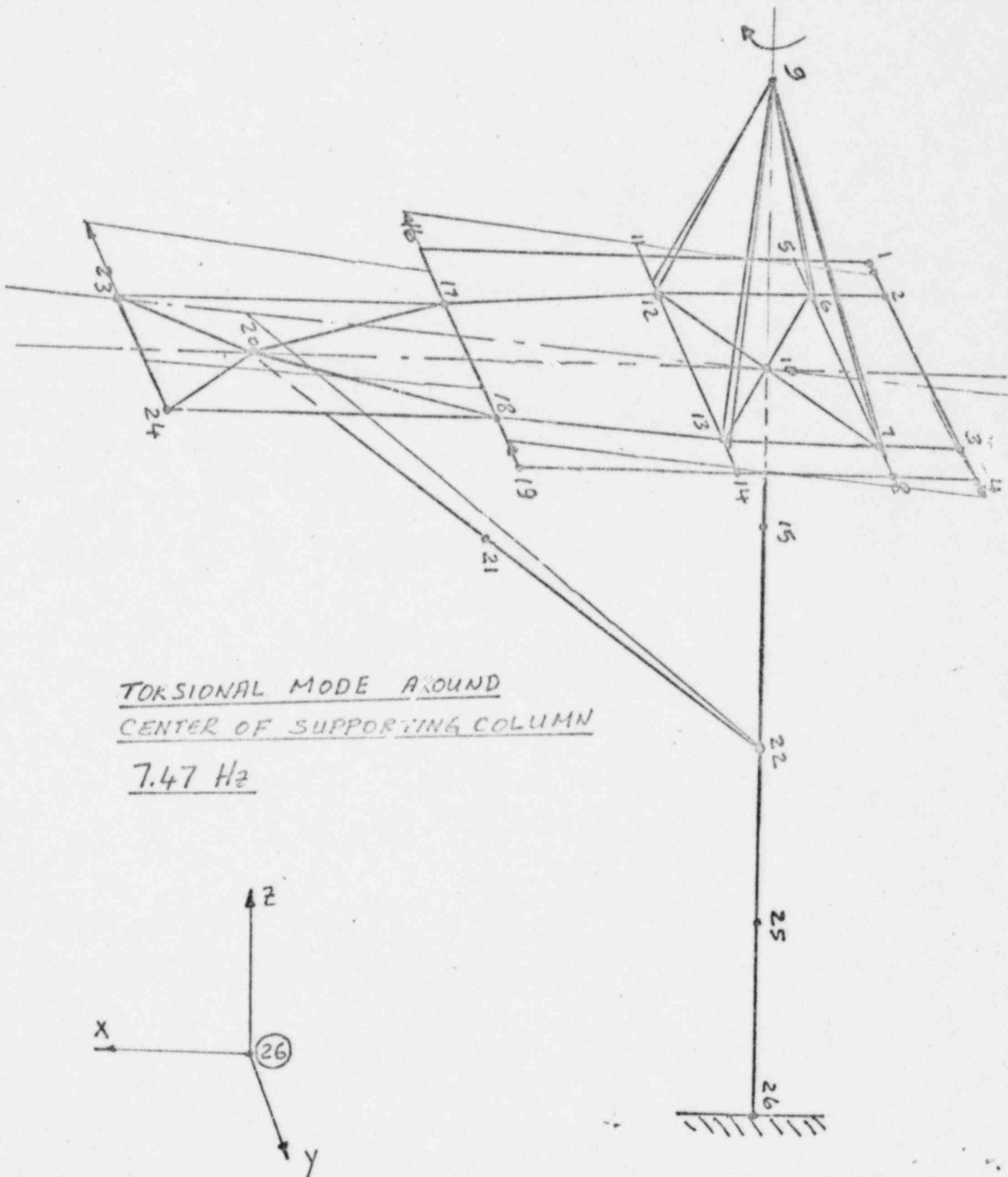


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Rev.	Date:
Proj. No.	
File No.	EMD-1
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FIGURE 4.14.9  
SUPPORT BEAM BENDING WITH TAIL PIECE ACTING IN RESTRAINT - 97 HZ

Calc. No. EMD- 030469  
Rev:      Date:  
Proj. No:  
File No: EMD-  
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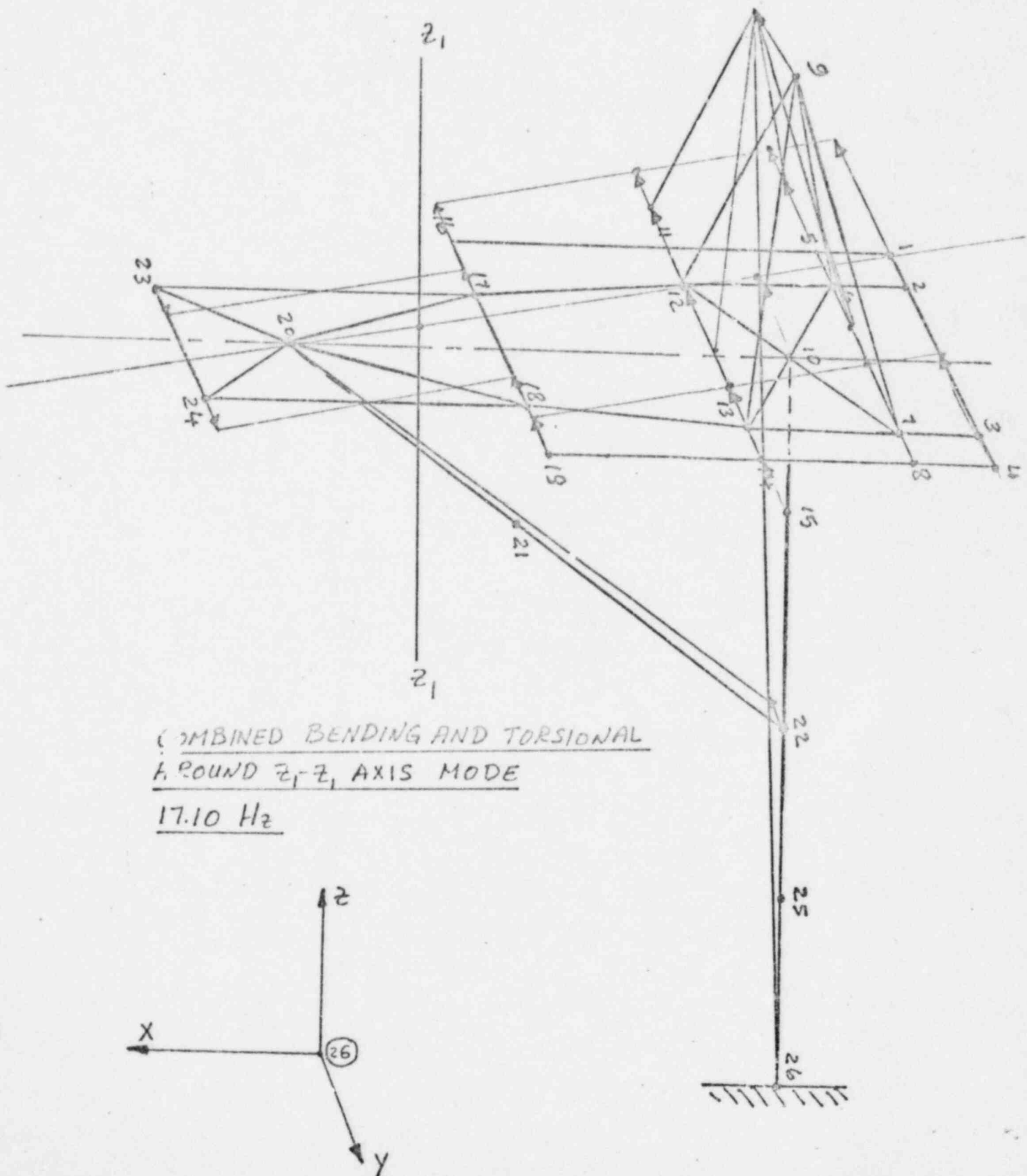


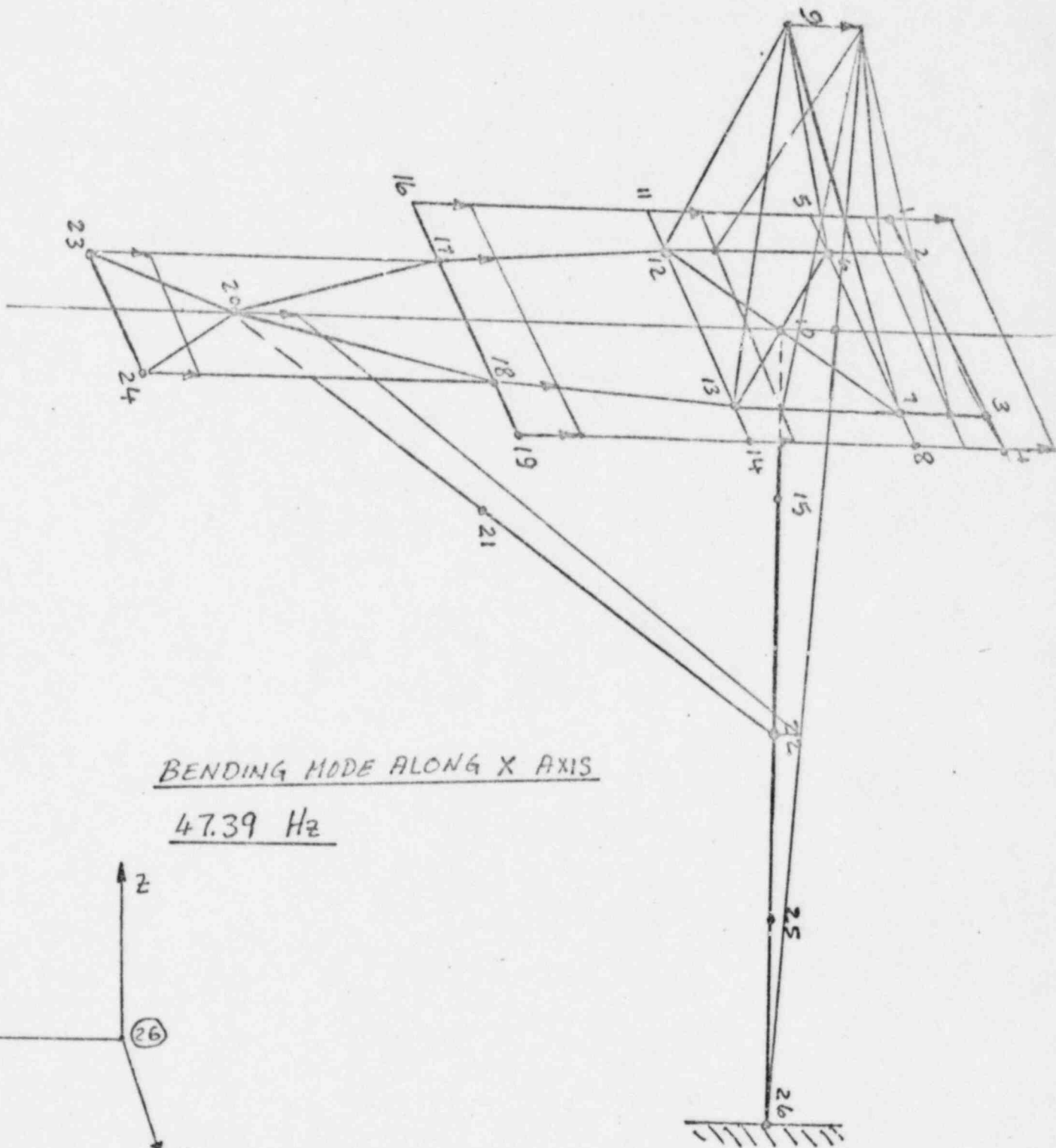


TORSIONAL MODE AROUND  
CENTER OF SUPPORTING COLUMN

7.47 Hz

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 Rev:      Date:  
 Proj. No:  
 File No: EMD-  
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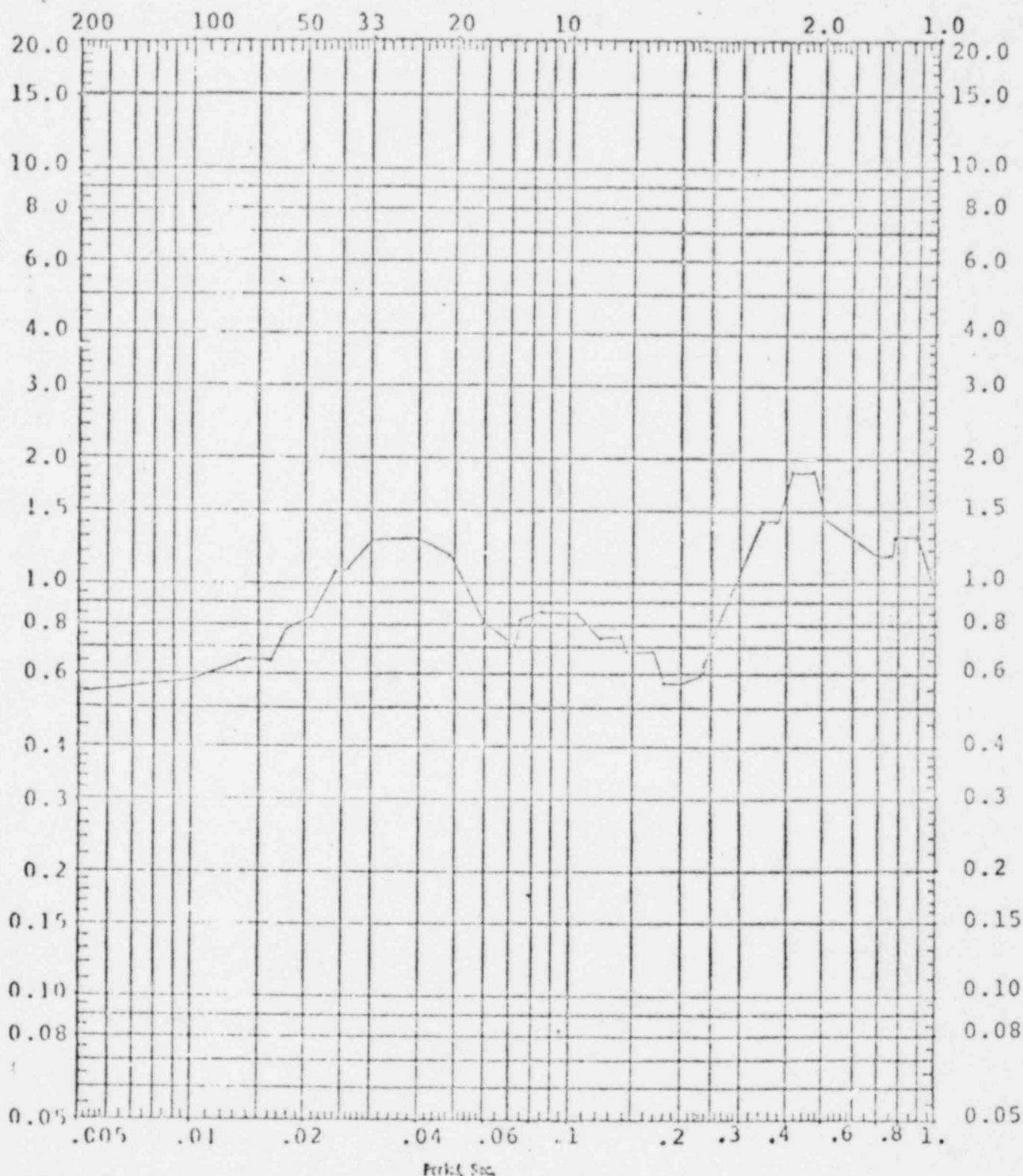
# SARGENT & LUNDY

CLIENT: COMMONWEALTH EDISON COMPANY  
 PROJECT: LA SALLE COUNTY - 1 & 2 JOINT. 3489-10  
 DESIGN BY: S. V. L. DATE: 11/2/80  
 CHECKED BY: J. O. L. DATE: 11/2/80 SHEET 1 OF 27

Calc. No. EMD-0304.69  
 Rev: Date:  
 Proj. No:  
 File No: EMD-  
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REV. NO.	0								
DATE	1-22-81								
INITIALS	CL								

Frequency, CPS



REACTOR BUILDING-ELEVATION: 673'4" 2% Damping Horizontal Slab NS-EW  
 Envelop of a) SSE + CO<sub>LEVY-1</sub>  
 b) SSE + CO<sub>LEVY-2</sub> + Envelop of (SRV<sub>ALL</sub> + SRV<sub>ASY</sub>)  
 c) SSE + CHUG. + Envelop of (SRV<sub>ALL</sub> + SRV<sub>ASY</sub>)

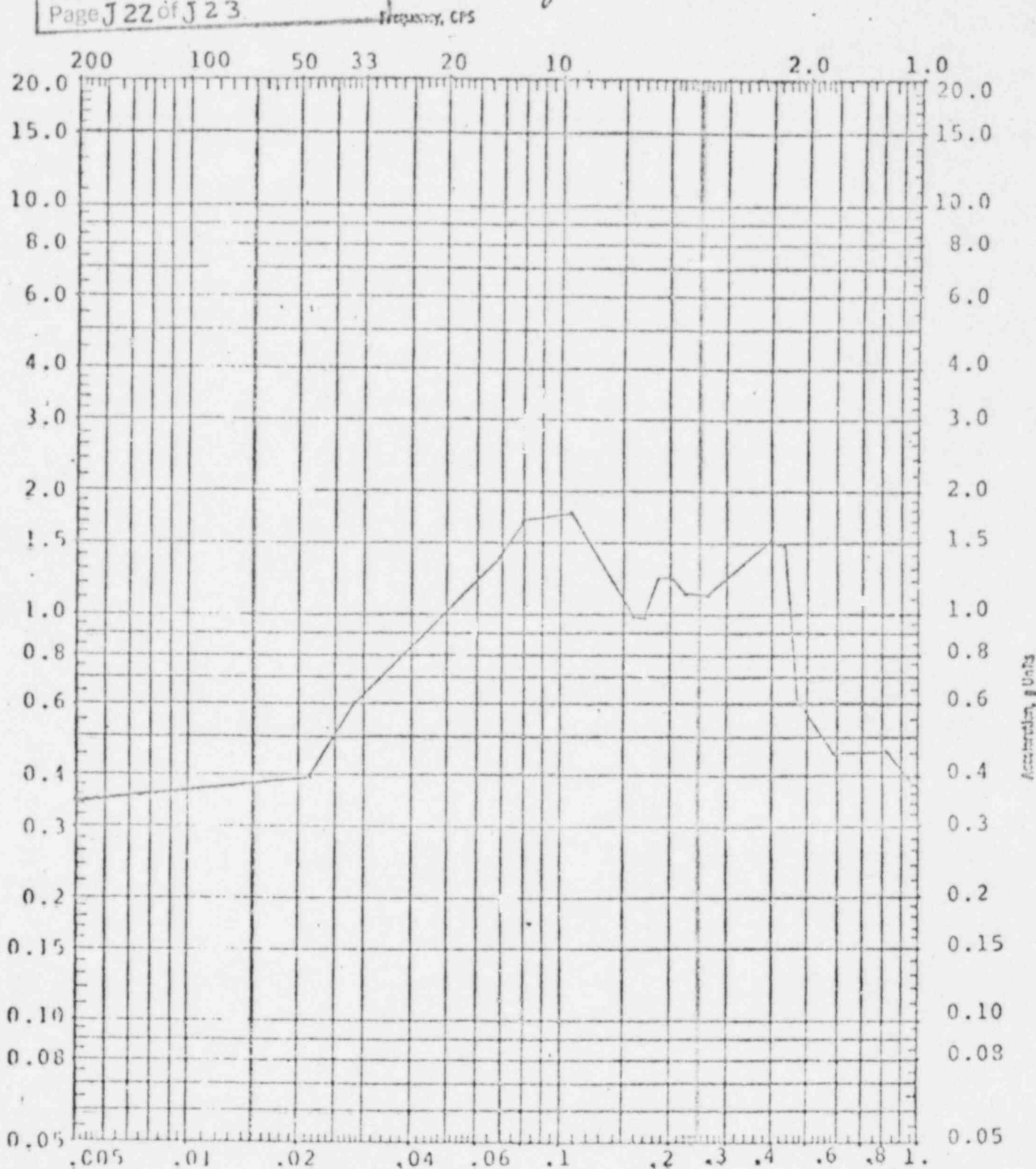


# SARGENT & LUNDY

CLIENT: COMMONWEALTH EDISON COMPANY  
 PROJECT: LA SALLE COUNTY - L.S. 2 JCD NO. 1289-48  
 DESIGN BY: S. J. JONES DATE: 1/22/60  
 CHECKED BY: J. B. JONES DATE: 1-22-60 SHEET 3 OF 27

Calc. No. EMD-030169  
 Rev: Date:  
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 File No: EMD-  
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INITIALS	JS						



REACTOR BUILDING-ELEVATION: 673'4" 2% Damping Vertical Wall  
 Envelop of a) SSE + CO LEVY-1  
 b) SSE + CO LEVY-2 + Envelop of (SEV ALL + SRV ASY)  
 c) SSE + CHUC + Envelop of (SRV + SRV)

# SARGENT & LUNDY

CLIENT: COMMERCE BAY HEALTH EDISON COMPANY

PROJECT: LA SALLE COUNTY - 1 & 2 JOBS NO. 2287-18

DESIGN BY: SARGENT & LUNDY DATE: 11/29/80

CHECKED BY: J. J. JONES DATE: 1/22/80 SHEET 2 OF 27

Calc. No. EMD- 030469

Rev: Date:

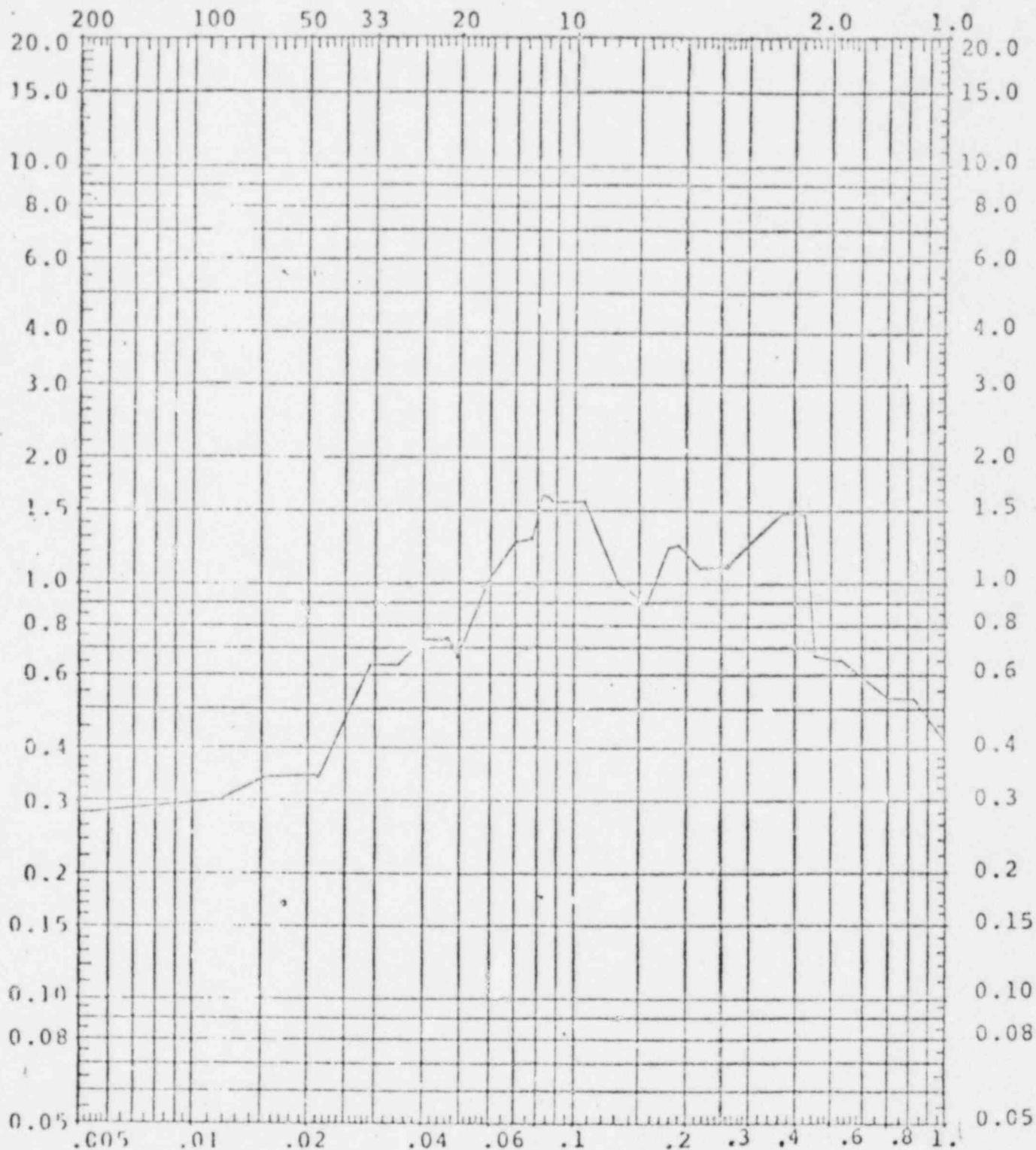
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File No: EMD-

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INITIALS	JJ						

Frequency, CPS



Period, Sec.

REACTOR BUILDING-ELEVATION: 673'4" 2% Damping Vertical Slab

Envelop of a) SSE + CO<sub>LEVY-1</sub>

b) SSE + CO<sub>LEVY-2</sub> + Envelop of (SRV<sub>ALL</sub> + SRV<sub>ASY</sub>)



Calcs. For <u>SBGTS Control Panel</u>		Calc. No. <u>EMD-030469</u>	
		Rev. <u>00</u>	Date <u>06/01/81</u>
<input checked="" type="checkbox"/> Safety-Related	<input type="checkbox"/> Non-Safety-Related	Page <u>K 1</u> of <u>K 24</u>	

Client <u>Commonwealth Edison Company</u>	Prepared by <u>Talat Korman</u>	Date
Project <u>LaSalle County, Units I &amp; II</u>	Reviewed by	Date
Proj. No. <u>4266/4267, 6093-00</u> Equip. No.	Approved by	Date

## I. PURPOSE

SBGTS Control Panel 1PL17J was originally qualified on 12/4/1979 by Systems Control Corporation using resonant search and sine beat tests. The sine beat test was completed using the ZPA values of the response spectra for seismic loads only. Recently, Transitek, Inc. has performed an on site test program. The purpose of this test program was, to determine on site the dynamic characteristics of the equipment.

This study has been initiated to utilize the test results of Transitek, Inc. and has the following goals:

- a. To show that the test results of the Systems Control Corporation are in agreement with those obtained by Transitek, Inc. and the original tests were accurate enough to qualify the Control Panel 1PL17J
- b. Using the test results and applicable response spectra curves to prove that, in addition to the seismic loads, the hydrodynamic loads also can be safely resisted by the subject panel. The final response spectra are plotted on pages 22-24
- c. During the test performed by Systems Control Corporation the panel was excited separately of each eigenfrequency so that contributions of the other eigenfrequencies to the test frequency are not accounted for. It will be shown in this study, that in case of the SBGTS panel the single frequency test is an acceptable one



Calcs. For _____		Calc. No. <u>EMD-030469</u>	
_____		Rev. 00	Date 06/01/81
X	Safety-Related	Page K 2 of K 24	
	Non-Safety-Related		

Client Commonwealth Edison Company	Prepared by _____	Date _____
Project LaSalle County, Units I & II	Reviewed by _____	Date _____
Proj. No. 4266/4267/6093-00 Equip. No. _____	Approved by _____	Date _____

## II. CONCLUSION

The Systems Control Corporation determined as the first three natural frequencies of the panel (See pp. 8-16)

$$f = 18 \text{ Hz}, 26 \text{ Hz}, 28 \text{ Hz}$$

The natural frequencies recorded by Transitek, Inc. are as follows (See pp. 17-20)

$$f(\text{in Hz}) = 26.6, 28.45, 33.57, 38.02 \text{ for main panel,}$$

$$f(\text{in Hz}) = 28.5, 52.8, 84.8 \quad \text{for interior panel}$$

Based on a comparison of both test results, obtained by Systems Control Corporation and Transitek, Inc. and taking into consideration the applicable response spectra attached to this report, the followings can be concluded:

- a. The original test, performed by Systems Control Corporation show a first natural frequency of 18 Hz which is in horizontal direction and not contained in the results of Transitek, Inc.. Sine beat test is performed starting  $f = 18 \text{ Hz}$ .
- b. Second and third frequencies of both tests are coinciding; both tests show an eigenfrequency of  $f_2 = 26 \text{ Hz}$  and  $f_3 = 28.0 \text{ Hz}$
- c. The original test does not cover frequencies beyond 28 Hz, such as 33.57 Hz, 38.02 Hz and 41.69 which are identified by Transitek, Inc.. But, as it can be seen from the applicable response spectra curves (See pp. 21-24) these values of the natural frequencies are in a range of low spectral acceleration.



Calcs. For		Calc. No. <i>EMD-030469</i>
		Rev. 00 Date 06/01/81
X	Safety-Related	Non-Safety-Related
		Page K 3 of K 24

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Project LaSalle County, Units I & II	Reviewed by	Date
Proj. No. 4266/4267/6093-00 Equip. No.	Approved by	Date

- d. ZPA value of the response spectra for seismic and hydrodynamic loads are equal or smaller than the ZPA value of the original test spectra (See pp.21-24 and Ref. 2, p. 7):

Panel 1PL17J, ZPA values:

SSE:  $g_o = 0.54$  Horizontal

$g_o = 0.94$  Vertical

SSE: :  $g_o = 0.54$  Horizontal

&

Hydrodynamic  $g_o = 0.75$  Vertical

Since there is no peak in the response spectra in the frequency range of interest;  $f = 33-100$  Hz, and ZPA values of the original test are higher than those of the seismic & hydrodynamic, the subject panel can be qualified based on the results of Systems Control Corporation for seismic plus hydrodynamic loads also.

- e. The natural frequencies 18 Hz, 26 Hz and 28 Hz, identified by the test programs are in horizontal directions (See pp.13-16, and Ref. 1). Since all the frequencies fall in the applicable seismic and hydrodynamic response spectra curve for horizontal direction into the ZPA range (See p.22), none of them would excite the subject panel. Therefore, none of these frequencies contribute to the final response of the panel.
- f. The original test performed by Systems Control Corporation was adequate to qualify the panel 1PL17J for the specified seismic loads.





Calcs. For		Calc. No. <i>EMD-030467</i>	
		Rev. 00	Date 06/01/81
<input checked="" type="checkbox"/> Safety-Related	<input type="checkbox"/> Non-Safety-Related	Page K 4 of K 24	

Client Commonwealth Edison Company	Prepared by	Date
Project LaSalle County, Units I & II	Reviewed by	Date
Proj. No. 4266/4267/6093-00 Equip. No.	Approved by	Date

### III. SOME DETAILS ON THE TEST PROCEDURES

#### a. Description of the Panel: (See pp.6-7)

SBGTS Control Panel 1PL17J is located in Reactor Building of the elevation 820'-0". It consists of a main panel with 90" height, 30" wide and 30" deep and a subpanel, which is attached to the main panel at the interior side of X-Y plane (See pp 6-7), at a distance Z=6", parallel to the X-Y plane.

#### b. Test of Systems Control Corporation

Control Panel 1PL17J was originally qualified by resonance search and sine beat tests on Date 12/4/1979, completed by Systems Control Corporation, Iron Mountain, Michigan. The loads were applied at the points 1 and 3 (See pp.13-16) and the acceleration were read at points 2, 4, 5 and 6. The following natural frequencies were determined (See pp. 8-16): 17 Hz, 18 Hz, 25 Hz, 26 Hz, 28 Hz

#### c. Test of Transitek, Inc.

Transitek, Inc. performed an on site test program to determine the dynamic characteristics of the subject panel. The wire diagram of the panel is shown on Page 6. Input loads are applied and natural frequencies are measured at several locations of the panel. The following natural frequencies were recorded (See pp.17-20):



Calcs. For		Calc. No. <i>EMD-030469</i>	
		Rev. 00	Date 06/01/81
<input checked="" type="checkbox"/> Safety-Related	<input type="checkbox"/> Non-Safety-Related	Page K 5 of K 24	

Client Commonwealth Edison Company	Prepared by	Date
Project LaSalle County, Units I & II	Reviewed by	Date
Proj. No. 4266/4267/6093-00 Equip. No.	Approved by	Date

Main Panel: 26.6, 28.45, 33.57

(in Hz) 38.02, 41.69, 54.8

61.2, 76.97, 76.57

Interior Panel 28.5, 52.8, 84.8

(in Hz)

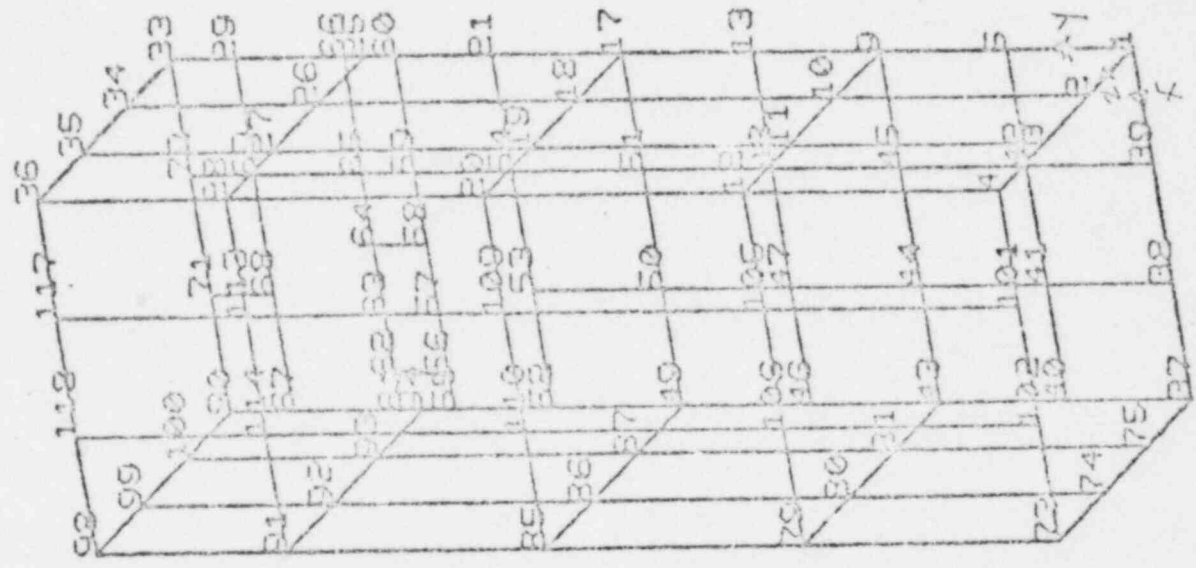
#### IV. REFERENCES

1. "Transitek, Inc., SBGTS Control Panel"
2. "Seismic Test Report on Control Panels 1PL17J, 2PL17J"

EMD File Number: EMD-018952 Dated, July 16, 1979

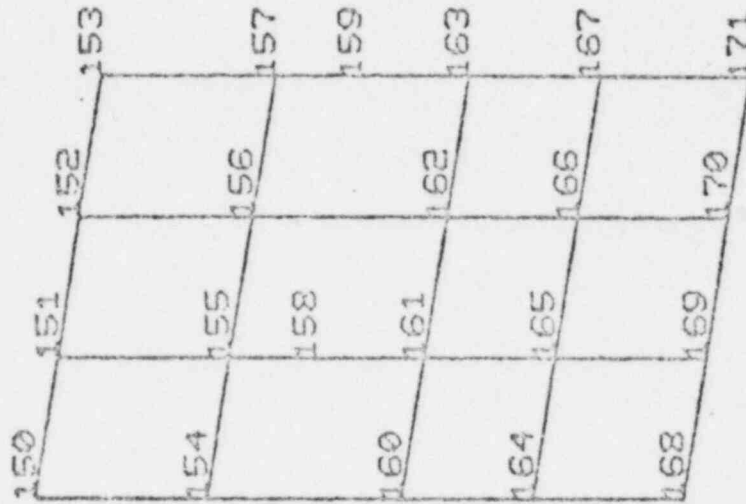


Calc. No: EMD - 030467  
 Rev: 00 Date: 06/01/81  
 Proj. No: 4266-00  
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0: 0 LAND., F= UNDEFINED ( 0.4, 0.5, --1.0, 0.0)=VIEW

Calc. No: EMD - 030469  
 Rev: 00 Date: 09/01/91  
 Proj. No: 4266-00  
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EXTERIOR PANEL  
 91 572- COMP, F= 91.300 HZ ( 0.4, 0.5, 1.0, 0.0) = VIEW

Calc. No:	EMD - 030469
Rev:	00 Date: 06/01/81
Proj. No:	4266-00
Page:	08 of 24

# SEISMIC TEST SHEET

CUSTOMER Commonwealth Edison Company

CUSTOMER ORDER NO. 186455

EQUIPMENT TESTED Control Panels IPL17J & 2PL17J

DATE OF TEST 12-4-79

MANUFACTURER Systems Control Corp.

TYPE OF TEST Resonant Search & Sine Beats

WITNESS None

FREQUENCY RANGE 1-50 Hz.

TYPE OF CONSTRUCTION Welded

MAIN FUNCTION OF EQUIPMENT Stby. Gas Treatment

METHOD OF FASTENING TO TABLE Clamped with (6) 1/2-13 A-325F Bolts

## COMMENTS

Panels passed seismic qualification, see following report.

Only panel IPL17J was tested, other panel qualified by

Identical design.

Calc. No: EMD - 030469
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TABLE NO. 9

TYPE OF TEST-OBE BEAT TEST

PER FIG. 5

FREQ.	ACCELERATION IN G'S					
	ACCEL NO.1	ACCEL NO.2	ACCEL NO.3	ACCEL NO.4	ACCEL NO.5	ACCEL NO.6
1	.78	.78	.46	.46	.47	.21
2	.78	.78	.46	.46	.46	.20
3	.79	.79	.47	.48	.47	.21
4	.78	.79	.47	.48	.48	.21
6	.78	.80	.46	.47	.47	.20
8	.79	.79	.47	.49	.48	.22
12	.80	.81	.48	.52	.50	.22
16	.81	.83	.48	1.04	.87	.23
17	.81	.83	.47	1.07	.89	.22
18	.80	.81	.47	.74	.67	.20
24	.80	.81	.46	.49	.47	.21
25	.78	.80	.46	.58	.51	.20
26	.79	.81	.47	.51	.49	.20
32	.78	.80	.47	.48	.46	.20
48	.79	.79	.46	.47	.46	.21

ACCEL NO. 1 - Z-VERT. IN  
 ACCEL NO. 2 - Z-VERT. OUT  
 ACCEL NO. 3 - X-HORZ. IN  
 ACCEL NO. 4 - X-HORZ. OUT H1  
 ACCEL NO. 5 - X-HORZ. OUT H2  
 ACCEL NO. 6 - Y-HORZ. OUT H3

LASALLE COUNTY STATION UNITS 1 & 2 -  
 SARGENT & LUNDY SPEC. NO. J-2551  
 COMMONWEALTH EDISON COMPANY P.O. NO. 186455  
 SYSTEMS CONTROL CORP. PROJECT NO. 67278  
 PANEL IPL17J

Calc. No: EMD - 030468
Rev: 00 Date: 06/01/81
Proj. No: 4246-00
Page 5 of 24

TABLE NO. 10  
TYPE OF TEST-SSE BEAT TEST  
PER FIG. 5

FREQ.	ACCELERATION IN G'S					
	ACCEL NO.1	ACCEL NO.2	ACCEL NO.3	ACCEL NO.4	ACCEL NO.5	ACCEL NO.6
1	.94	.94	.54	.54	.54	.31
2	.94	.94	.54	.54	.54	.41
3	.94	.94	.54	.54	.54	.31
4	.95	.95	.56	.54	.56	.31
6	.95	.96	.56	.56	.56	.31
8	.96	.96	.56	.58	.56	.32
12	.96	.97	.56	.62	.59	.32
16	.96	1.02	.56	1.21	.92	.32
17	.96	1.03	.56	1.26	.95	.32
18	.95	1.01	.56	.87	.72	.31
24	.96	1.0	.56	.59	.56	.32
25	.96	1.02	.56	.59	.57	.31
26	.95	.97	.55	.58	.56	.31
32	.95	.96	.55	.55	.57	.31
48	.95	.96	.55	.57	.56	.30

ACCEL NO. 1 - Z-VERT. IN  
ACCEL NO. 2 - Z-VERT. OUT  
ACCEL NO. 3 - X-HORZ. IN  
ACCEL NO. 4 - X-HORZ. OUT H1  
ACCEL NO. 5 - X-HORZ. OUT H2  
ACCEL NO. 6 - Y-HORZ. OUT H3

LASALLE COUNTY STATION UNITS 1 & 2  
SARGENT & LUNDY SPEC. NO. J-2551  
COMMONWEALTH EDISON COMPANY P.O. NO. 186455  
SYSTEMS CONTROL CORP. PROJECT NO. 67278  
PANEL IPL17J

Calc. No: EMD - 030462
Rev: 00 Date: 06/11/81
Proj. No: 4266-00
Page 11 of 24

TABLE NO. 11

TYPE OF TEST-OBE BEAT TEST

PER FIG. 6

FREQ.	ACCELERATION IN G'S					
	ACCEL NO.1	ACCEL NO.2	ACCEL NO.3	ACCEL NO.4	ACCEL NO.5	ACCEL NO.6
1	.78	.78	.46	.46	.47	.21
2	.78	.78	.46	.46	.47	.20
3	.79	.79	.46	.46	.46	.20
4	.78	.79	.47	.47	.47	.21
6	.78	.79	.47	.47	.47	.21
8	.79	.79	.47	.47	.48	.21
12	.80	.81	.48	.48	.49	.23
16	.81	.83	.49	.54	.56	.23
18	.82	.83	.49	.64	.68	.20
19	.81	.82	.48	.66	.70	.21
24	.82	.83	.47	.49	.51	.21
26	.79	.81	.47	.49	.51	.21
28	.80	.81	.46	.53	.52	.20
32	.79	.80	.46	.49	.48	.21
48	.79	.81	.47	.48	.49	.21

ACCEL NO. 1 - Z-VERT. IN  
 ACCEL NO. 2 - Z-VERT. OUT  
 ACCEL NO. 3 - Y-HORZ. IN  
 ACCEL NO. 4 - Y-HORZ. OUT H1  
 ACCEL NO. 5 - Y-HORZ. OUT H2  
 ACCEL NO. 6 - X-HORZ. OUT H3

LASALLE COUNTY STATION UNITS 1 & 2  
 SARGENT & LUNDY SPEC. NO. J-2551  
 COMMONWEALTH EDISON COMPANY P.O. NO. 186455  
 SYSTEMS CONTROL CORP. PROJECT NO. 67278  
 PANEL IPL17J

TABLE NO. 12  
 TYPE OF TEST-SSE BEAT TEST  
 PER FIG. 6

FREQ.	ACCELERATION IN G'S					
	ACCEL NO.1	ACCEL NO.2	ACCEL NO.3	ACCEL NO.4	ACCEL NO.5	ACCEL NO.6
1	.94	.94	.54	.54	.54	.31
2	.94	.94	.54	.54	.54	.32
3	.94	.94	.54	.54	.54	.31
4	.95	.94	.54	.55	.56	.31
6	.95	.96	.56	.58	.58	.31
8	.95	.96	.56	.58	.59	.31
12	.95	.96	.56	.59	.61	.32
16	.95	.96	.57	.73	.79	.33
18	.94	1.09	.58	.82	.88	.32
19	.95	1.05	.56	.89	.93	.32
24	.96	.97	.57	.62	.66	.33
26	.95	.96	.55	.61	.63	.31
28	.95	1.01	.56	.57	.59	.30
32	.94	.95	.56	.58	.57	.31
48	.96	.96	.57	.58	.58	.32

ACCEL NO. 1 - Z-VERT, IN  
 ACCEL NO. 2 - Z-VERT, OUT  
 ACCEL NO. 3 - Y-HORZ, IN  
 ACCEL NO. 4 - Y-HORZ, OUT H1  
 ACCEL NO. 5 - Y-HORZ, OUT H2  
 ACCEL NO. 6 - X-HORZ, OUT H3

LASALLE COUNTY STATION UNITS 1 & 2 -  
 SARGENT & LUNDY SPEC. NO. J-2551  
 COMMONWEALTH EDISON COMPANY P.O. NO. 186455  
 SYSTEMS CONTROL CORP. PROJECT NO. 67278  
 PANEL 1PL17J



# FIGURE 5

LASALLE COUNTY STATION UNITS 1&2  
SARGENT & LUNDY SPEC. NO. J-2551  
COMMONWEALTH EDISON COMPANY P.O. NO. 183455  
SYSTEMS CONTROL CORP. PROJECT NO. 67278  
PANEL 1PL17J

## ACCELEROMETER

- 1-VERT. IN
- 2-VERT. OUT
- 3-HORZ. IN
- 4-HORZ. OUT H1
- 5-HORZ. OUT H2
- 6-HORZ. OUT H3

## AXIS

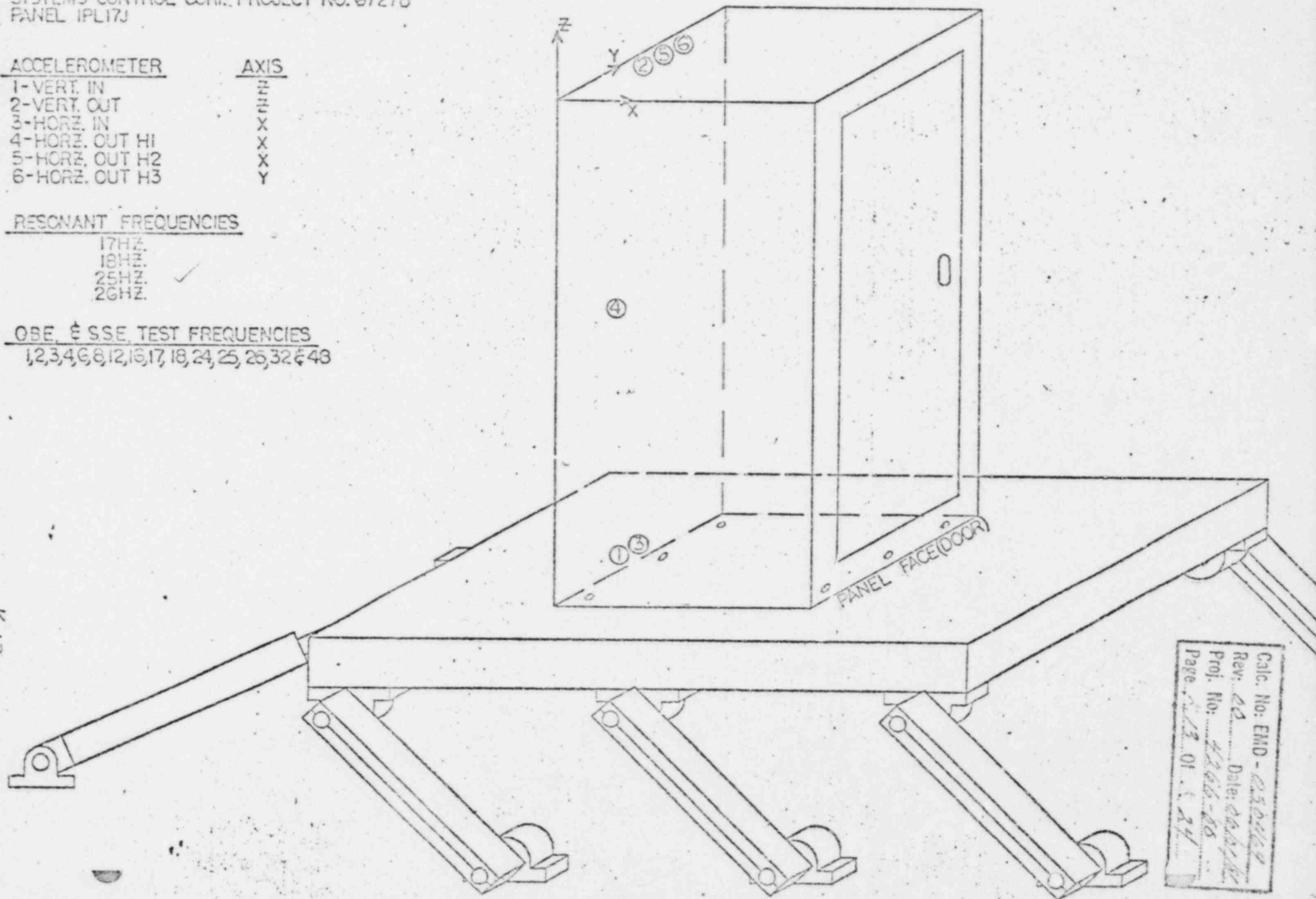
- Z
- Z
- X
- X
- X
- Y

## RESONANT FREQUENCIES

- 17HZ.
- 18HZ.
- 25HZ. ✓
- 26HZ.

## OBE. & SSE TEST FREQUENCIES

- 1,2,3,4,6,8,12,16,17,18,24,25,26,32 & 43



Calc. No: EMD - 030000  
Rev: 02 Date: 04/01/00  
Proj. No: 4200-00  
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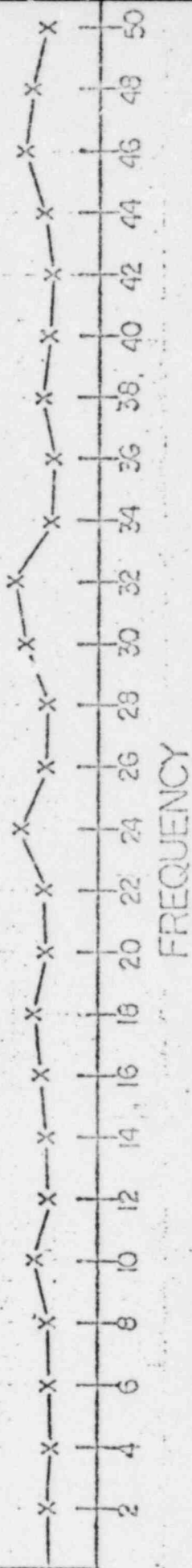
# GRAPH NO. 3 - PANEL I PL17J RESONANCE SEARCH - AMPLIFICATION VS. FREQUENCY PANEL POSITION PER FIGURE 5

LASALLE COUNTY STATION UNITS 1 & 2  
 SARGENT & LUNDY SPEC. NO. J-2551  
 COMMONWEALTH EDISON COMPANY P.O. NO. 196456  
 SYSTEMS CONTROL CORP. PROJECT NO. 67278

ACCEL. NO. 2 ——— VERT.  
 ACCEL. NO. 6 —X—X— HORIZ. Y  
 ACCEL. NO. 5 - - - - - HORIZ. X  
 ACCEL. NO. 4 - · - · - · HORIZ. X

-4/K- AMPLIFICATION FACTOR (OUTPUT/INPUT)

Calc. No: EMD - 030469  
 Rev: 00 Date: 06/01/81  
 Proj. No: 4266-00  
 Page: K14 of 24



# FIGURE 6

LASALLE COUNTY STATION UNITS 1&2  
SARGENT & LUNDY SPEC. NO. J-2551  
COMMONWEALTH EDISON COMPANY P.O. NO. 186455  
SYSTEMS CONTROL CORP. PROJECT NO. 67278  
PANEL 1PL17J

## ACCELEROMETER

- 1-VERT. IN
- 2-VERT. OUT
- 3-HORZ. IN
- 4-HORZ. OUT H1
- 5-HORZ. OUT H2
- 6-HORZ. OUT H3

## AXIS

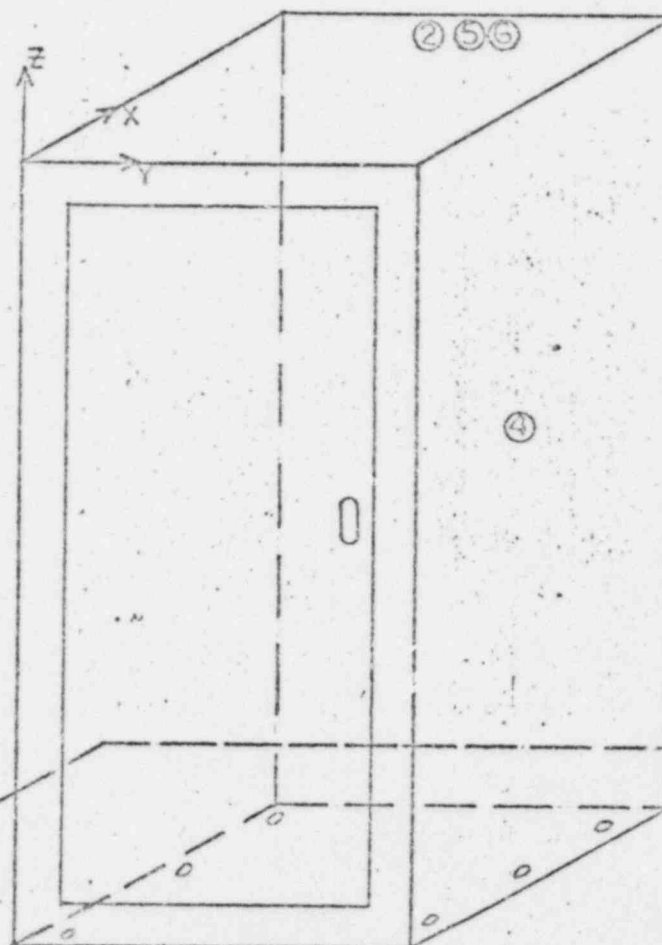
- Z
- Z
- Y
- Y
- X
- X

## RESONANT FREQUENCIES

- 18HZ.
- 19HZ.
- 26HZ.
- 28HZ.

## OBE. & SSE. TEST FREQUENCIES

- 1,2,3,4,6,8,12,16,18,19,24,26,28,32 & 49



① ⑤  
PANEL FACE

Calc. No: EMD - 0304169  
Rev: 00 Date: 06/01/81  
Proj. No: 4266-00  
Page: 15 of 34

- K 15 -

# GRAPH NO. 6 - PANEL IPL17J

## RESONANCE SEARCH - AMPLIFICATION VS. FREQUENCY

### PANEL POSITION PER FIGURE 6

LASALLE COUNTY STATION UNITS 1&2  
SARGENT & LUNDY SPEC. NO. J-2551  
COMMONWEALTH EDISON COMPANY P.O. NO. 186455  
SYSTEMS CONTROL CORP. PROJECT NO. 67278

ACCEL. NO. 2 ——— VERT.  
ACCEL. NO. 6 —X—X— HORIZ. X  
ACCEL. NO. 5 ——— HORIZ. Y  
ACCEL. NO. 4 ——— HORIZ. Y

-91K - AMPLIFICATION FACTOR (CUTPUT / INPUT)

5

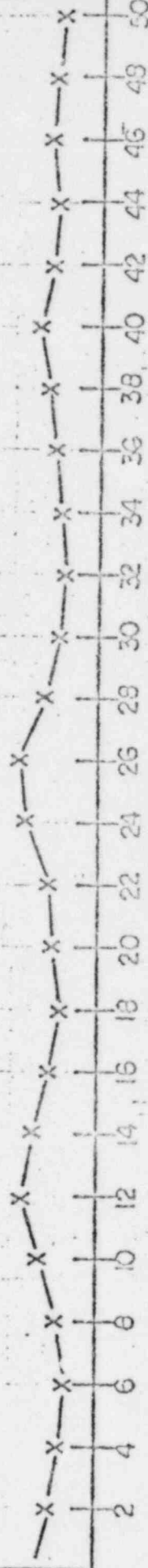
4

3

2

1

Calc. No: EMD - 030469  
Rev: 00 Date: 06/01/81  
Proj. No: 4246-80  
Page 116 OF 124



FREQUENCY

231

## MODE PARAMETERS

LABEL	FREQ	DAMPING	AMPLITUDE	PHASE	REF	RES	MODE	FLAGS
4	26.613	0.057420	2.109	-0.7209	58Z-	58Z+	4	0 0 0 1 1
6	33.573	0.013275	2.572	-1.8100	58Z-	58Z+	6	0 0 0 1 1
7	61.201	0.029139	0.8841	-2.4417	58Z-	58Z+	7	0 0 0 1 1
8	76.571	0.036473	5.015	-1.7577	58Z-	58Z+	8	0 0 0 1 1
9	91.382	0.023719	0.4499	-2.0933	58Z-	58Z+	9	0 0 0 1 1
10	41.695	0.008237	0.1147	-1.3531	58Z-	58Z+	10	0 0 0 1 1
5	28.455	0.025198	1.147	-0.6869	58Z-	58Z+	5	0 0 0 1 1
11	38.022	0.015230	0.2860	-1.7774	58Z-	58Z+	1	0 0 0 1 1
12	54.847	0.035878	0.3537	-2.2844	58Z-	58Z+	2	0 0 0 1 1

Calc. No: EMD - 030469  
 Rev: 00 Date: 01/11/81  
 Proj. No: 4266-08  
 Page: 517 of 524

-KIP-

234

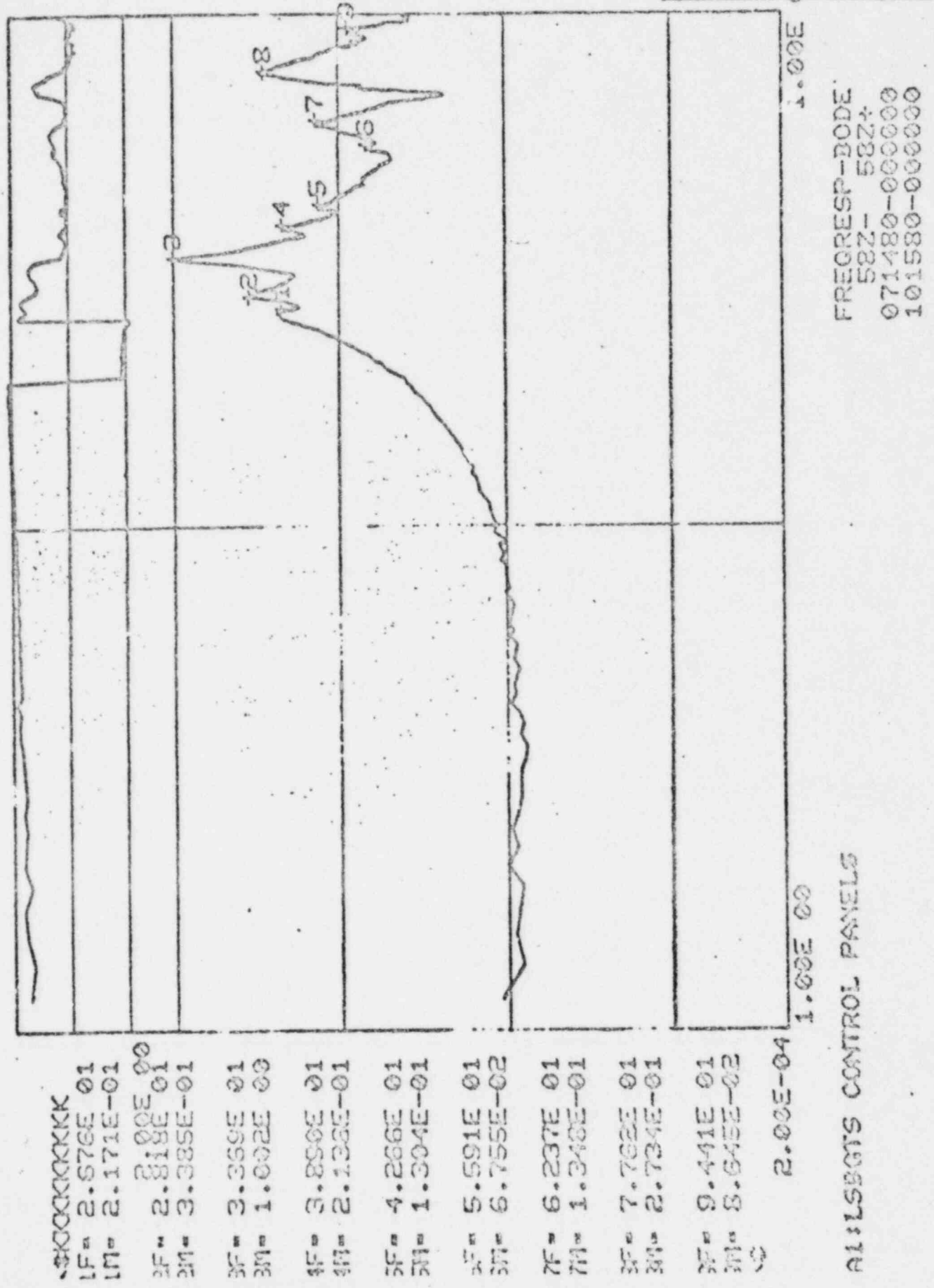


FIGURE 4.9.3  
 DRIVING POINT TRANSFER FUNCTION ON THE EXTERIOR PANEL



232

MODE PARAMETERS

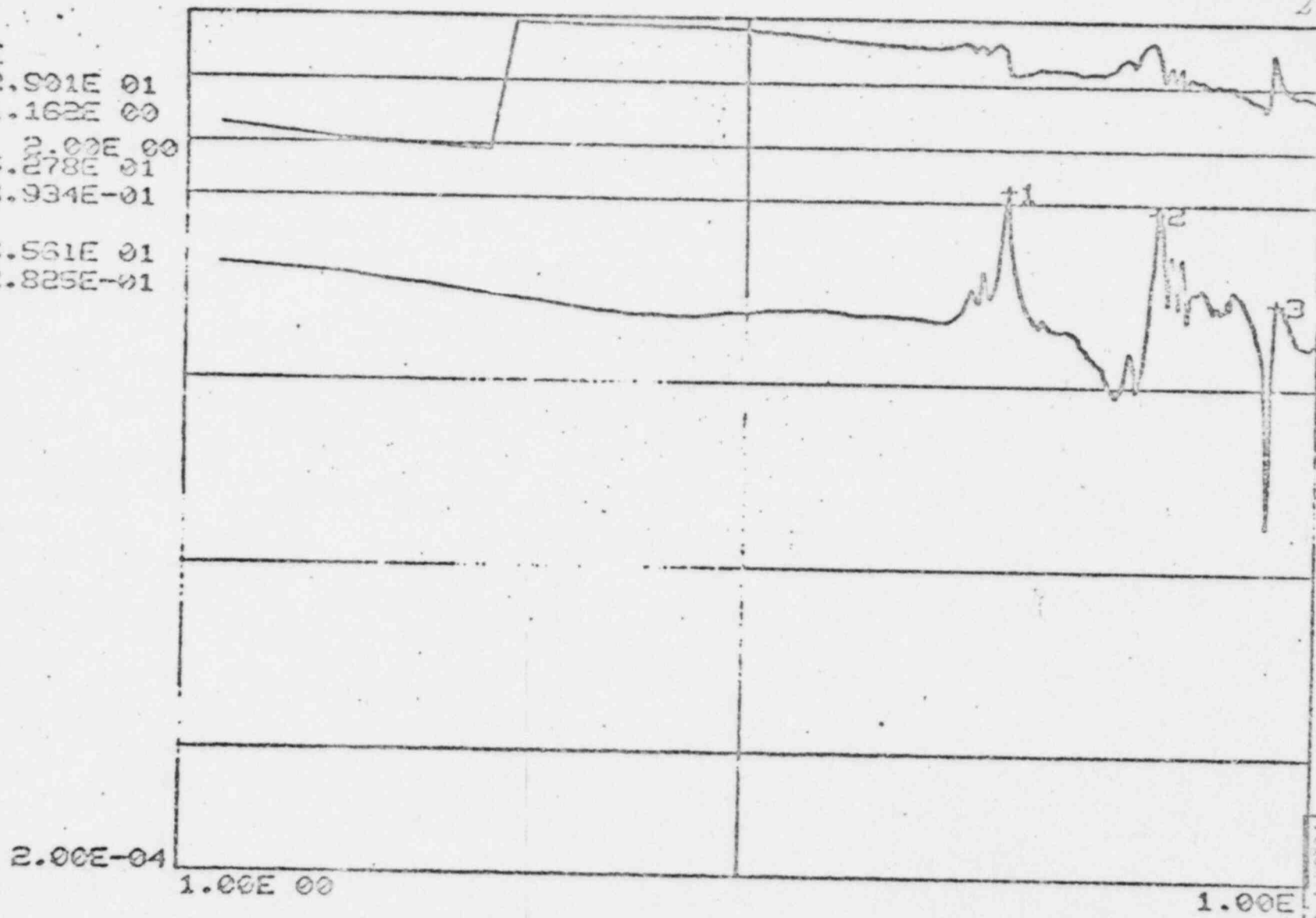
LABEL	FREQ	DAMPING	AMPLITUDE	PHASE	REF	RES	MODE	FLAGS
1	28.500	0.030670	2.870	-1.7869	158Z+	158Z-	1	0 0 0 1 1
2	52.815	0.015492	3.457	-1.3008	158Z+	158Z-	2	0 0 0 1 1
3	84.795	0.021500	3.612	-1.5625	158Z+	158Z-	3	0 0 0 1 1

-K19-

Calc. No:	EMD - 030409
Rev:	00 Date: 04/01/82
Proj. No:	4266-00
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KKKK  
 1F= 2.501E 01  
 1M= 1.162E 00  
 2F= 5.278E 01  
 2M= 8.934E-01  
 3F= 8.561E 01  
 3M= 2.825E-01  
 4F=



A1:LSSGTS CONTROL PANELS

FREQRESP-BODE  
 158Z+ 158Z-  
 071480-000000  
 101580-000000

FIGURE 4.9.4  
 DRIVING POINT TRANSFER FUNCTION ON THE INTERIOR PANEL

Calc. No: EMD - 234469  
 Rev: 02 Date: 06/01/72  
 Proj. No: 4206-00  
 Page: 420 of 424

-K20-

REQUIRED RESPONSE SPECTRUM CURVE  
( EMERGENCY CONDITION )

FOR

1 PL17J

SGTS CONTROL PANEL

LOCATED IN

REACTOR BUILDING

El. 820'0"

# SARGENT & LUNDY

CLIENT COMMONWEALTH EDISON COMPANY

PROJECT LA SALLE COUNTY - 1 & 2 JCO NO. 2489-19

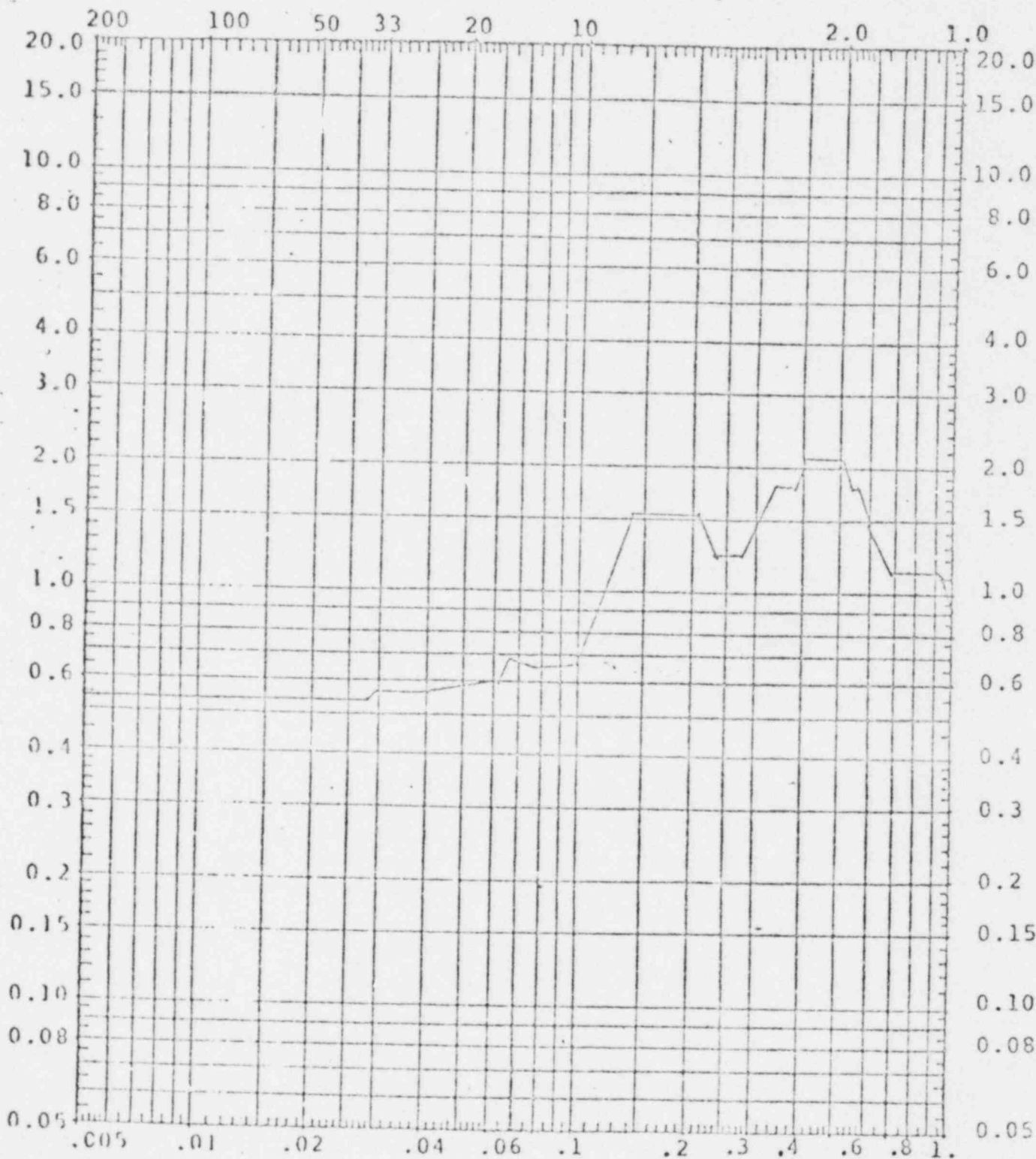
DESIGN BY J. Cooper DATE 1-21-80

CHECKED BY J. Williams DATE 1-22-80 SHEET 22 OF 27

Calc. No: EMD - 030469  
 Rev: 00 Date: 06/04/81  
 Proj. No: 4266-00  
 Page 22 Of 24

REV. NO.	0						
DATE	1-22-80						
INITIALS	CS						

Frequency, CPS



REACTOR BUILDING-ELEVATION: 820'-6" 2% Damping Horizontal Slab NS-EW  
 Envelop of a) SSE + CO<sub>LEVY-1</sub>  
 b) SSE + CO<sub>LEVY-2</sub> + Envelop of (SRV<sub>ALL</sub> + SRV<sub>ASY</sub>) -K 22-

# SARGENT & LUNDY

CLIENT COMMONWEALTH EDISON COMPANY

PROJECT LA SALLE COUNTY - 1 & 2, 33 NO. 4267-18

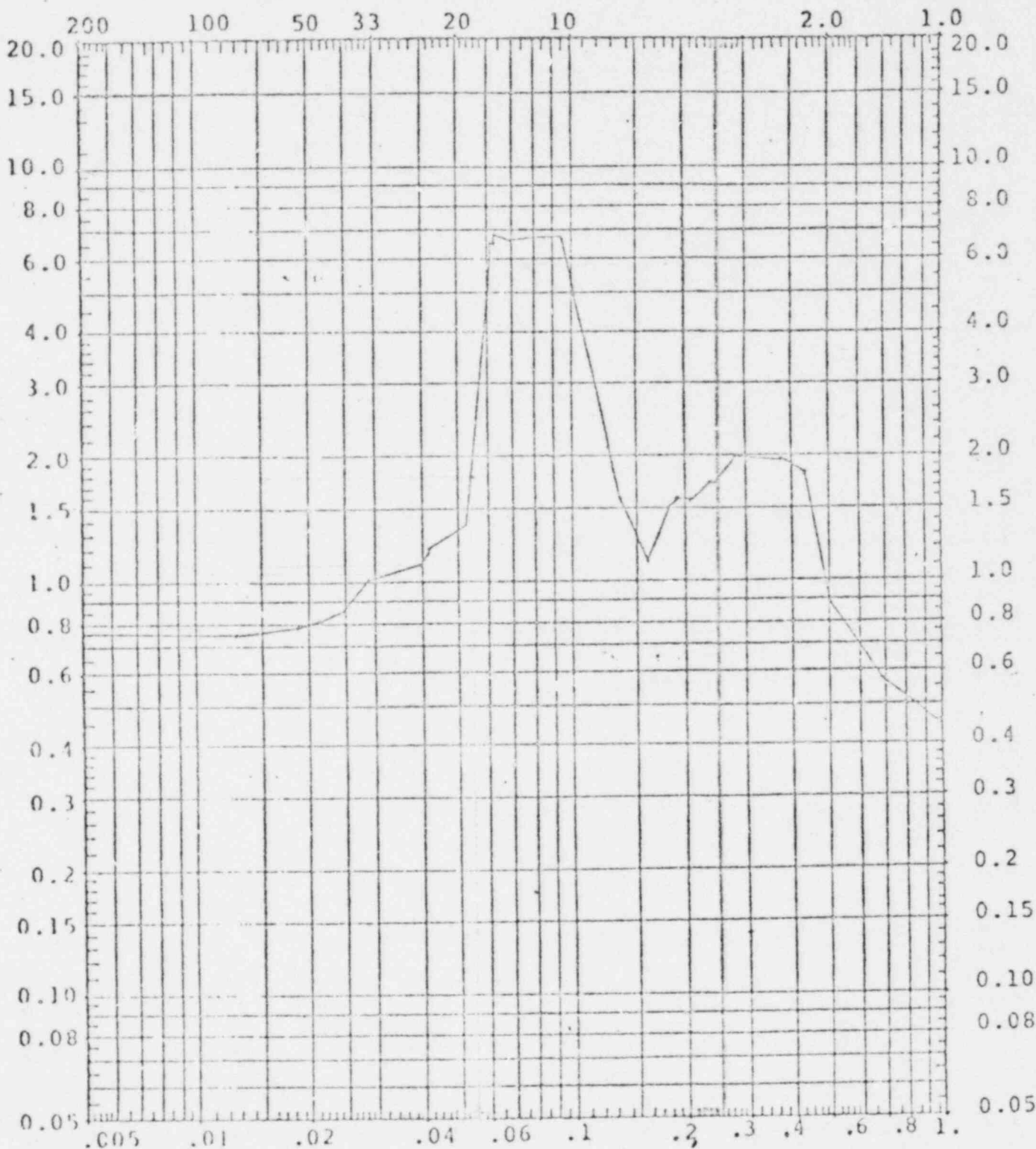
DESIGN BY J. Crutcher DATE 1-16-10

CHECKED BY J. P. Crutcher DATE 1-22-10 SHEET 23 OF 27

Calc. No: EMD - 030469  
 Rev: 00 Date: 04/21/11  
 Proj. No: 4266-06  
 Page 23 Of 24

REV. NO.	0						
DAYS	1-22-10						
INITIALS	JS						

Frequency, CFS



Acceleration, g Units

REACTOR BUILDING-ELEVATION: 820'-6" 2% Damping Vertical/Slab  
 Envelope of a) SSE + CO<sub>LEVY-1</sub>  
 b) SSE + CO<sub>LEVY-2</sub> + Envelop of (SRV<sub>ALL</sub> + SRV<sub>ASY</sub>) - K23-

# SARGENT & LUNDY

CLIENT COMMONWEALTH EDISON COMPANY

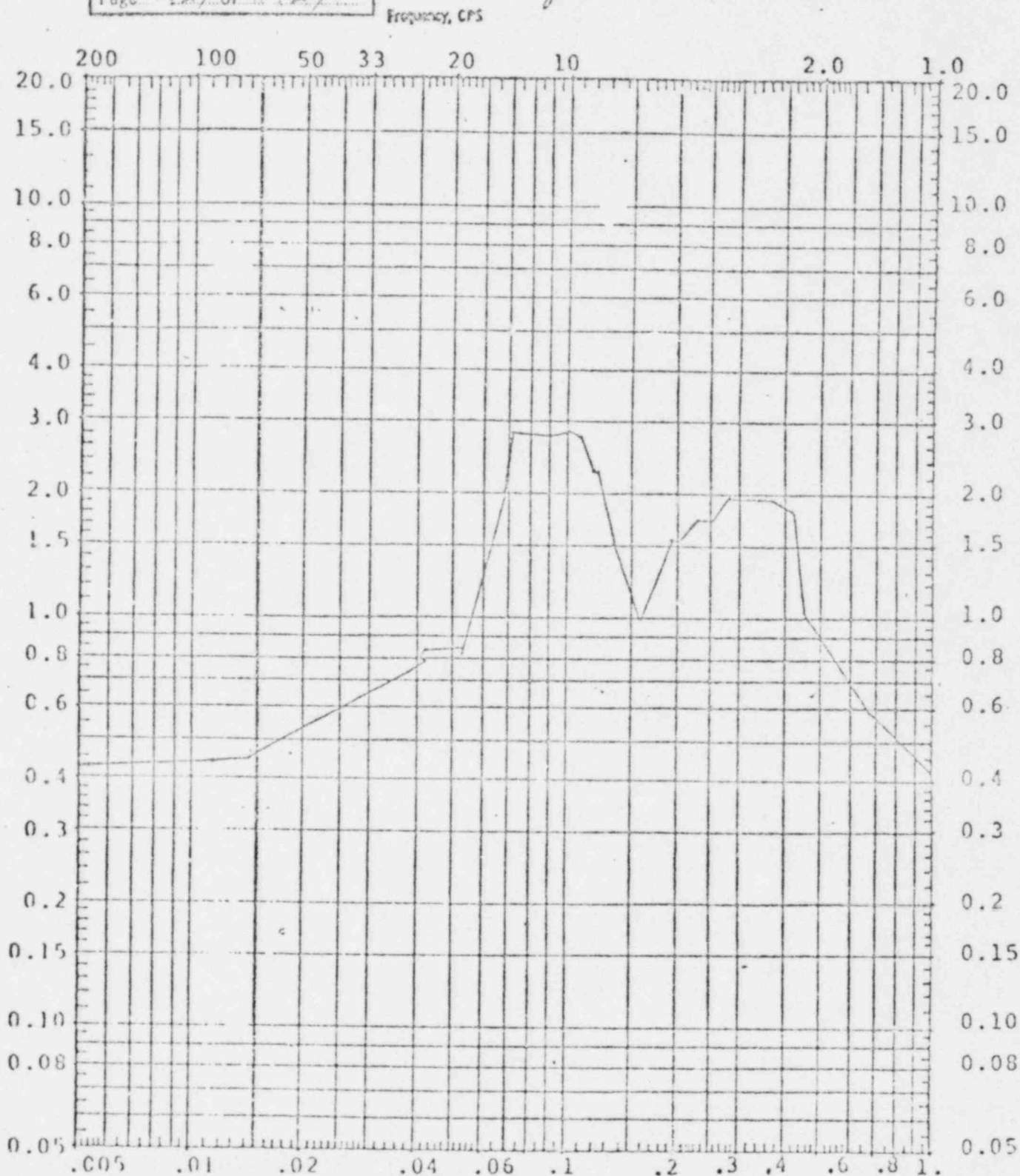
PROJECT LA SALLE COUNTY - 1 & 2, 330 NO. 4266-10

DESIGN BY Z. Grawert DATE 1-22-80

CHECKED BY J. J. DATE 1-22-80 SHEET 24 OF 27

Calc. No: EMD - 030469  
 Rev: 00 Date: 06/24/81  
 Proj. No: 4266-06  
 Page 24 OF 24

REV. NO.	0						
DATE	1-22-80						
INITIALS	JJ						



REACTOR BUILDING-ELEVATION: 820'-6" 2% Damping Vertical/Wall

Envelop of a) SSE + CO<sub>LEVY-1</sub>

b) SSE + CO<sub>LEVY-2</sub> \* Envelop of (SRV<sub>ALL</sub> + SRV<sub>ASY</sub>)

-K24-





Calcs. For 250 Volt Distribution Center	
Control Panel	
<input checked="" type="checkbox"/> Safety-Related	<input type="checkbox"/> Non-Safety-Related

Calc. No. 5MD-03167	
Rev. 00	Date 06/01/81
Page 11	of 127

Client Commonwealth Edison Company	Prepared by Talat Korman	Date
Project LaSalle County, Units I & II	Reviewed by	Date
Proj. No. 4266/4267/6093-00 Equip. No.	Approved by	Date

## I. PURPOSE

250 Volt Distribution Center Control Panel was originally qualified on 11/2/77 by Systems Control Corporation using resonant search and sine beat tests. The sine beat tests were completed using the ZPA values of the response spectra for seismic loads only. Recently, Transitek, Inc. has performed an on site test program. The purpose of this test program was, to determine on site the dynamic characteristics of the equipment.

Since the load conditions are changed due to introduction of T-Quencher loads, a new test has been performed in Wyle Laboratories, Huntsville, Alabama, to satisfy the latest Regulatory Guide, IEEE-344, 1975, and most recent load requirements. A new set of response spectra curves which account for seismic and hydrodynamic loads, have been employed during this test.

This report has been prepared to make a comparative study between the test results listed above and to confirm the requalification of the 250 Volt Distribution Center Control Panel according to the latest load requirements.

## II. CONCLUSION

The Systems Control Corporation determined as the first two natural frequencies (See pp. 6-14 ):

$$f_n \text{ (Hz)} = 6, 12$$

The natural frequencies recorded by Transitek, Inc. are as follows (See pp. 15-23):

$$f_n \text{ (Hz)} = 11.15, 13.74, 18.13, 30.79, 36.93$$



Calc. For		Calc. No. <u>EMD-128469</u>
		Rev. 00 Date <u>06/01/81</u>
<input checked="" type="checkbox"/> Safety-Related	<input type="checkbox"/> Non-Safety-Related	Page <u>L2</u> of <u>L27</u>

Client <u>Commonwealth Edison Company</u>	Prepared by	Date
Project <u>LaSalle County, Units I &amp; II</u>	Reviewed by	Date
Proj. No. <u>4266/4267/6093-00</u> Equip. No.	Approved by	Date

Wyle Laboratories found as minimum natural frequency:

$$f_n \text{ (Hz)} = 12, 14.5$$

Based on a comparison of the test results listed above, the following can be concluded:

- a. The original test program performed by Systems Control Corporation show a natural frequency of 6 Hz, which is not contained in the results of Transitek, Inc. and Wyle Laboratories. In a private communication, Transitek, Inc. has stated that they have observed a very weak resonance in 6 Hz range, which they did not state in their report. Also in the attached response spectra curve (See p. 25), a frequency of 6 Hz gives very small response.
- b. The second frequency of the three tests are in the same range:

$$f_2 = 12 \text{ Hz}$$

so that we have an agreement of the three test results.

- c. The Systems Control Corporation did not identify any further eigenfrequency. The third frequencies recorded by Transitek, Inc. and Wyle Laboratories are very close:

$$f_3 = 13.74 \text{ Transitek, Inc.}$$

$$f_3 = 14.5 \text{ Wyle Laboratories}$$

These results document the accuracy of the applied test methods. Since the subject panel is tested in Wyle Lab. for the latest load combinations, described by last version of Regulatory Guide and IEEE-344, 1975, the 250 Volt





Calcs. For		Calc. No. <i>5010-02048</i>
		Rev. 00 Date 06/01/81
<input checked="" type="checkbox"/> Safety-Related	<input type="checkbox"/> Non-Safety-Related	Page L3 of L27

Client Commonwealth Edison Company	Prepared by	Date
Project LaSalle County, Units I & II	Reviewed by	Date
Proj. No. 4266/4267/6093-00 Equip. No.	Approved by	Date

Distribution Center Control Panel is qualified to resist the required seismic and hydrodynamic loads safely.

### III. SOME DETAILS ON THE TEST PROCEDURES

#### a. Description of the Panel

250 Volt Distribution Panel is located in reactor building at the elevation 694'-0". It consists of a box which is 91" high, 19" wide and 180" long (See p. 5).

#### b. Test of Systems Control Corporation

250 Volt Distribution Panel was originally qualified by resonance search and sine beats test on 11/2/77, completed by Systems Control Corporation, Iron Mountain, Michigan. The loads were applied at the points 1 and 3 (See pp. 7-14) and the acceleration was read at points 2, 4, 5 and 6. Only two natural frequencies were determined; 6 Hz and 12 Hz (See pp. 7-14).

#### c. Test of Transitek, Inc.

Transitek, Inc. performed an on site test program to determine the dynamic characteristics of the subject panel. The wire diagram of the panel is shown on page 5. Input loads are applied and natural frequencies are measured at several locations of the panel. The following natural frequencies were recorded (See pp. 15-23):

$$f_n \text{ (Hz)} = 11.15, 13.74, 18.13, 30.79, 36.93, 41.13, 47.45$$

#### d. Test of Wyle Laboratory

The two lowest frequencies found by Wyle Laboratories are:

$$f_n \text{ (Hz)} = 12, 14.5$$



Calcs. For		Calc. No. <i>EMD-030469</i>
		Rev. 00      Date 06/01/81
<input checked="" type="checkbox"/> Safety-Related	<input type="checkbox"/> Non-Safety-Related	Page L4 of L27

Client Commonwealth Edison Company	Prepared by	Date
Project LaSalle County, Units I & II	Reviewed by	Date
Proj. No. 4266/4267/6093-00 Equip. No.	Approved by	Date

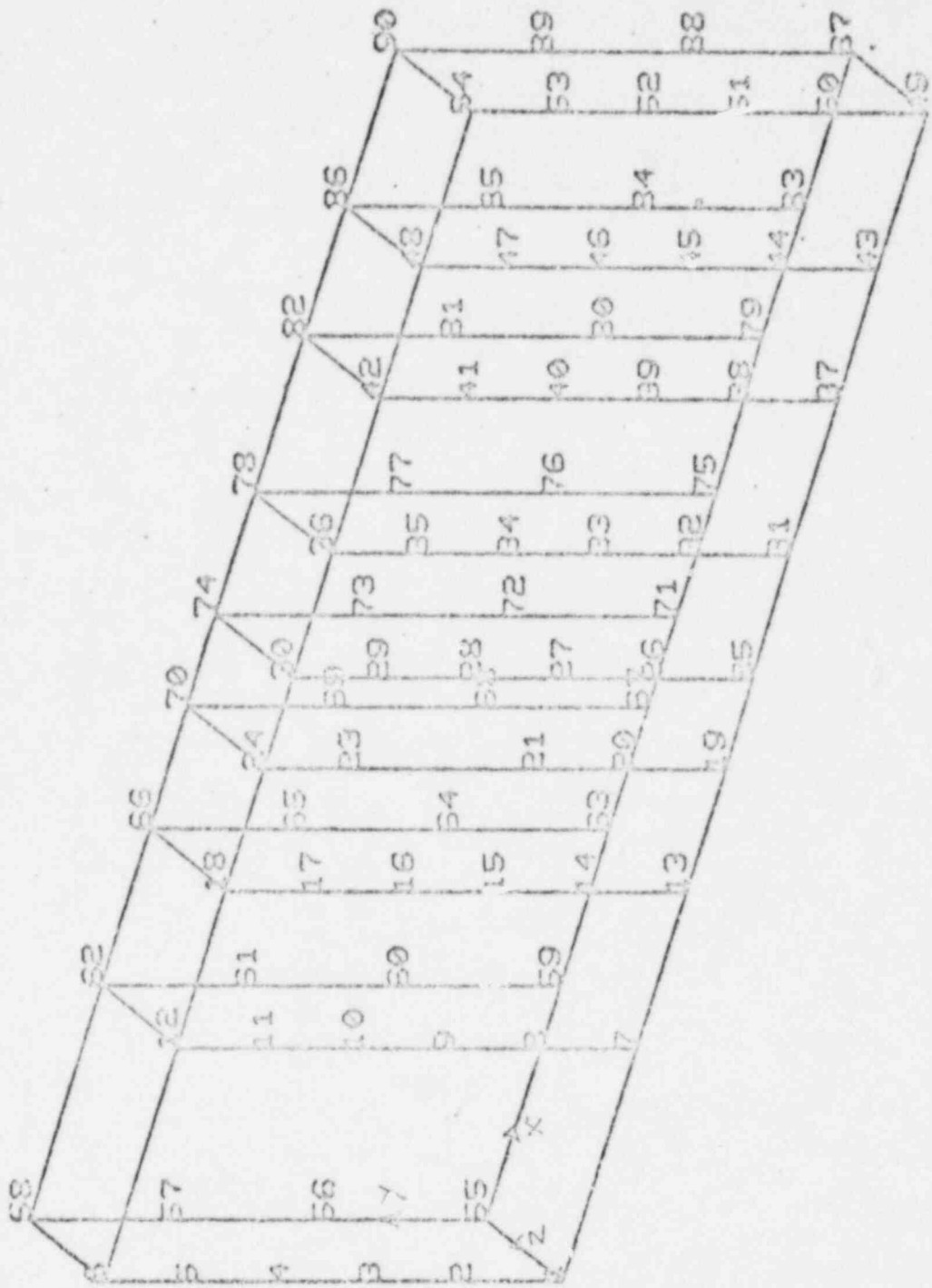
More details are not available about the test procedure in Wyle Laboratories at this time. But we are informed that the test satisfied the latest load requirements and the subject panel is qualified for seismic and hydrodynamic loads.

#### IV. REFERENCES

1. "Transitek, Inc. 250 Volt DC Control Panel"
2. "Seismic Test Report on DC Distribution Equipment"  
EMD File Number: EMD-011085, dated November 23, 1977
3. "Wyle Laboratories, Test of 250 Volt DC Control Panel"

4

Calc. No: EMD - 0.3046.9  
 Rev: 00    Dat: 06/01/81  
 Proj. No: 4266-80  
 Page: 45    Of: 127



0: 0 UNDEF, F= UNDEFINED ( 0.5, 1.0, 1.0, 0.0)=VIEW

# SEISMIC TEST SHEET

Calc. No: EMD - 030462
Rev: 00 Date: 09/01/81
Proj. No: 4266-00
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CUSTOMER Commonwealth Edison Company

CUSTOMER ORDER NO. 186455

EQUIPMENT TESTED D.C. Distribution Panels & Motor Control

DATE OF TEST October 17 & 18, 1977

MANUFACTURER Systems Control Corp.

TYPE OF TEST Resonant Search & Sine Beats

WITNESS None

FREQUENCY RANGE 1 - 50 Hz.

TYPE OF CONSTRUCTION Welded

MAIN FUNCTION OF EQUIPMENT D.C. Distribution & MCC

METHOD OF FASTENING TO TABLE (6) 1/2-13 A-325F Bolts

## COMMENTS

Panels passed seismic qualification, see following report.

Prepared by Bruce W. Wright

Approved by Henry R. Rull  
SYSTEMS CONTROL CORP.  
CHIEF ENGINEER

QUALITY CONTROL	
REVIEWED & APPROVED	
BY	<u>James E. Pegg</u>
DATE	<u>11-2-77</u>

LASALLE COUNTY STATION UNITS 1 & 2  
 SARGENT & LUNDY SPEC. NO. J-2591  
 COMMONWEALTH Edison COMPANY P.O. NO. 186455  
 SYSTEMS CONTROL CORP. PROJECT NO. 15974  
 PANEL - UNIT 2, 250V.D.C., BUS NO. 2  
 & MCC 22IX

ACCELEROMETER

- 1 - VERT. IN
- 2 - VERT. OUT
- 3 - HORE. IN
- 4 - HORE. OUT H1
- 5 - HORE. OUT H2
- 6 - HORE. OUT H3

AXIS

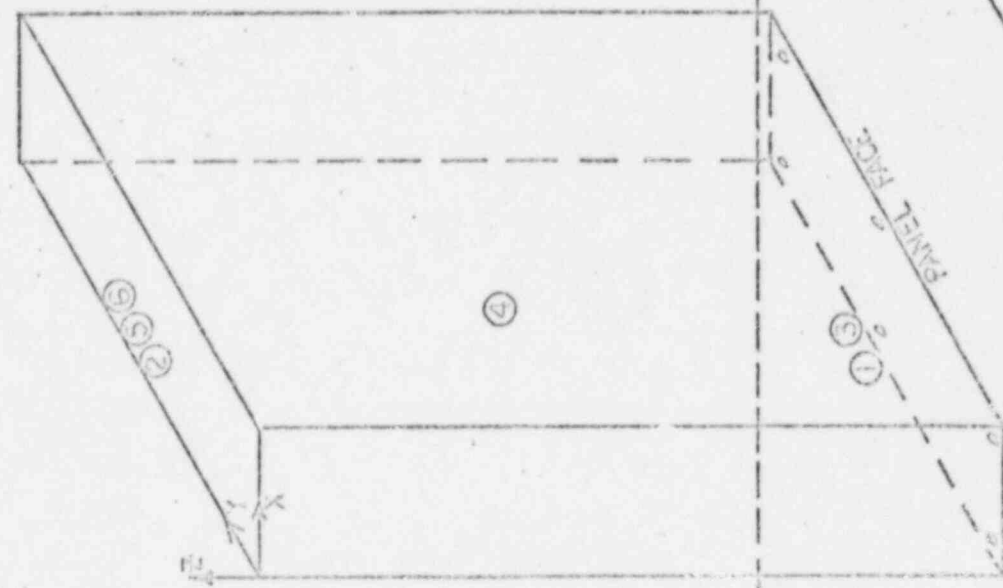
- Z
- X
- X
- X
- X
- Y

RESONANT FREQUENCIES

12 HZ.

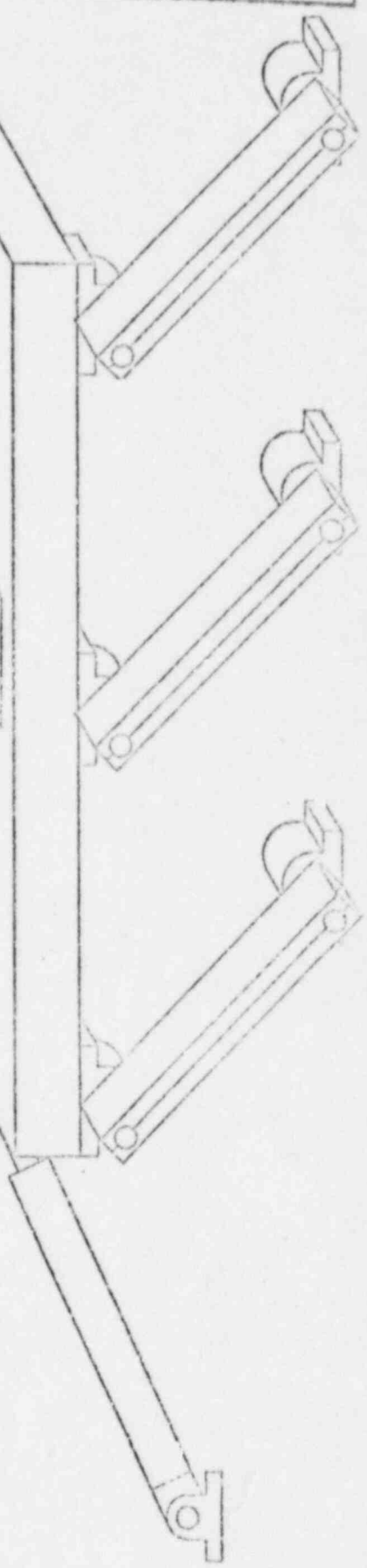
O.E.E. & S.S.E. TEST FREQUENCIES

12, 3, 4, 6, 12, 16, 24 & 32



PANEL FASTENED TO TEST  
 TABLE WITH 6-1/2" - 13  
 HEX HEAD CAP SCREWS

Calc. No:	EMD - 030469
Rev:	00 Date: 04/04/81
Proj. No:	4246-00
Page:	47 of 437



LASALLE COUNTY STATION UNITS 1 & 2  
 SARGENT & LUNDY SPEC. NO. J-2551  
 COMMONWEALTH EDISON COMPANY CO. NO. 183455  
 SYSTEMS CONTROL CO. PROJECT NO. 13474  
 PANEL UNIT 2, 250V.D.C., BUS NO. 2  
 & MCC 22IX

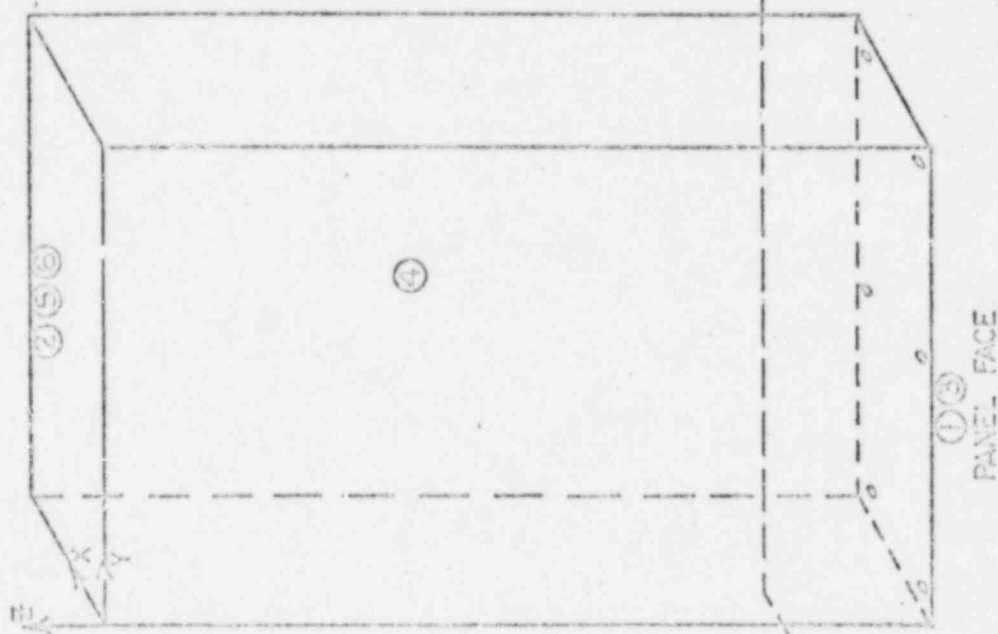
ACCELEROMETER  
 1 - VERT. IN  
 2 - VERT. OUT  
 3 - HORIZ. IN  
 4 - HORIZ. OUT H1  
 5 - HORIZ. OUT H2  
 6 - HORIZ. OUT H3

AXIS  
 Z Z Y Y Y X

RESONANT FREQUENCIES  
 6Hz.

O.S.E. & S.S.E. TEST FREQUENCIES  
 1, 2, 3, 4, 6, 8, 12, 16, 24 & 32

PANEL FASTENED TO TEST  
 TABLE WITH 6-1/2" - 13  
 HEX HEAD CAP SCREWS



Calc. No: EMJ - 030469  
 Rev: 00 Date: 06/01/81  
 Proj. No: 4246-00  
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TABLE NO.5  
 TYPE OF TEST - RESONANT SEARCH  
 PER FIG.3

FREQ.	ACCELERATION IN G'S					
	ACCEL. NO.1	ACCEL. NO.2	ACCEL. NO.3	ACCEL. NO.4	ACCEL. NO.5	ACCEL. NO.6
1	.13	.10	.19	.11	.20	.02
2	.13	.11	.24	.17	.21	.02
3	.15	.12	.17	.22	.22	.02
4	.14	.13	.21	.22	.22	.02
5	.15	.13	.22	.26	.25	.02
6	.15	.15	.22	.24	.24	.04
7	.15	.15	.21	.24	.25	.07
8	.14	.15	.22	.25	.23	.08
9	.15	.15	.22	.20	.35	.08
10	.16	.23	.22	.35	.46 /	.11
11	.15	.20	.22	.39	.54 /	.14
12	.15	.26	.21	.71 /	1.08 /	.19
13	.20	.23	.22	.72 /	1.05 /	.71 /
14	.22	.16	.24	.39	.68 /	.21
15	.22	.16	.23	.20	.43 /	.18
16	.24	.19	.23	.10	.25	.07
17	.24	.20	.22	.04	.22	.08
18	.21	.18	.23	.04	.19	.09
19	.22	.21	.24	.06	.15	.08
20	.24	.23	.23	.08	.12	.07
21	.24	.24	.23	.11	.12	.08
22	.25	.30	.23	.14	.10	.15
23	.19	.16	.22	.10	.13	.05
24	.18	.19	.22	.11	.12	.05
25	.20	.23	.22	.12	.11	.04

ACCEL. NO. 1 -Z-VERT. IN  
 ACCEL. NO. 2 -Z-VERT. OUT  
 ACCEL. NO. 3 -X-HORZ. IN  
 ACCEL. NO. 4 -X-HORZ. OUT H1  
 ACCEL. NO. 5 -X-HORZ. OUT H2  
 ACCEL. NO. 6 -Y-HORZ. OUT H3

LASALLE COUNTY STATION UNITS 1 & 2  
 SARGENT & LUNDY SPEC. NO. J-2551  
 COMMONWEALTH EDISON COMPANY P.O. NO 193455  
 SYSTEMS CONTROL CORP. PROJECT NO. 13874



TABLE NO.6  
 TYPE OF TEST - RESONANT SEARCH  
 PER FIG.3

FREQ.	ACCELERATION IN G'S					
	ACCEL. NO.1	ACCEL. NO.2	ACCEL. NO.3	ACCEL. NO.4	ACCEL. NO.5	ACCEL. NO.6
26	.23	.26	.22	.15	.10	.03
27	.25	.34	.23	.14	.11	.04
28	.24	.27	.22	.14	.17	.05
29	.26	.29	.24	.16	.18	.08
30	.20	.18	.23	.11	.19	.12
31	.21	.20	.24	.11	.20	.13
32	.26	.33	.23	.19	.16	.14
33	.26	.35	.23	.20	.14	.15
34	.21	.32	.23	.20	.10	.14
35	.20	.25	.22	.20	.05	.11
36	.20	.22	.23	.14	.05	.11
37	.21	.24	.23	.16	.05	.15
38	.20	.19	.22	.15	.05	.15
39	.17	.15	.22	.14	.10	.13
40	.19	.13	.22	.14	.09	.12
41	.18	.13	.24	.14	.12	.14
42	.21	.11	.23	.13	.12	.14
43	.23	.08	.22	.13	.11	.16
44	.38	.05	.24	.15	.22	.17
45	.35	.21	.24	.15	.14	.17
46	.44	.24	.24	.19	.22	.19
47	.55	.25	.22	.35	.45	.32
48	.68	.39	.18	.50	.71	.34
49	.59	.21	.24	.49	.71	.22
50	.72	.23	.21	.51	.90	.34

ACCEL. NO. 1 - Z-VERT. IN  
 ACCEL. NO. 2 - Z-VERT. OUT  
 ACCEL. NO. 3 - X-HORZ. IN  
 ACCEL. NO. 4 - X-HORZ. OUT H1  
 ACCEL. NO. 5 - X-HORZ. OUT H2  
 ACCEL. NO. 6 - Y-HORZ. OUT H3

LASALLE COUNTY STATION UNITS 1 & 2  
 SARGENT & LUNDY SPEC. NO. J-2551  
 COMMONWEALTH EDISON COMPANY P.O. NO. 188455  
 SYSTEMS CONTROL CORP. PROJECT NO. 13374

# GRAPH NO. 3

RESONANCE SEARCH - AMPLIFICATION VS. FREQUENCY  
 PANEL POSITION PER FIGURE 3  
 LAGALLE CONTINUATION UNITS 142  
 (SARGENT) LAGALLE NO. V-253  
 COMMONWEALTH OF CALIFORNIA, EQ. NO. 106455  
 SYSTEMS CONTROL CORP. PROJECT NO. 13574  
 ACCEL. NO. 3 - - - - VERT.  
 ACCEL. NO. 5 - - - - HORIZ.

AMPLIFICATION FACTOR (OUTPUT/INPUT) - - - -

FREQUENCY

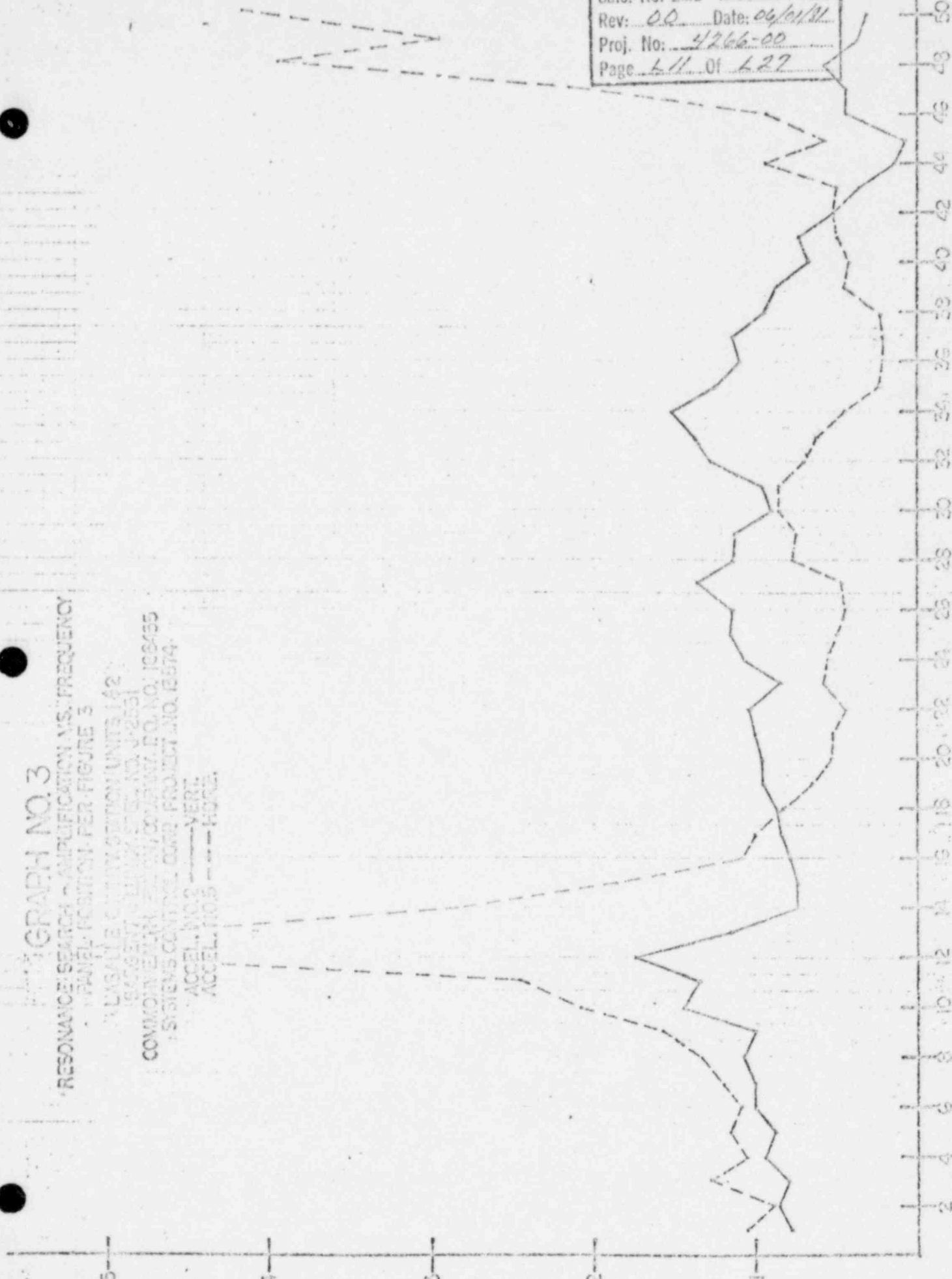


TABLE NO.7  
 TYPE OF TEST - RESONANT SEARCH  
 PER FIG. 4

FREQ.	ACCELERATION IN G'S					
	ACCEL. NO. 1	ACCEL. NO. 2	ACCEL. NO. 3	ACCEL. NO. 4	ACCEL. NO. 5	ACCEL. NO. 6
1	.10	.08	.17	.19	.22	.02
2	.13	.10	.20	.23	.23	.02
3	.13	.10	.21	.24	.26	.02
4	.14	.13	.21	.26	.34	.02
5	.14	.13	.20	.30	.37	.03
6	.14	.12	.20	.61	1.07	.18
7	.15	.12	.20	.41	.91	.11
8	.15	.13	.20	.22	.55	.08
9	.13	.14	.20	.11	.42	.07
10	.20	.15	.25	.08	.35	.07
11	.17	.15	.24	.06	.29	.05
12	.16	.14	.23	.05	.24	.04
13	.15	.14	.25	.04	.20	.04
14	.15	.13	.24	.04	.17	.04
15	.18	.15	.25	.06	.14	.05
16	.15	.14	.21	.06	.13	.07
17	.19	.14	.23	.07	.10	.03
18	.20	.15	.23	.09	.08	.03
19	.19	.14	.21	.10	.05	.12
20	.19	.15	.22	.11	.08	.03
21	.21	.16	.22	.13	.11	.08
22	.21	.17	.23	.12	.14	.06
23	.22	.17	.22	.15	.13	.05
24	.21	.16	.21	.16	.14	.07
25	.25	.20	.24	.16	.15	.12

ACCEL. NO. 1 - Z - VERT. IN  
 ACCEL. NO. 2 - Z - VERT. OUT  
 ACCEL. NO. 3 - Y - HORIZ. IN  
 ACCEL. NO. 4 - Y - HORIZ. OUT H1  
 ACCEL. NO. 5 - Y - HORIZ. OUT H2  
 ACCEL. NO. 6 - X - HORIZ. OUT H3

LASALLE COUNTY STATION UNITS 1 & 2  
 SARGENT & LUNDY SPEC. NO. J-2551  
 COMMONWEALTH EDISON COMPANY P.O. NO. 186455  
 SYSTEMS CONTROL CORP. PROJECT NO. 13974

TABLE NO.8  
 TYPE OF TEST - RESONANT SEARCH  
 PER FIG.4

FREQ.	ACCELERATION IN G'S					
	ACCEL. NO.1	ACCEL. NO.2	ACCEL. NO.3	ACCEL. NO.4	ACCEL. NO.5	ACCEL. NO.6
26	.16	.13	.21	.11	.12	.09
27	.20	.15	.24	.16	.11	.07
28	.22	.16	.23	.19	.09	.08
29	.19	.13	.24	.17	.11	.08
30	.20	.14	.24	.20	.10	.10
31	.22	.15	.22	.21	.12	.15
32	.24	.18	.22	.21	.15	.18
33	.21	.17	.22	.21	.14	.19
34	.23	.16	.23	.22	.12	.18
35	.21	.19	.24	.23	.11	.15
36	.20	.18	.22	.20	.10	.19
37	.20	.20	.23	.19	.09	.18
38	.20	.21	.23	.18	.08	.11
39	.21	.26	.22	.16	.07	.11
40	.26	.33	.24	.17	.05	.16
41	.35	.46	.25	.18	.04	.19
42	.40	.54	.23	.20	.04	.25
43	.57	.75	.25	.24	.05	.29
44	.46	.70	.19	.24	.07	.24
45	.50	.73	.22	.38	.13	.26
46	.45	.66	.22	.37	.13	.32
47	.43	.61	.23	.38	.15	.30
48	.39	.56	.24	.33	.15	.46
49	.36	.54	.25	.33	.15	.43
50	.31	.47	.24	.30	.12	.51

ACCEL. NO. 1 - Z-VERT. IN  
 ACCEL. NO. 2 - Z-VERT. OUT  
 ACCEL. NO. 3 - Y-HORZ. IN  
 ACCEL. NO. 4 - Y-HORZ. OUT H1  
 ACCEL. NO. 5 - Y-HORZ. OUT H2  
 ACCEL. NO. 6 - X-HORZ. OUT H3

LASALLE COUNTY STATION UNITS 1 & 2  
 SARGENT & LUNDY SPEC. NO. J-2551  
 COMMONWEALTH EDISON COMPANY P.O. NO. 185455  
 SYSTEMS CONTROL CORP. PROJECT NO. 13871

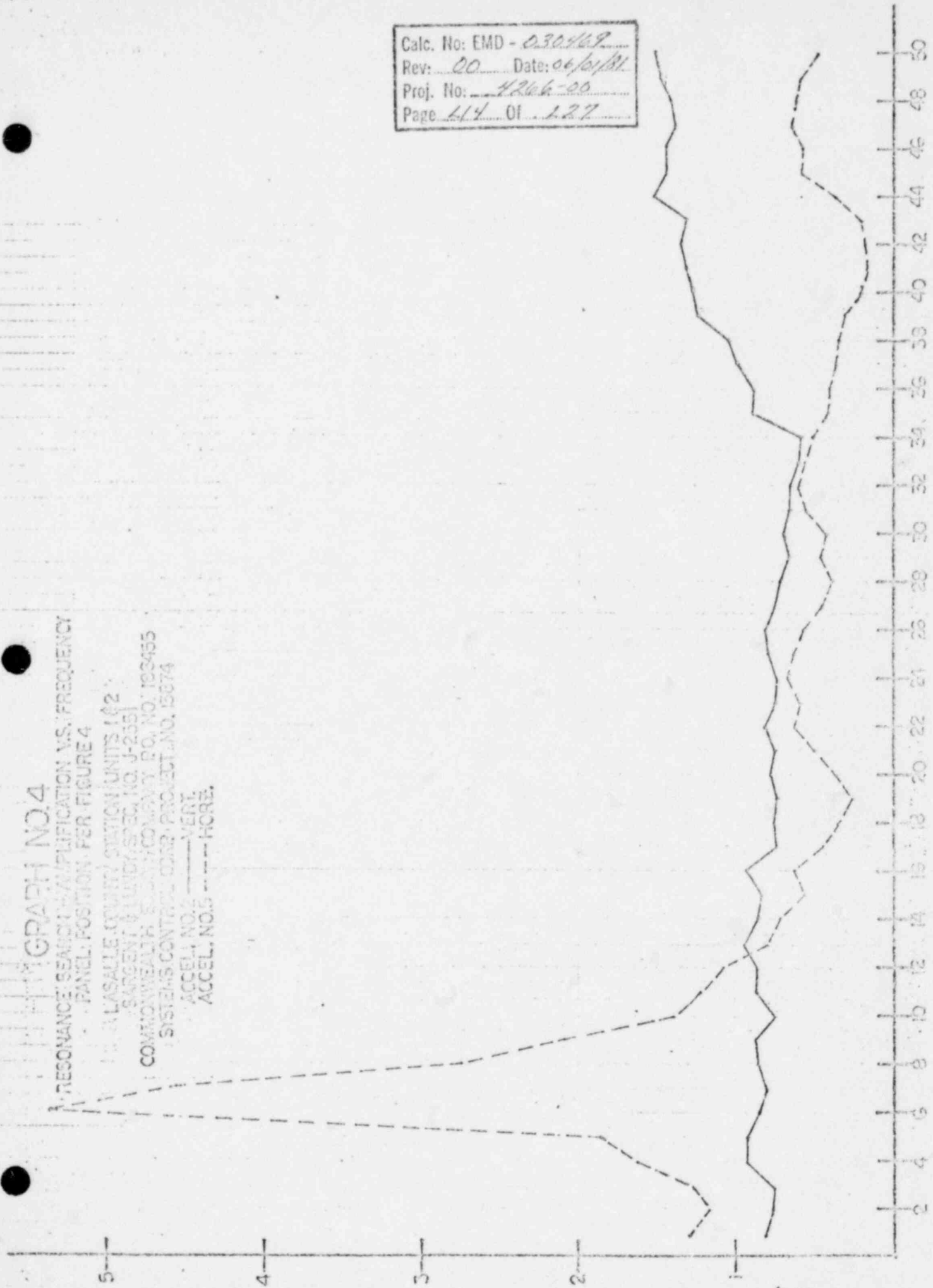
# GRAPH NO. 4

RESONANCE SEARCH AMPLIFICATION V.S. FREQUENCY  
 PANEL POSITION PER FIGURE 4  
 LASALLE COUNTY JAIL UNIT 102  
 SARGENT & LUNDY SPEC. NO. J-235  
 COMMONWEALTH ELECTRONIC COMPANY P.O. NO. 183455  
 SYSTEMS CONTROL CORP. PROJECT NO. 15674  
 ACCEL. NO. 2 ----- VERT.  
 ACCEL. NO. 5 ----- HORE.

AMPLIFICATION FACTOR (OUTPUT/INPUT)

-4/7-

FREQUENCY



124

5 RECORDS IN USE

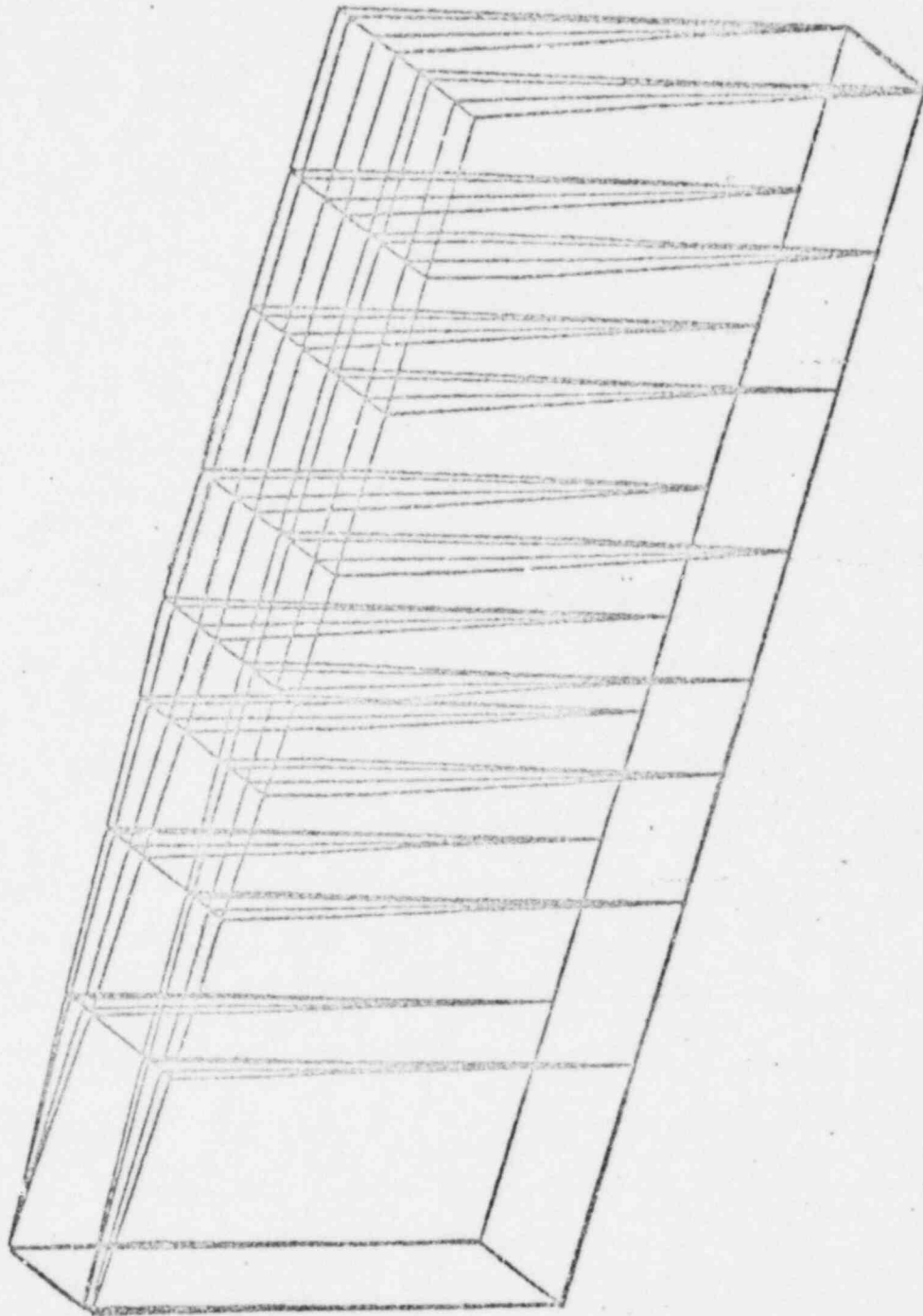
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REC 2:	13.740 HZ	
REC 3:	18.130 HZ	
REC 4:	30.790 HZ	
REC 5:	36.930 HZ	
REC 6:	41.130 HZ	
REC 7:	47.450 HZ	
REC 11:	11.150 HZ	SHAPE 1 MODIFIED
REC 12:	13.740 HZ	SHAPE 2 MODIFIED
REC 13:	18.130 HZ	SHAPE 3 MODIFIED
REC 14:	30.790 HZ	SHAPE 4 MODIFIED
REC 15:	36.930 HZ	SHAPE 5 MODIFIED
REC 16:	41.130 HZ	SHAPE 6 MODIFIED
REC 17:	47.450 HZ	SHAPE 7 MODIFIED

#

- L15 -

Calc. No:	EMD - 030469
Rev:	00 date: 04/01/81
Proj. No:	4206-00
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Calc. No:	EMD - 030467
Rev:	00 Date: 06/01/81
Proj. No:	4266-00
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SHAPE 1 MODIFIED

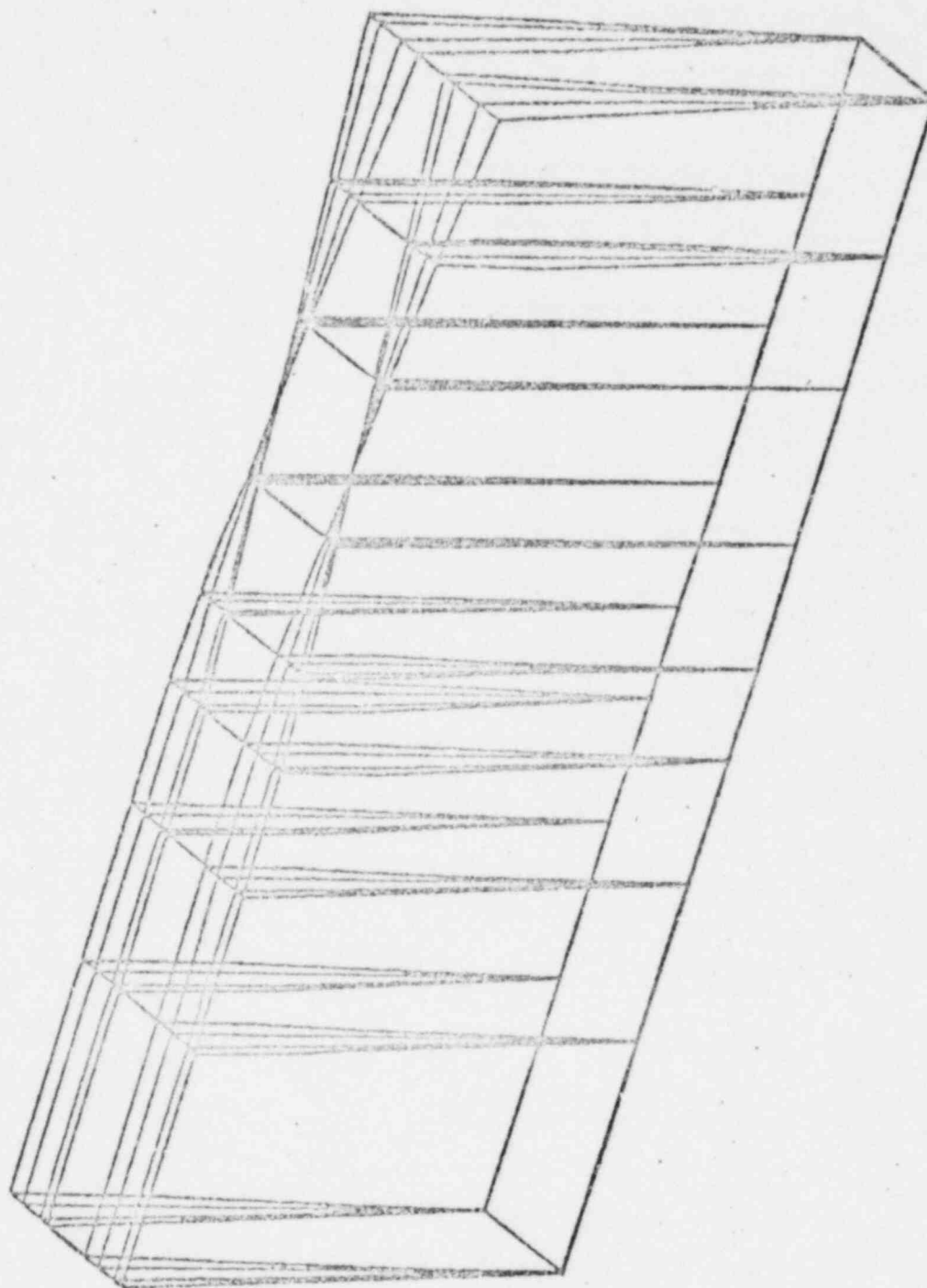
11: 52Z+ COMP, F=

11.150 HZ ( 0.5, 1.0, 1.0, 0.0) VIEW

125



Calc. No: EMD - 030149  
 Rev: 00 Date: 04/01/81  
 Proj. No: 4266-00  
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SHAPE 2 MODIFIED

12: 52Z+ COMP, F=

13.740 HZ (

0.5,

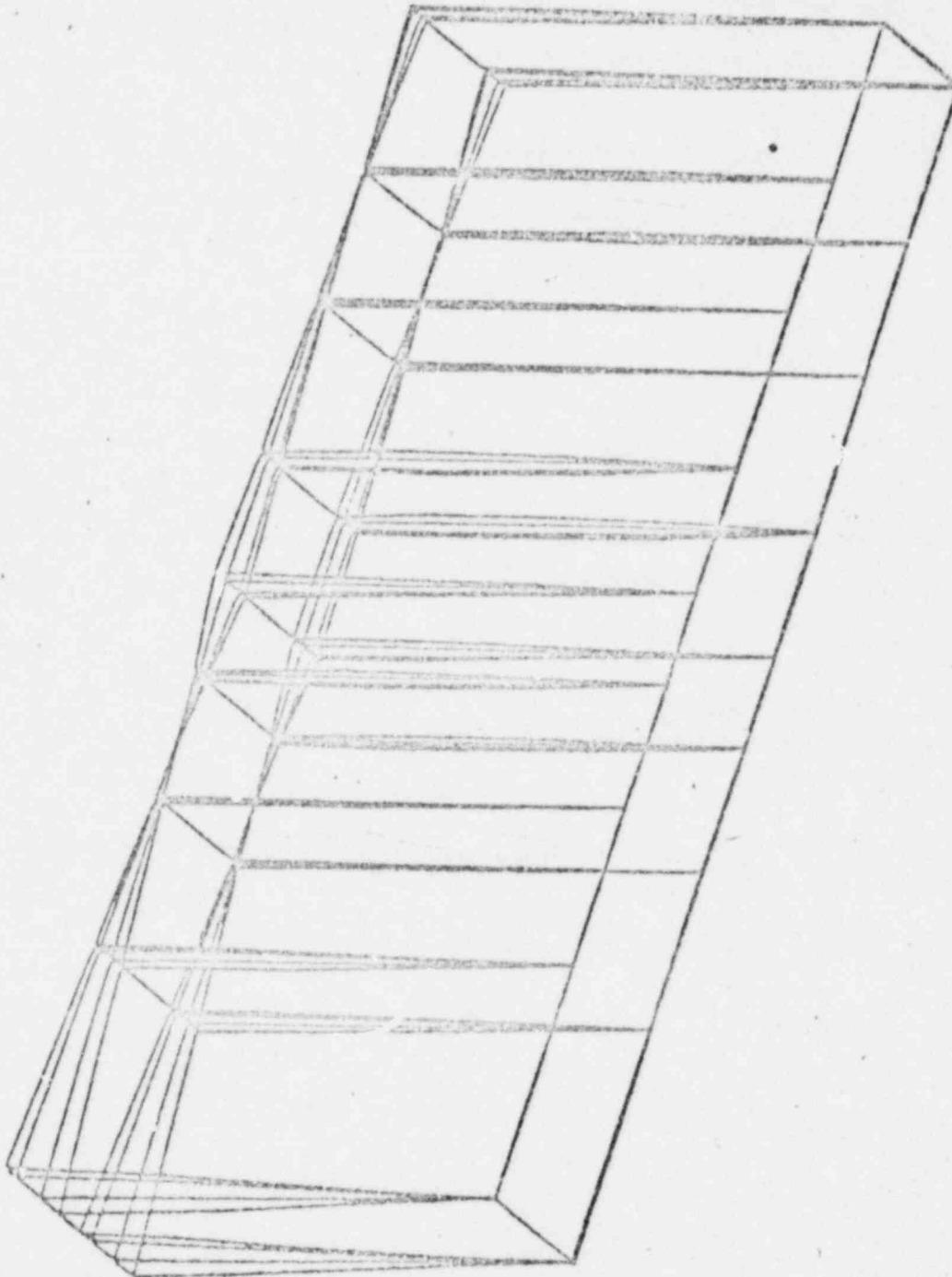
1.0,

1.0,

0.0)-VIEW

Calc. No:	EMD - 030469		
Rev:	00	Date:	09/04/81
Proj. No:	4266-00		
Page	112	Of	121

127



SHAPE 3 MODIFIED

13: 52Z+ COMP, F=

18.120 HZ (

0.5,

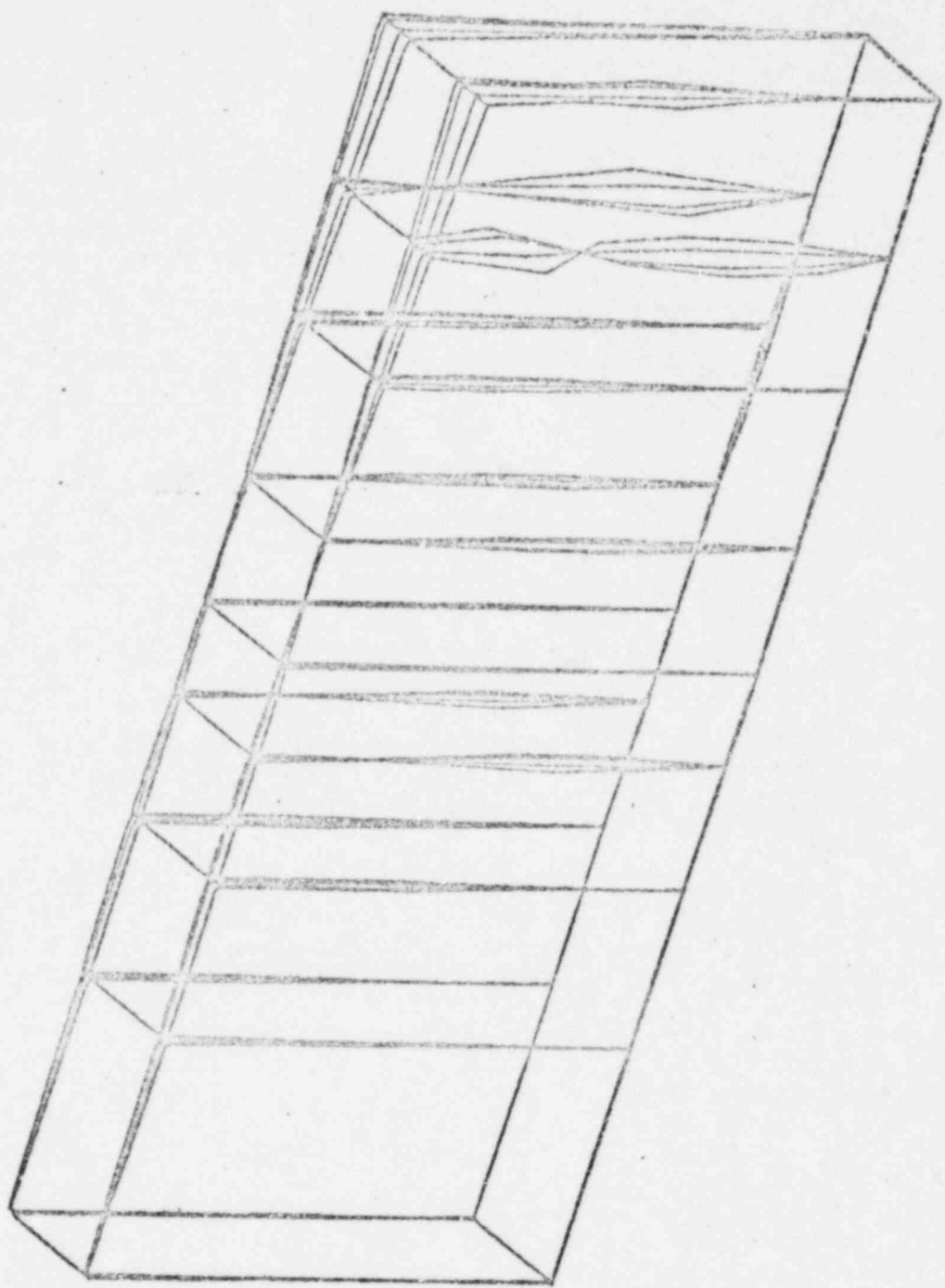
1.0,

1.0,

0.0) - VIB

122

Calc. No: EMD - 030469  
Rev: 00 Date: 06/01/82  
Proj. No: 4266-80  
Page L19 Of L22



SHAPE 4 MODIFIED

14: 52Z+ COMP, F=

30.790 HZ (

0.5,

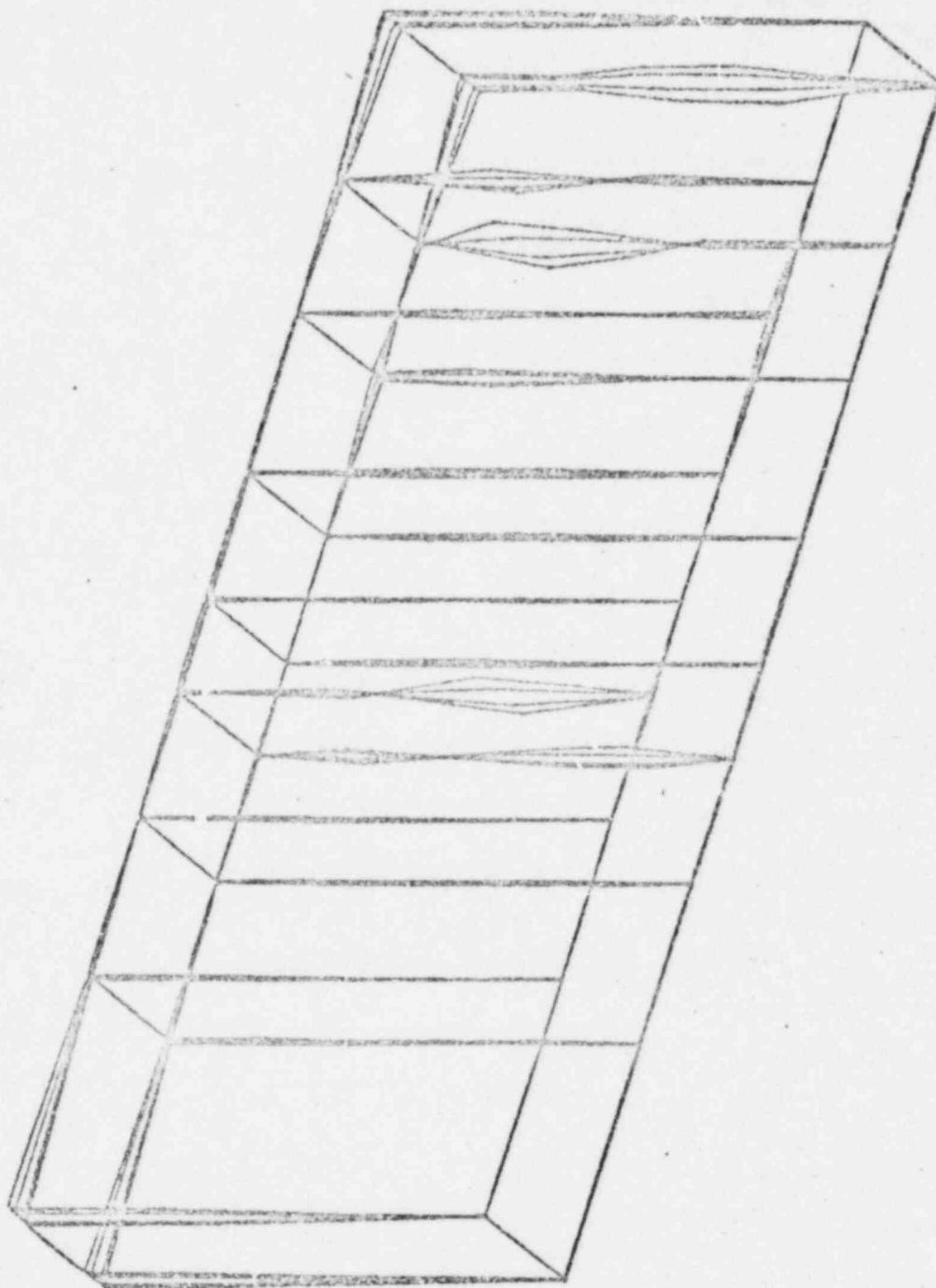
1.0,

1.0,

0.0)=VIEW

129

Calc. No:	EMD - 030469		
Rev:	00	Date:	06/01/81
Proj. No:	4266-00		
Page	120	Of	127



SHAPE 5 MODIFIED

15: 52Z+ COMP, F=

36.930 HZ (

0.5,

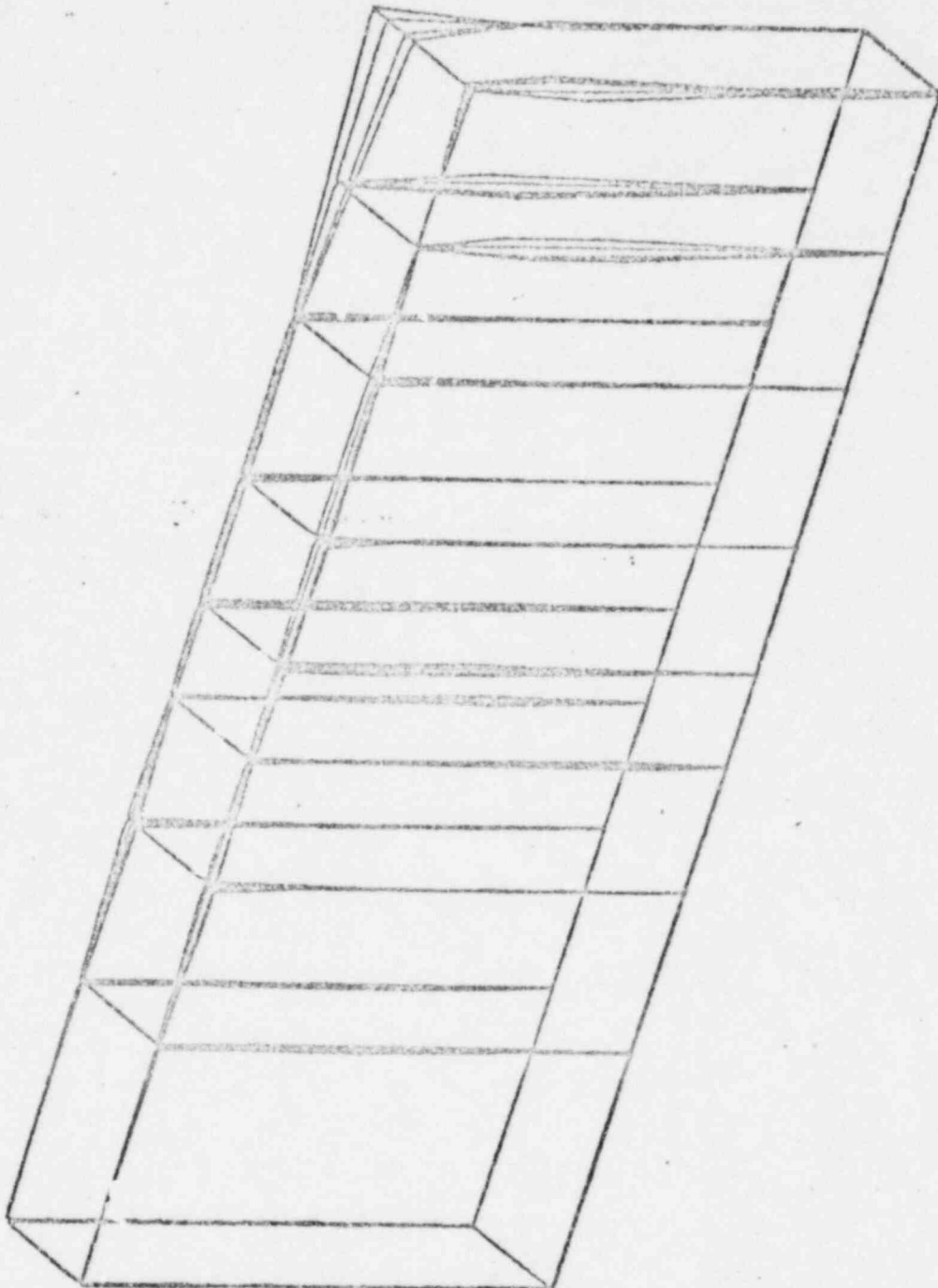
1.0,

1.0,

0.0)VIEW

Calc. No: EMD - 030469  
 Rev: 00 Date: 04/01/81  
 Proj. No: 4266-00  
 Page L21 of L22

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SHAPE 6 MODIFIED

16: 52Z+ COMP, F=

41.130 HZ (

0.5,

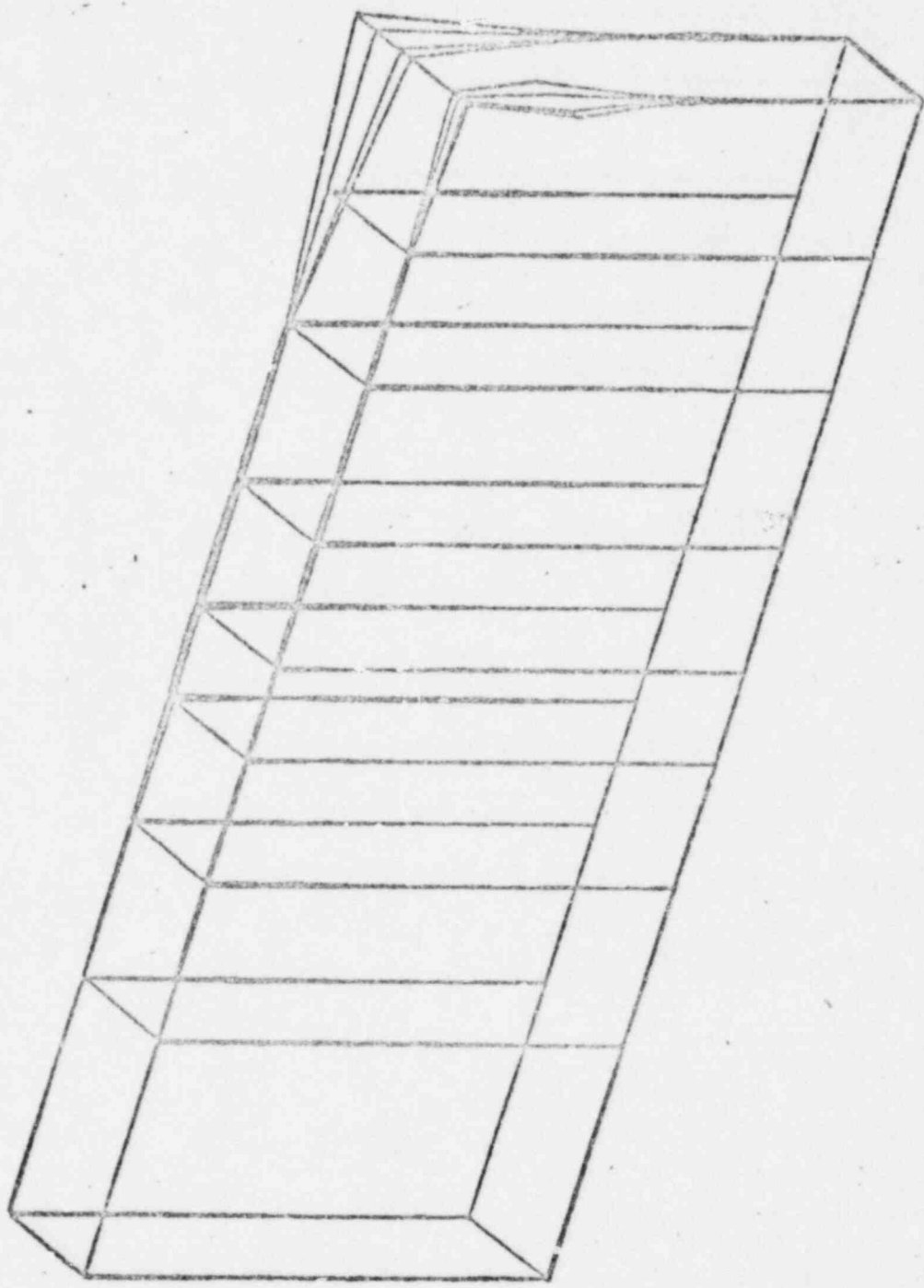
1.0,

1.0,

0.0) VIEW

Calc. No:	EMD - 030469
Rev:	00 Date: 06/02/81
Proj. No:	4266-00
Page	L22 Of L27

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SHAPE 7 MODIFIED

17: 52Z+ COMP, F= 47.450 HZ ( 0.5, 1.0, 1.0, 0.0)=VIEW



^S

1.00E-02

1F= 1.096E 01

1M= 3.607E-03

2F= 1.365E 01

2M= 3.789E-03

3F= 1.820E 01

3M= 1.693E-03

4F= 4.121E 01

4M= 4.252E-03

^S

1.00E-06

1.00E 00

A1:LA SAL 250V DC ONTL 3

Calc. No: EMD - 030468  
Rev: 00 Date: 00/00/00  
Proj. No: 4246-00  
Page 1.23.01 1.27

1.00E 00

FREQRESP-BODE

072580-0000000

030581-0000000

52Z+ 52Z+ 80:



Calc. No:	EMD - 030169		
Rev:	1.0	Date:	04/04/01
Proj. No:	4266-00		
Page:	L 24	Of:	L 27

REQUIRED RESPONSE SPECTRUM CURVE

( EMERGENCY CONDITION )

FOR

1 DC06E

250 V DC DIST. EQUIPMENT

LOCATED IN

REACTOR BUILDING

El. 694'0"

# SARGENT & LUNDY

CLIENT: COMMONWEALTH EDISON COMPANY

PROJECT: LA SALLE COUNTY - 1 & 2 COND. 2287-18

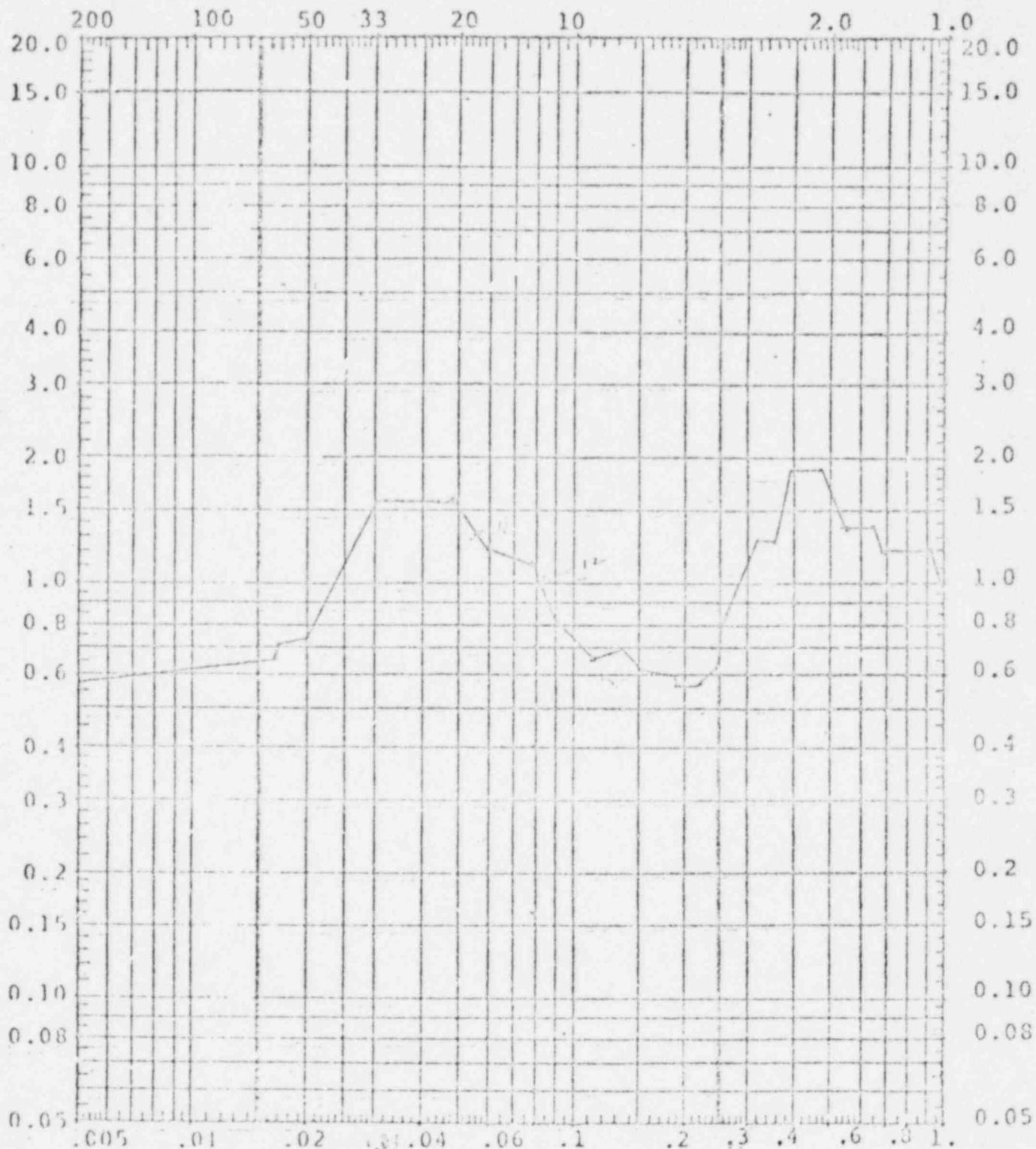
DESIGN BY: J. H. G. DATE: 1-27-58

CHECKED BY: J. H. G. DATE: 1-27-58 SHEET 4 OF 27

Calc. No: EMD - 030469  
Rev: 00 Date: 06/14/81  
Proj. No: 4266-00  
Page L25 Of L27

REV. NO.	0						
DATE	1-27-58						
INITIALS	JHG						

Frequency, CPS



Perk4, Sec.

REACTOR BUILDING-ELEVATION: 694'6" 2% Damping Horizontal Slab NS-EM

Envelop of a) SSE + CO<sub>LEVY-1</sub>

b) SSE + CO<sub>LEVY-2</sub> + Envelop of (SRV<sub>ALL</sub> + SRV<sub>ASY</sub>)

c) SSE + CHUS + Envelop of (SRV<sub>ALL</sub> + SRV<sub>ASY</sub>)

-L25-

# SARGENT & LUNDY

CLIENT COMMONWEALTH EDISON COMPANY

PROJECT LA SALLE COUNTY - 1 & 2 JOBS NO. 4289-18

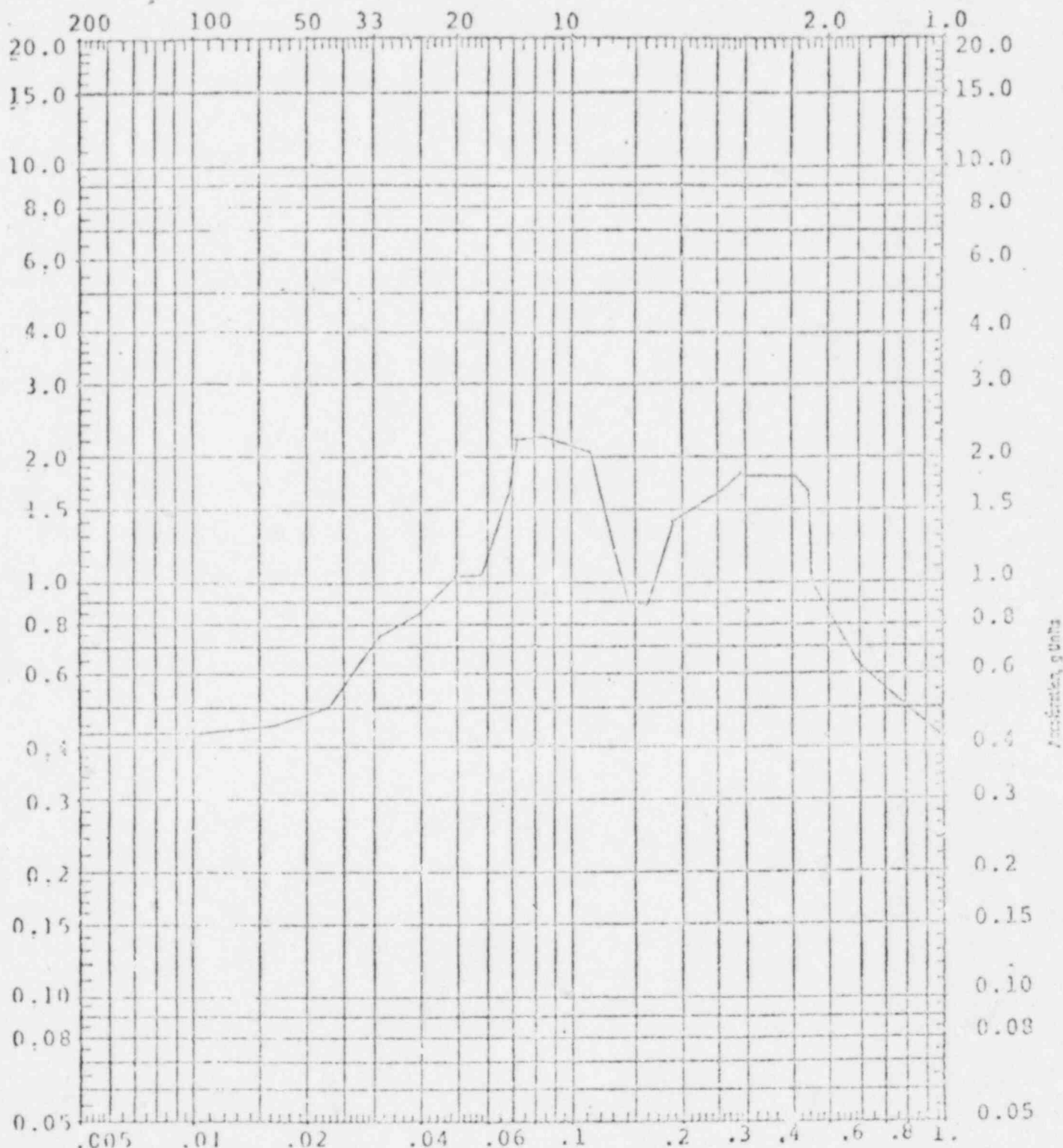
DESIGN BY S. J. Jones DATE 10/21/73

CHECKED BY J. J. Jones DATE 1-22-80 SHEET 6 OF 27

Calc. No: EMD - 030468  
 Rev: 00 Date: 04/01/81  
 Proj. No: 4246-00  
 Page 634 Of 127

REV. NO.	0						
DATE	1-22-80						
INITIALS	K						

Frequency, CPS



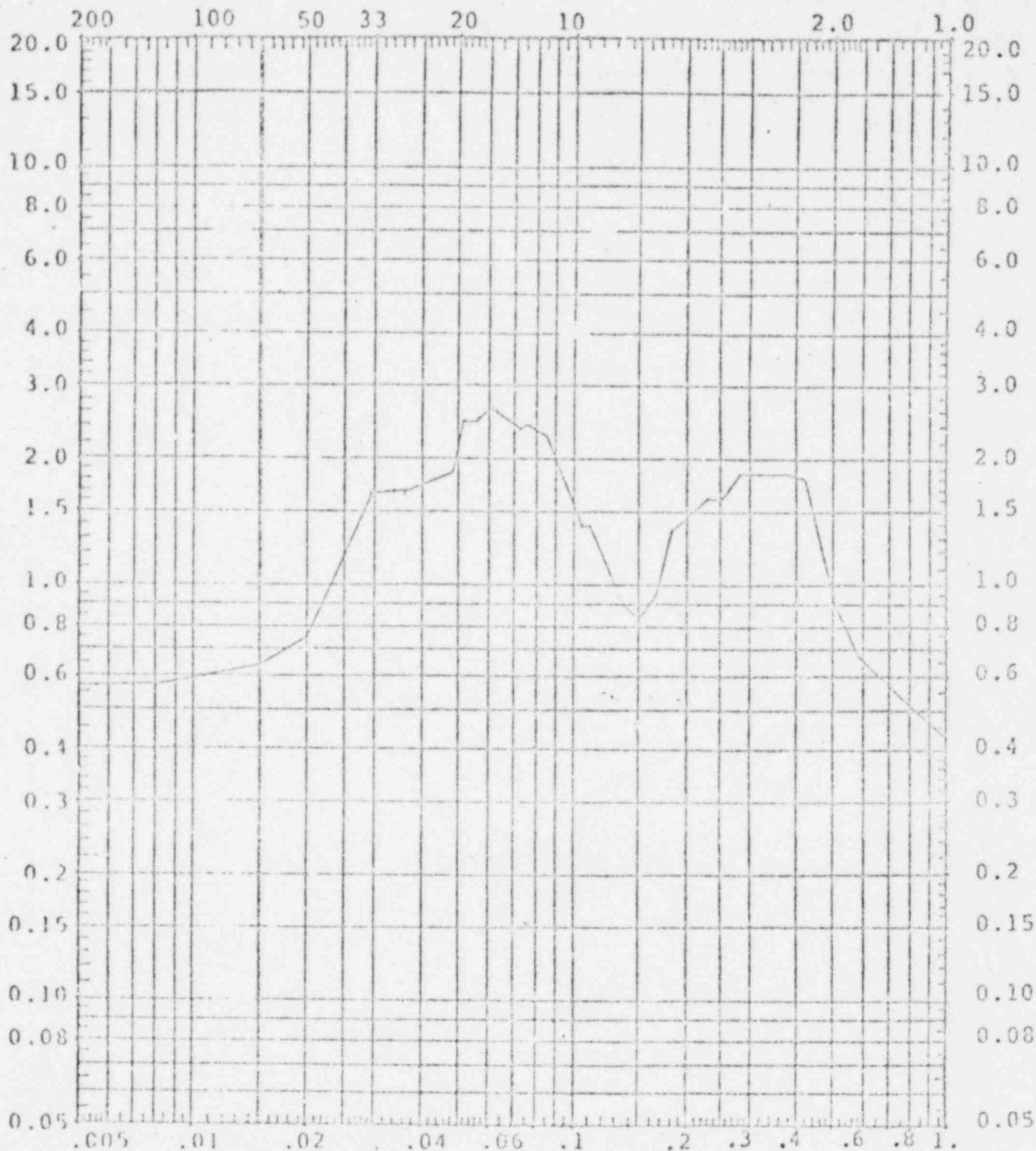
REACTOR BUILDING-ELEVATION: 694'6" 2% Damping Vertical Wall  
 Envelop of a) SSE + CO<sub>LEVY-1</sub>

b) SSE + CO<sub>LEVY-2</sub> + Envelop of (SRV<sub>ALL</sub> + SRV<sub>ASY</sub>) -L26-

Calc. No: EMD-030469  
Rev: 02 Date: 06/01/81  
Proj. No: 4206-00  
Page 1.27 Of 1.27

REV. NO.	0						
DATE	1-27-80						
INITIALS	U.S.						

Frequency, CPS



Fwd, Sec.

REACTOR BUILDING-ELEVATION: 694'6" 2% Damping Vertical Slab

Envelop of a) SSE + CO<sub>LEVY-1</sub>b) SSE + CO<sub>LEVY-2</sub> + Envelop of (SRV<sub>ALL</sub> + SRV<sub>ASY</sub>)c) SSE + CHUG. + Envelop of (SRV<sub>ALL</sub> + SRV<sub>ASY</sub>)

-L27-



Calcs. For Main Control Panel		Calc. No. 030469	
Vertical Board		Rev. 00	Date 06/01/81
X	Safety-Related	Page M1 of M20	
	Non-Safety-Related		

Client Commonwealth Edison Company	Prepared by N. Munir	Date
Project LaSalle County, Units I & II	Reviewed by	Date
Proj. No. 4266/4267/6093-00 Equip. No. 1H13-P609	Approved by	Date

## I. OBJECTIVES

The objectives of this study are:

- (i) To compare and draw conclusions on equipment adequacy based on the impedance test result and the existing qualification report.
- (ii) To determine equipment adequacy for the additional hydrodynamic loads. This is of additional concern in view of the high frequency resonances reported in the impedance tests.

## II. ANALYTICAL MODEL [2]

The finite element model of the panel consists of 138 beam elements and 65 plate elements. Maximum values of acceleration found along the X, Y, Z axes are respectively 0.79 g, 1.09 g and 0.46 g. The maximum deflection of 0.0379" was found along the X axis. A total of twenty frequencies ranging from 13.89 Hz to 60.26 Hz are identified. [2]

In the finite element modeling of the structure portions of the structure that do not substantially contribute to structure strength or rigidity are ignored and the mass lumped at the closest nodal points. The structure mode-shape is determined by monitoring structure response at selected representative points. The following representative points indicated on the panel below are selected. Nodal numbering is as in the original qualification report.

Client	Commonwealth Edison Company	Prepared by	Date
Project	LaSalle County, Units I & II	Reviewed by	Date
Proj. No. 4266/4267/6093-00 Equip. No.		Approved by	Date

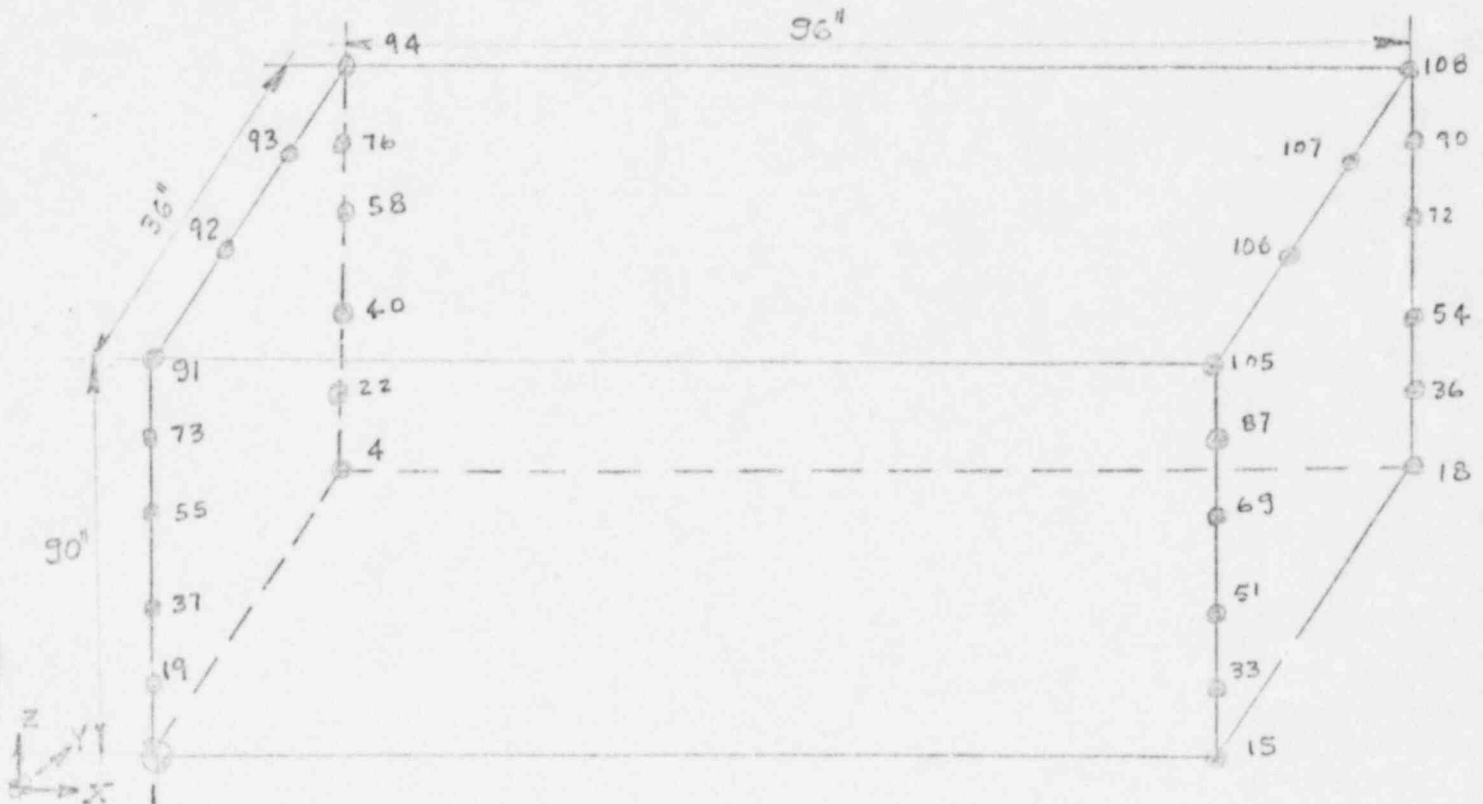


FIGURE - 1 .





Calc. For		Calc. No.	
		Rev. 00	Date 06/01/81
<input checked="" type="checkbox"/> Safety-Related	<input type="checkbox"/> Non-Safety-Related	Page M3 of M20	

Client Commonwealth Edison Company	Prepared by	Date
Project LaSalle County, Units I & II	Reviewed by	Date
Proj. No. 4266/4267/6093-00 Equip. No.	Approved by	Date

### III. LIST OF EXPERIMENTAL & ANALYTICALLY OBTAINED FREQUENCIES

#### Experimentally Obtained Frequencies [1]

Equipment Frequency Hz.	Remarks - (Based on Mode Shape)
19.34	Global Cantilever Mode bending along vertical axis
23.19	Cantilever Mode: Bending along vertical & longer in plane axes
41.12	Local Mode of Panel
44.13	" " " "
48.66	" " " "
57.37	" " " "
68.11	" " " "
70.45	" " " "
82.15	" " " "
91.86	" " " "

#### Frequencies of Attachments to Panel Board

##### Frequency (Hz)

17.9  
22.87  
41.92  
53.64  
67.384  
72.671  
17.95  
28.58  
39.83  
42.57  
64.63

The above are local frequencies of attachments to the structure. Note the first two frequencies 17.9 Hz & 22.87 Hz are close to the two global modes identified earlier.





Calcs. For		Calc. No.	
		Rev. 00	Date 06/01/81
<input checked="" type="checkbox"/> Safety-Related	<input type="checkbox"/> Non-Safety-Related	Page M4 of M20	

Client Commonwealth Edison Company	Prepared by	Date
Project LaSalle County, Units I & II	Reviewed by	Date
Proj. No. 4266/4267/6093-00 Equip. No.	Approved by	Date

LIST OF ANALYTICAL FREQUENCIES

PRINT OF FREQUENCIES

MODE NUMBER	CIRCULAR FREQUENCY (RAD/SEC)	FREQUENCY (CYCLES/SEC)
1	.8791+02	.1399+02
2	.1079+03	.1718+02
3	.1649+03	.2625+02
4	.1687+03	.2685+02
5	.1726+03	.2747+02
6	.2356+03	.3750+02
7	.2371+03	.3773+02
8	.2374+03	.3778+02
9	.2505+03	.3987+02
10	.2521+03	.4012+02
11	.2633+03	.4190+02
12	.2691+03	.4283+02
13	.2725+03	.4338+02
14	.3022+03	.4810+02
15	.3055+03	.4863+02
16	.3218+03	.5122+02
17	.3276+03	.5214+02
18	.3437+03	.5471+02
19	.3763+03	.5990+02
20	.3786+03	.6025+02



Calcs. For		Calc. No.	
		Rev. 00	Date 06/01/81
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Client Commonwealth Edison Company	Prepared by	Date
Project LaSalle County, Units I & II	Reviewed by	Date
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#### DISCUSSION OF EXPERIMENTALLY OBTAINED FREQUENCIES & MODE SHAPES

In the experimental analysis (1) accelerometers are located both on the panel as well as on attachments to the panel. Items attached to the panel exhibit resonant behavior independent of panel resonances. These resonances are of a local nature and do not influence global structure behavior.

A total of ten frequencies are associated with panel vibration ranging from 19.340 Hz to 91.860 Hz. Eleven frequencies ranging from 17.90 Hz to 72.67 Hz are identified for attachments to the panel.

A cantilever mode of vibration is associated with a frequency of 19.34 Hz. This is a global mode affecting the entire structure.

The second mode is also a global mode. However, the left hand portion of the structure undergoes no motion almost simulating a fixity condition on the left hand side. A frequency of 23.19 Hz is associated with this mode.

The remainder of the panel frequencies are strictly local and do not correspond to any global mode of deformation. These frequencies fall in the Z.P.A. range of the response spectrum, and hence will have no significant effect. The mode shapes of the panel attachments are strictly local and do not influence any global modes. Also, it should be noted that these frequencies fall in the Z.P.A. range of the response spectrum (Page M16-20); and again are not significant.



Calcs. For	
X	Safety-Related
	Non-Safety-Related

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Client	Commonwealth Edison Company
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Proj. No.	4266/4267/6093-00
Equip. No.	

Prepared by	Date
Reviewed by	Date
Approved by	Date

### COMPARISON OF EXPERIMENTAL & ANALYTICAL EQUIPMENT FREQUENCIES

Twenty frequencies ranging from 13.89 Hz to 60.25 Hz have been computed. The first mode corresponds to a vibratory mode dominant along the longer of the in plane axis. Since the equipment was not excited along this axis this frequency (13.89 Hz) has not been found in the experimental analysis.

Mode 2 (equipment frequency = 17.18 Hz) corresponds to a cantilever - type of vibration. This frequency compares well with the experimentally determined frequency of 19.34 Hz. This mode shape is schematically shown on page M12.

Mode 3, also a bending mode has a resonant frequency of 26.25 Hz. This frequency compares well with the 23.19 Hz frequency determined from the impedance test.

Frequencies greater than 26.25 Hz - computed and 23.19 Hz - experimentally determined, correspond to panel local modes. Also, on examination of the response spectra charts p. 17-21 indicates that for frequencies greater than 20 Hz Z.P.A. range is reached.

The frequency of vibration of modes 1 & 2 of the attachment to the panel board corresponds closely to the global modes. The remainder of the modes are local and do not affect the panel board since these frequencies fall in the Z.P.A. range. A typical vibratory mode for the panel-attachment is shown on page M15.



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		Rev. 00	Date 06/01/81
X	Safety-Related	Page M7	of M20
	Non-Safety-Related		

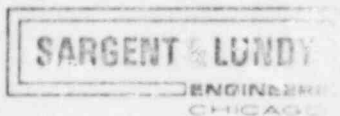
Client Commonwealth Edison Company	Prepared by	Date
Project LaSalle County, Units I & II	Reviewed by	Date
Proj. No. 4266/4267/6093-00 Equip. No.	Approved by	Date

#### QUALIFICATION FOR HYDRODYNAMIC LOADS

This equipment is not subject to hydrodynamic excitation and the combined spectra shown in pages M16 thru M20 is the spectra used for the analytical results. Hence, the equipment is qualified for the required spectra.

#### CONCLUDING REMARKS

The vertical panel board was excited only along the shorter of the in plane axis. As a result a lower natural frequency associated with motion along the longer axis is not picked up by the Impedance Test. The next two modes obtained from the Impedance Test compare well with the analytically obtained modes. No hydrodynamic loads are involved, and since the original qualification report used identical response spectra curves the equipment is qualified. The equipment local modes consisting of both the vibratory motion of attachments to the panel as well as the local modes of the panel fall in the Z.P.A. range and hence, are not of significance.



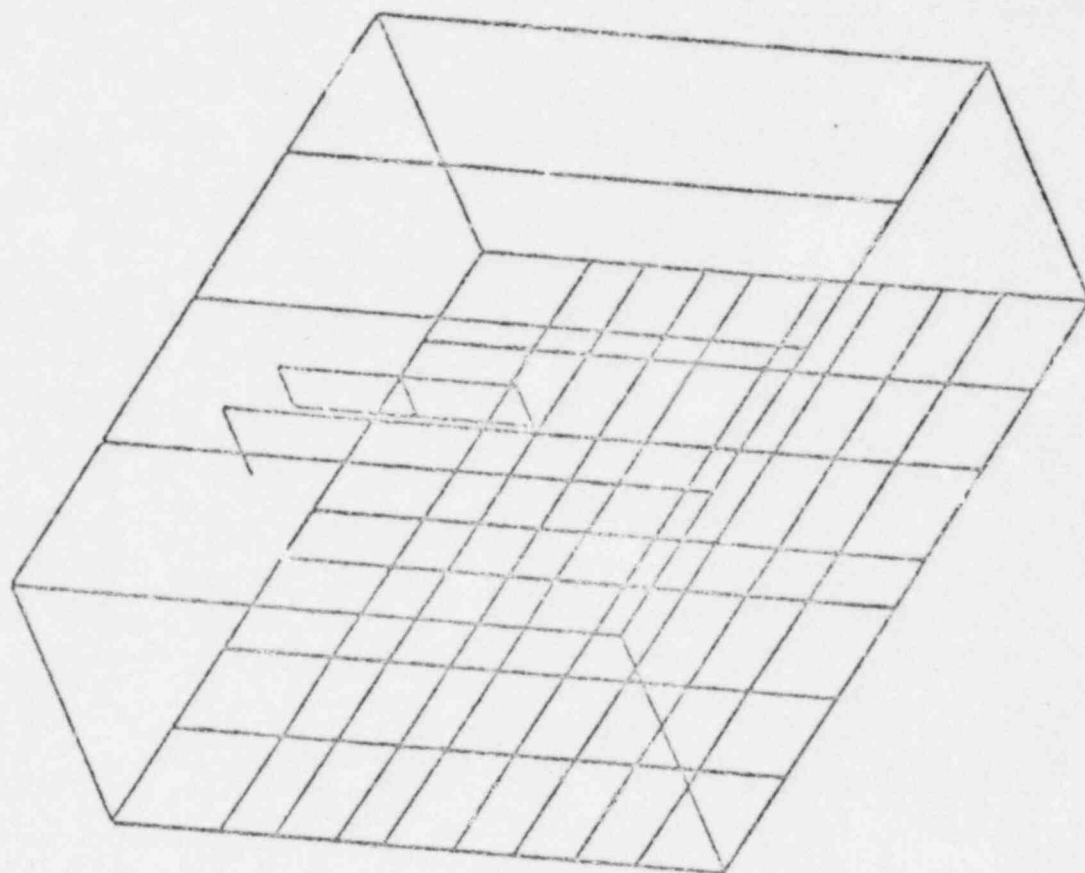
Calcs. For		Calc. No.	
		Rev. 00	Date 06/01/81
<input checked="" type="checkbox"/> Safety-Related	<input type="checkbox"/> Non-Safety-Related	Page M8	of M20

Client Commonwealth Edison Company	Prepared by	Date
Project LaSalle County, Units I & II	Reviewed by	Date
Proj. No. 4266/4267/6093-00 Equip. No.	Approved by	Date

#### REFERENCES

1. Main Control Panel Vertical Board Transitek, Inc.  
EMD File No. 029473.
2. Qualification Documents for Motor Operated Gate Valve  
EMD File No. 028900, Dated 3/17/81.

Calc. No: EMD - 030469  
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 Proj. No: 4266-00  
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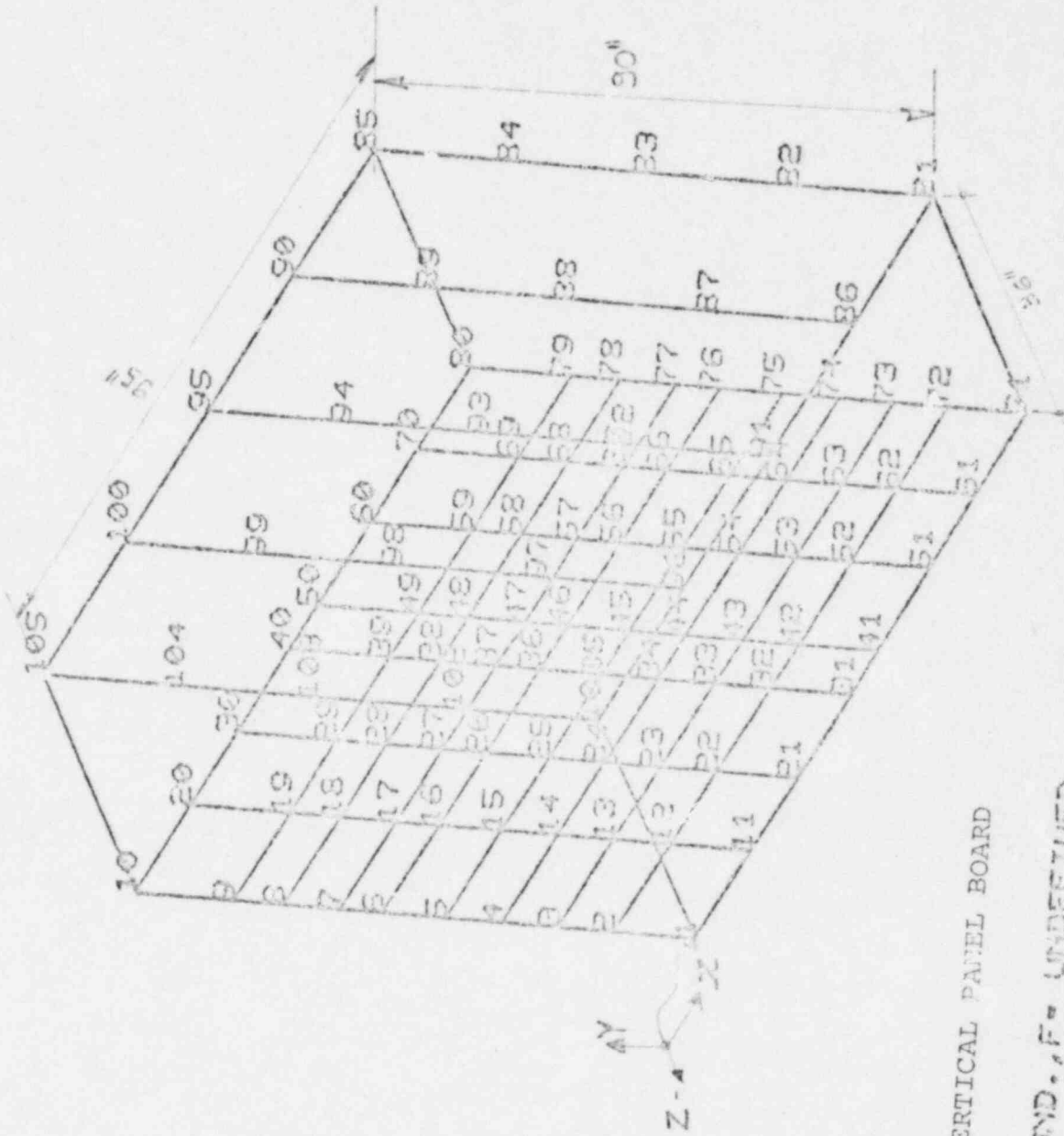
TEST MODEL

0: 0 UNDEF.,F" UNDEFINED

( 1.0, 1.0, 1.0,

0.0)-VIEW

Calc. No: EMD - 030467  
 Rev: 02 Date: 6-1-81  
 Proj. No: 4266-00  
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VERTICAL PANEL BOARD

0: 0 UNDEF, F= UNDEFINED

( 1.0,

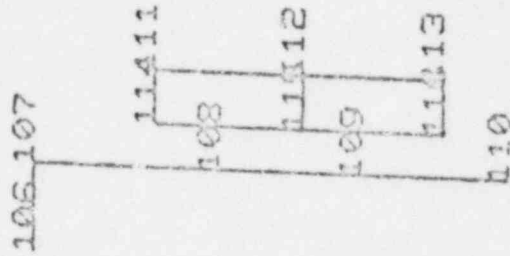
1.0,

1.0,

0.0)=VIEW



Calc. No: EMD - 030469	
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Proj. No: 4266-10	
Page: 11	Of: 120

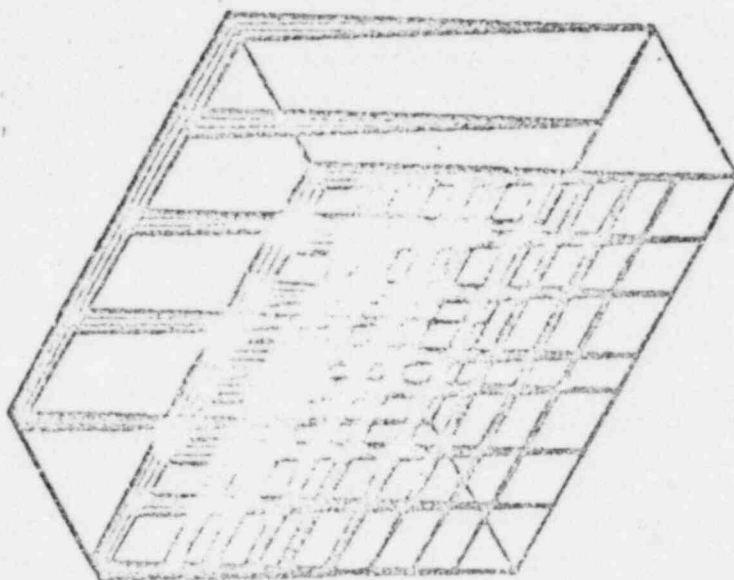


ATTACHMENT TO PANEL BOARD

0: 0 UNDEF, F= UNDEFINED ( 1.0, 0.2, 0.3, 0.0) = VIEW

136

Calc. No:	EMD - 030469
Rev:	0.0 Date: 6-1-81
Proj. No:	4266-00
Page	M12 OF M20

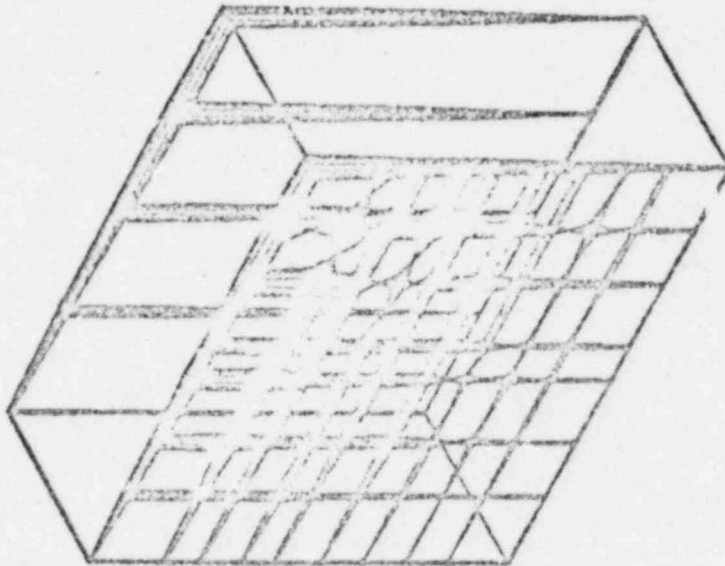


GLOBAL CANTILEVER MODE SHAPE

1: 59Z-- REAL, F= 19.340 HZ ( 1.0, 1.0, 1.0, 0.0)=VIEW

137

Calc. No:	EMD - 030469
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Proj. No:	4266-00
Page:	M13 Of M20

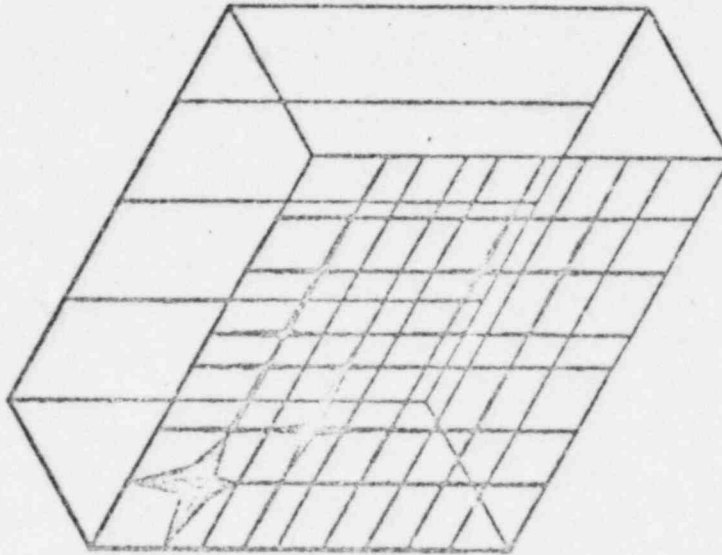


GLOBAL CANTILEVER MODE SHAPE

2: 59Z- REAL, F= 23.190 HZ ( 1.0, 1.0, 1.0, 0.0)=VIEW

Calc. No: EMD - 030464  
 Rev: 00 Date: 6-1-81  
 Proj. No: 4266-00  
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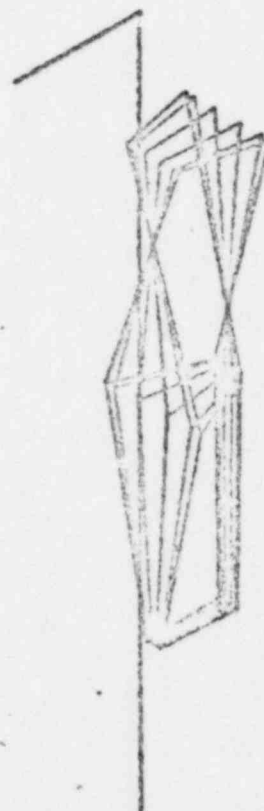
138



PANEL LOCAL MODE

3: 59Z- REAL,F= 41.120 HZ ( 1.0, 1.0, 1.0, 0.0)-VIEW

149



VIBRATORY MOTION OF ATTACHMENT

Calc. No:	EMD - 030464
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Date:	6-1-71
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X-AXIS DATA ONLY

3: 111X+ REAL,F= 41.920 HZ ( 1.0, 1.0, 1.0, 0.0)=VIEW

Calc. No: EMD-030469  
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REQUIRED RESPONSE SPECTRUM CURVE

( EMERGENCY CONDITION )

FOR

1 H13 - P609

MAIN CONTROL VERTICAL BOARD

LOCATED IN

AUXILIARY BUILDING

EL. 768'0"

# SARGENT & LUNDY

ENGINEERS

CLIENT CONCRETE REPAIR CO.

PROJECT LA SALLE COUNTY STATION JOB NO. 120-DB-NS

DESIGN BY A.M. DATE 11-15-72

CHECKED BY B.D. DATE 11-15-72 SHEET 251 OF 17

REV. NO.	1				
DATE	11-27-73				
INITIALS	RS				

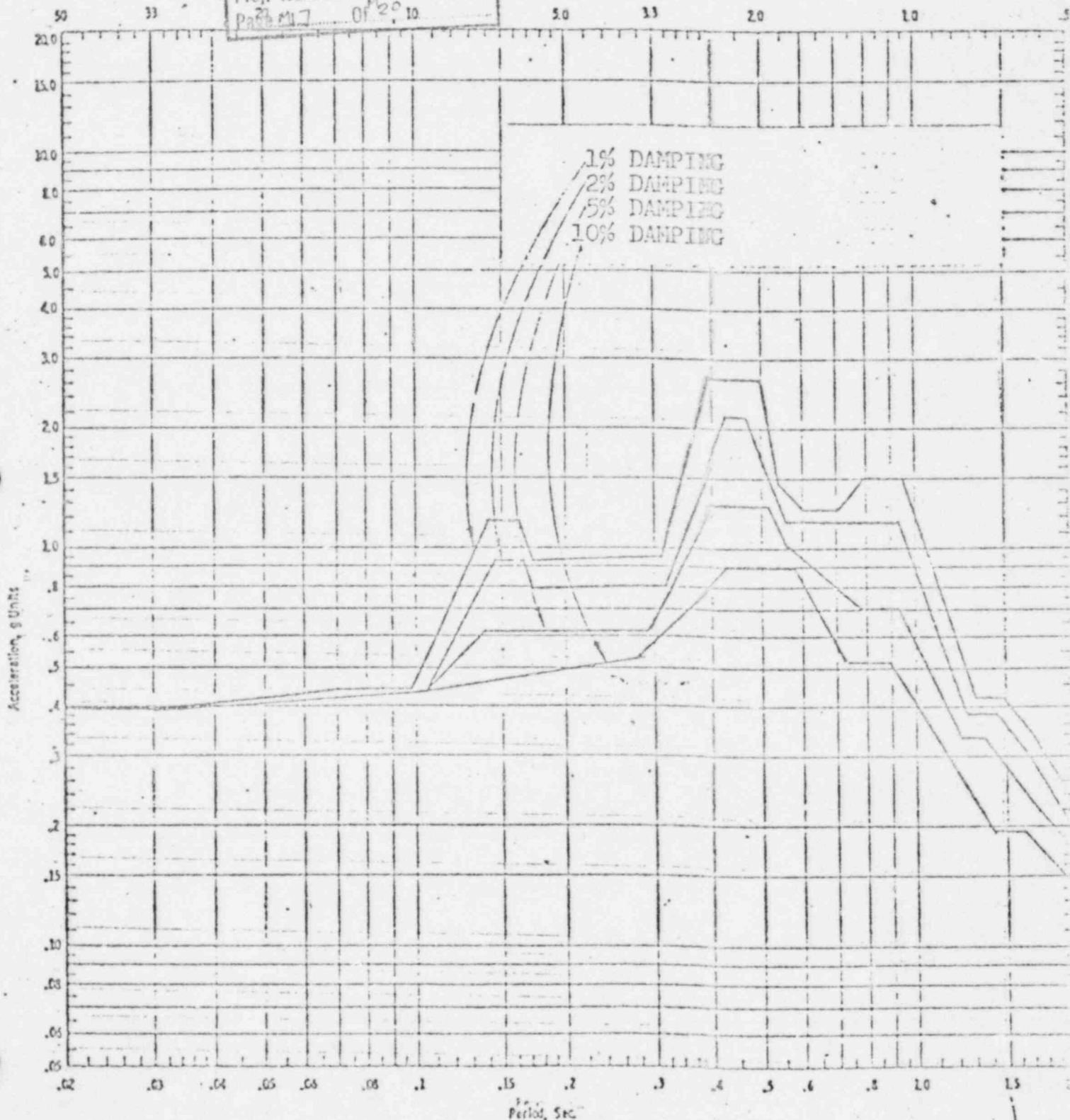
Calc. No. 030469

Rev: 00 Date: 6-1-81

Proj. No: 4266-00

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Frequency, CPS



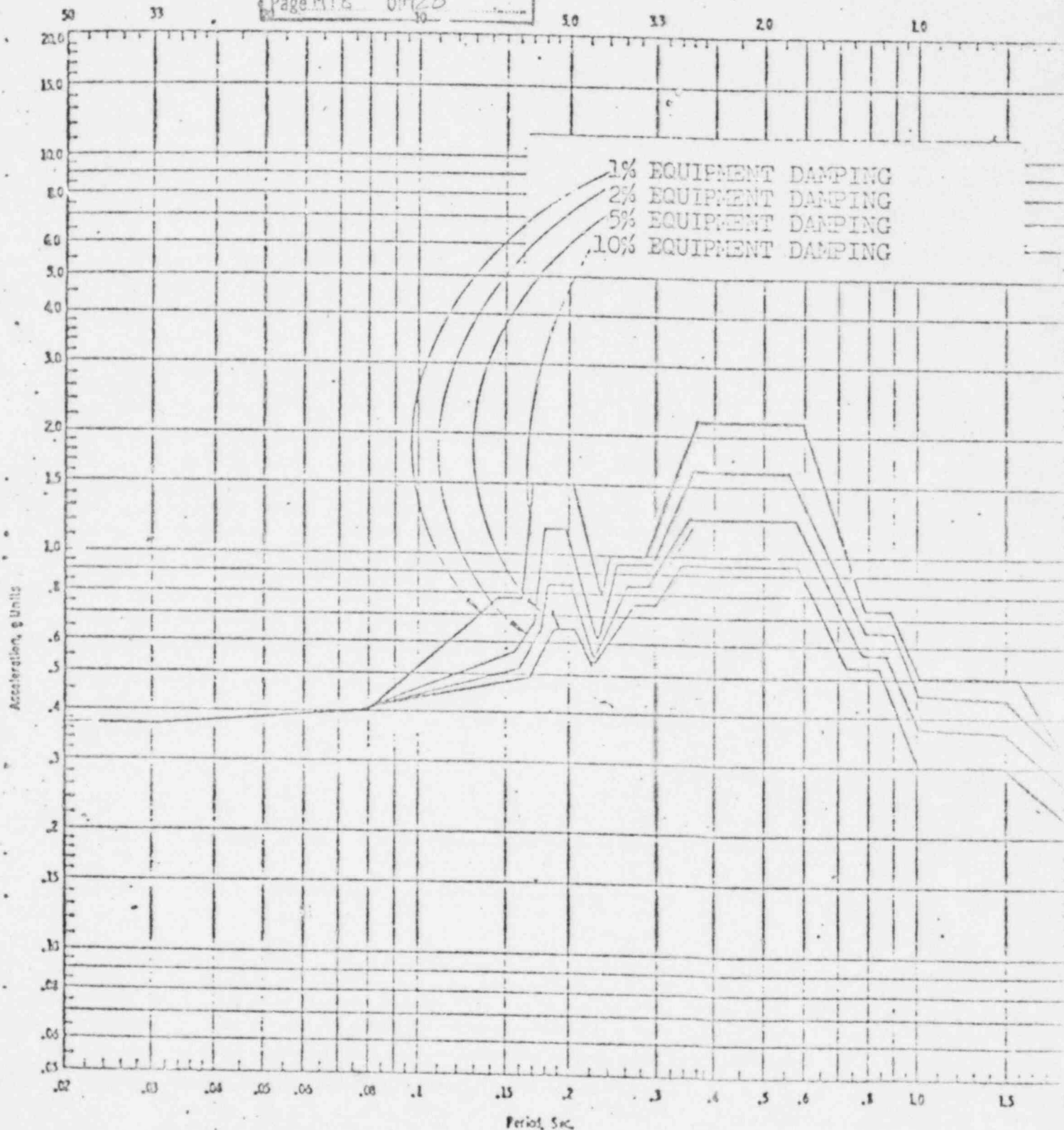
HORIZONTAL FLOOR RESPONSE SPECTRA  
DESIGN BASIS EARTHQUAKE  
NORTH-SOUTH COMPONENT  
ELEVATION 755'-0" (SLAB NO. 14)

SPECTRA NO.  
120-DB-NS  
114-DB-NS



Calc. No. E\*MD 030469  
 Rev: 00 Date: 6-1-81  
 Proj. No: 4266-0-6 Frequency, CPS  
 Page M18 01120

REV. NO.	1				
DATE	11-27-72				
INITIALS	RS				



HORIZONTAL FLOOR RESPONSE SPECTRA  
 DESIGN BASIS EARTHQUAKE  
 EAST-WEST COMPONENT  
 ELEVATION 768'-0" (SLAB NO. 14)

SPECTRA NO.  
 120-DB-EM  
 114-DB-EM

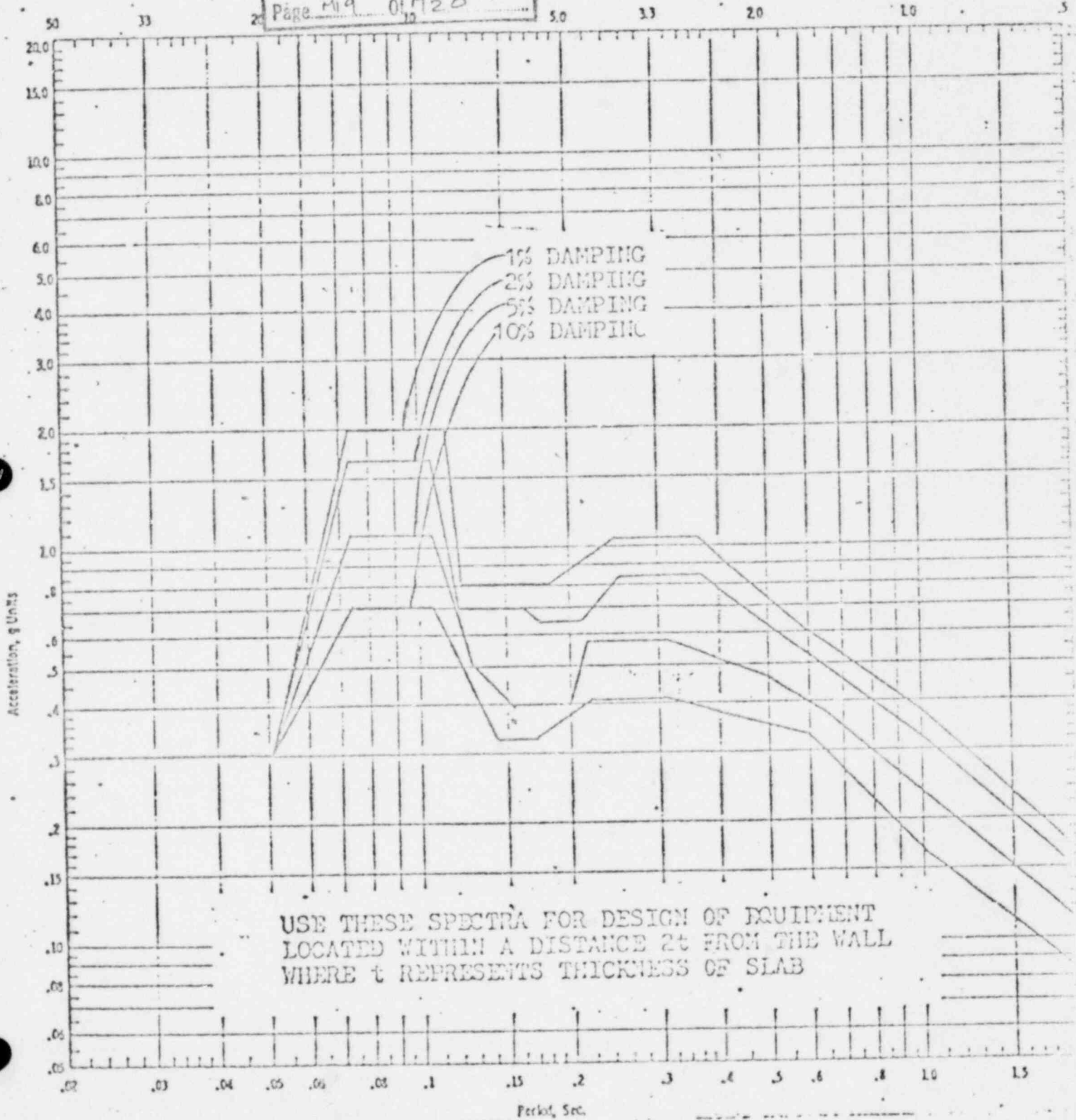
# SARGENT & LUNEY

ENGINEERS

CLIENT COMMONWEALTH Edison Company  
 PROJECT LEWIS COUNTY STA. JOB NO. 12500  
 DESIGN BY U.P. DATE 7-13-72 191  
 CHECKED BY U.L.S. DATE 7-16-72 SHEET 23 OF 17

Calc. No. 30489  
 Rev: 0.1  
 Proj. No: 01120  
 Page 119 of 120  
 Frequency 0.5

REV. NO.	1				
DATE	7-22-72				
INITIALS	25				



VERTICAL RESPONSE SPECTRA  
 DESIGN BASIS EARTHQUAKE  
 AUXILIARY BUILDING WALLS

SPECTRA NO.  
 114-DB-VW  
 115-DB-VW  
 125-DB-VW

# SARGENT & LUNDY

ENGINEERS

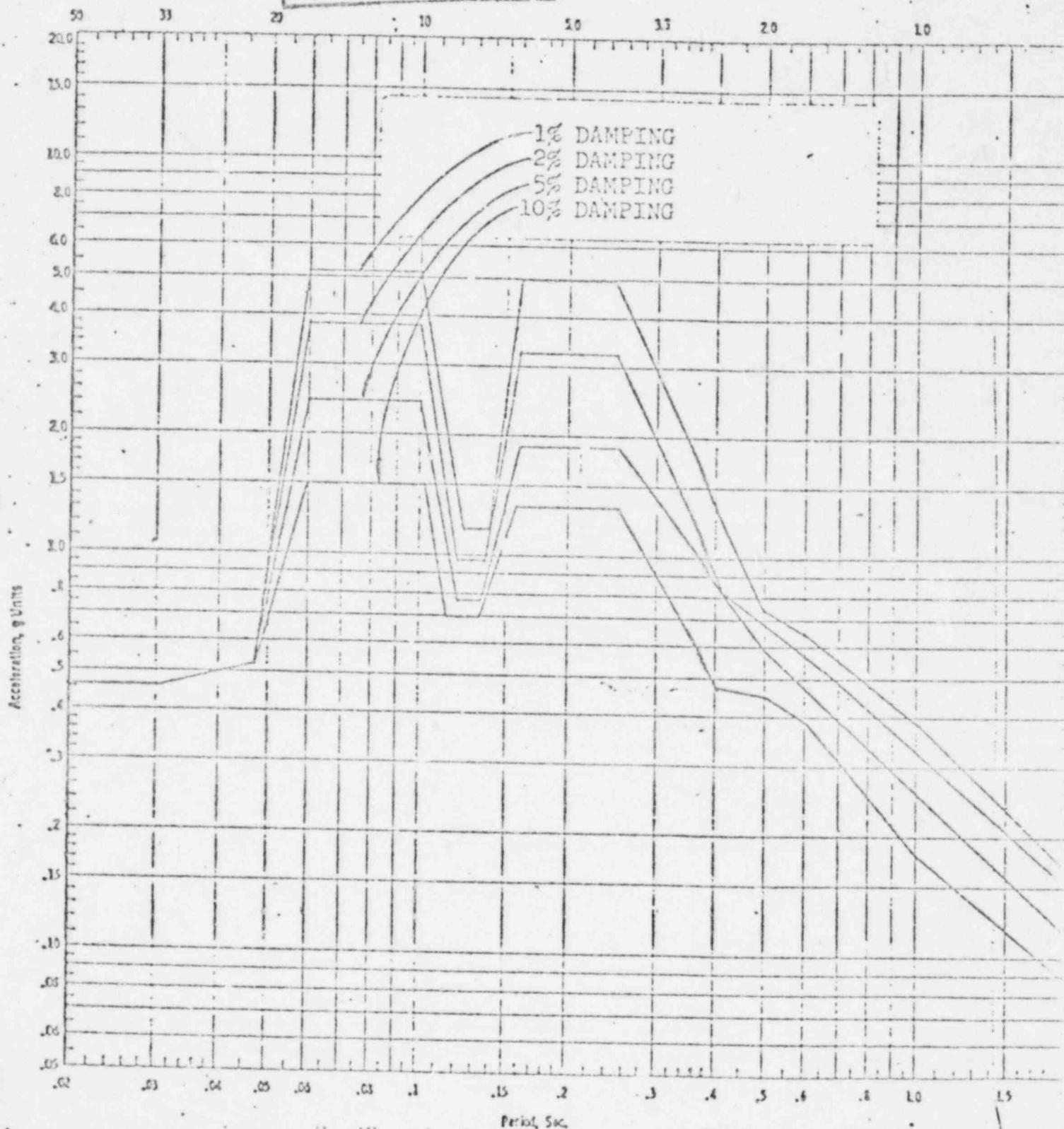
PROJECT: LA SALLE COUNTY STA. JOB NO. 4266

DESIGN BY: H.H.S. DATE: 7-15-72

CHECKED BY: H.H.S. DATE: 7-15-72 SHEET: 94 OF 100

Cal. No. EMD 030469  
Rev: 00 Date: 6-1-81  
Proj. No: 4266-00  
Page M20 of M20 Frequency SCS

REV. NO.	1			
DATE	7-24-75			
INITIALS	K.D.I.			



VERTICAL RESPONSE SPECTRA  
DESIGN BASIS EARTHQUAKE  
AUXILIARY BUILDING SLAB  
EL. 815'-0" TO 700'-0"

Period, Sec.

SPECTRA NO.  
116-DB-VS  
115-DB-VS  
114-DB-VS



Calc. For		SBGTS Primary Fan		Calc. No. EMD-030469	
				Rev. 00	Date 06/01/81
X	Safety-Related		Non-Safety-Related	Page N1 of N13	

Client	Commonwealth Edison Company	Prepared by	N. Munir	Date	
Project	LaSalle County, Units I & II	Reviewed by		Date	
Proj. No.	4266/4267/6093-00	Approved by		Date	
Equip. No.					

## I. OBJECTIVES

The objectives of this study are:

- (i) To compare and draw conclusions on equipment adequacy based on the impedance test result and the existing qualification report.
- (ii) To determine equipment adequacy for the additional hydrodynamic loads. This is of additional concern in view of the high frequency resonances reported in the impedance test reports, [1].

## II. ANALYTICAL MODEL [Qualification Report Ref. 1].

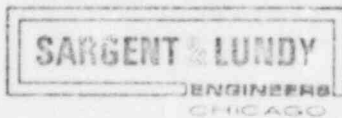
Simplified frequency estimates are obtained by considering 1 d. o. f and 2 d. o. f modelling of the SBGTS fan. The following frequencies are obtained:

Equipment	Component	Frequency, Hz
Fan Shaft		165
Motor Base		85
Power Side Bracing	Longitudinally	126
Power Side Bracing	Laterally	34

The equipment was considered rigid since equipment frequencies were found to be greater than 33 Hz. The equipment is qualified for  $\pm .5g$  in the horizontal direction and  $\pm .88g$  in the vertical direction [1]. The motor can withstand an acceleration of 7.2g [1]. The anchor bolts have a margin of safety of at least 5.0 [1].

## III. IMPEDANCE TEST MODEL [2]

The wire grid diagram of the fan showing the locations of the accelerometers is shown on page N5. The fan was tested by the impulse technique. The fan is bolted to the ground through a solid grout pad.



Calcs. For		Calc. No. EMB-030409	
		Rev. 00	Date 06/01/81
<input checked="" type="checkbox"/> Safety-Related	<input type="checkbox"/> Non-Safety-Related	Page N2	of N13

Client Commonwealth Edison Company	Prepared by	Date
Project LaSalle County, Units I & II	Reviewed by	Date
Proj. No. 4266/4267/6093-00 Equip. No.	Approved by	Date

#### IV. LIST OF EXPERIMENTALLY & ANALYTICALLY OBTAINED FREQUENCIES

##### Experimentally Obtained Frequencies (2)

The following frequencies were obtained from the impedance test.

Equipment	Frequency Hz.	Axis	Remarks
1.	59.0	X	In ZPA Range*
2.	49.0 Horizontal	X	In ZPA Range*
3.	46.0	X	In ZPA Range*
4.	49.0	Y	In ZPA Range
5.	46.0 Vertical	Y	In ZPA Range
6.	32.5	Y	Vertical Motion of Motor
7.	58.0	Z	In ZPA Range*
8.	36.5	Z	In ZPA Range*
9.	28.0 Horizontal	Z	In ZPA Range*
10.	76.0	Z	In ZPA Range*
11.	95.0	Z	In ZPA Range*

\* See pages N10 thru N13

##### Comparison of Experimental & Analytical Frequencies.

The global equipment modes shown in the impedance test report are not identifiable in the analytical effort. In the analytical effort [1] discrete components of the equipment are analyzed and the associated frequencies computed. In the analytical effort equipment frequencies computed fall in the ZPA range of both the seismic spectra as well as the current spectra that includes hydrodynamic loads. Since in the impedance test frequencies of specific components of the equipment were not determined, the experimentally





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		Rev. 00	Date 06/01/81
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Client Commonwealth Edison Company	Prepared by	Date
Project LaSalle County, Units I & II	Reviewed by	Date
Proj. No. 4266/4267/6093-00 Equip. No.	Approved by	Date

obtained frequencies cannot be compared to the analytically determined frequencies.

Frequency #6 p. N6 indicating vertical vibratory motion of the motor base lies in a non ZPA range [p.N10-13]. All other frequencies determined by test, lie in the ZPA range. The importance of this frequency is assessed in the next section.

#### Discussion of Experimentally Obtained Frequencies & Mode Shapes.

Equipment frequency #6 indicates vertical vibratory motion of the motor base both at the ground (where it is restrained by bolts) as well as at the top of the motor base. The apparent ground motion of the motor base p. N6 is attributed to bending motion of the motor base mounting element. Since only four edge monitoring stations describe the motion of the base of the motor support, this motion is spuriously shown as vertical translational motion. This frequency corresponds to an acceleration of 1.05g. For frequencies greater than 32.5 Hz, the response spectra curve is monotonically decreasing until the ZPA plateau is reached [p.N10-13].

The remainder of the experimentally determined frequencies fall in the ZPA range [p.N10-13] and are not addressed here.

#### V. QUALIFICATION FOR HYDRODYNAMIC LOADS

In the analytical determination of the equipment-frequencies, the equipment was considered rigid. In the impedance test a 32.5 Hz frequency in the vertical direction was observed. This frequency falls close to the ZPA range, see pages N10-13. All other frequencies are higher and fall in the ZPA range.



Calcs. For		Calc. No. EMD-030469	
		Rev. 00	Date 06/01/81
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Client Commonwealth Edison Company	Prepared by	Date
Project LaSalle County, Units I & II	Reviewed by	Date
Proj. No. 4266/4267/6093-00 Equip. No.	Approved by	Date

An acceleration of 1.05g corresponding to a frequency of 32.5 Hz is shown in the response spectra curves pages N10-13. This corresponds to an effective acceleration of 1.555g. The motor is qualified in the vertical direction to an acceleration of 7.2 g [1]. The equipment therefore is qualified.

#### VI. CONCLUDING REMARKS

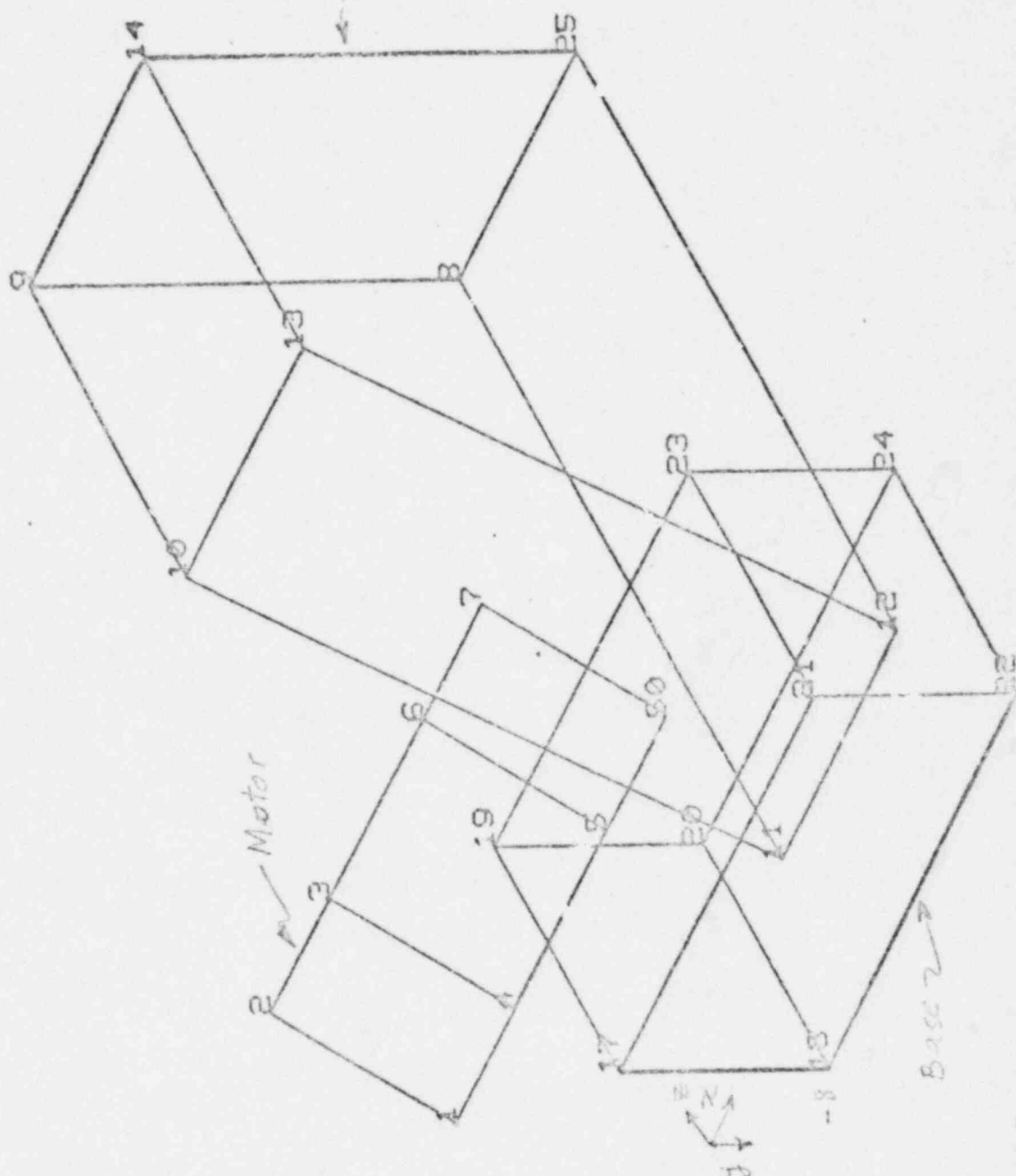
Equipment frequencies obtained thru analysis fall in the ZPA range [p. N10-13]. All but one of the equipment frequencies obtained from the impedance test fall in the ZPA range [p. N10-13]. Based on this frequency the motor is subject to a maximum acceleration of 1.55 g. The motor has been qualified to an acceleration of 7.2g therefore is adequate.

Based on the above observations the equipment is qualified for combined seismic and hydrodynamic loads.

#### VII. REFERENCES

1. Qualificat on Documents for SBGTS Primary Fan  
EMD File No. 014360
2. SBGTS Primary Fan, Transitek, Inc. EMD File No. 029466





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Rev:	00 Date: 6-1-81
Proj. No:	4266-00
Page	N5 of N13

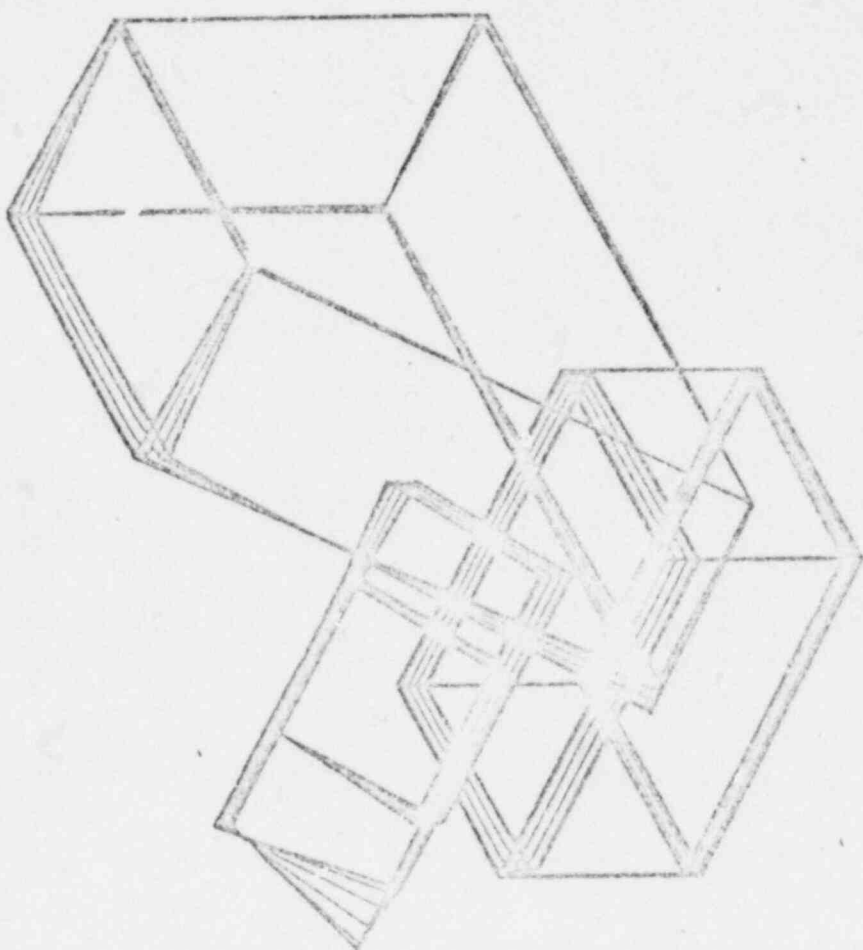
N5

LSBCF FAN Z-AXIS  
 5: 1Z+ COMP,F= 95.000 HZ ( 1.0, 1.0, 1.0, 0.0)=VIEW

SEGTS PRIMARY FAN - TEST MODEL - SCHEMATIC REPRESENTATION

#

48



Calc. No:	EMD - 030469
Rev:	00 Date: 6-1-81
Proj. No:	4246-00
Page:	116 Of 213

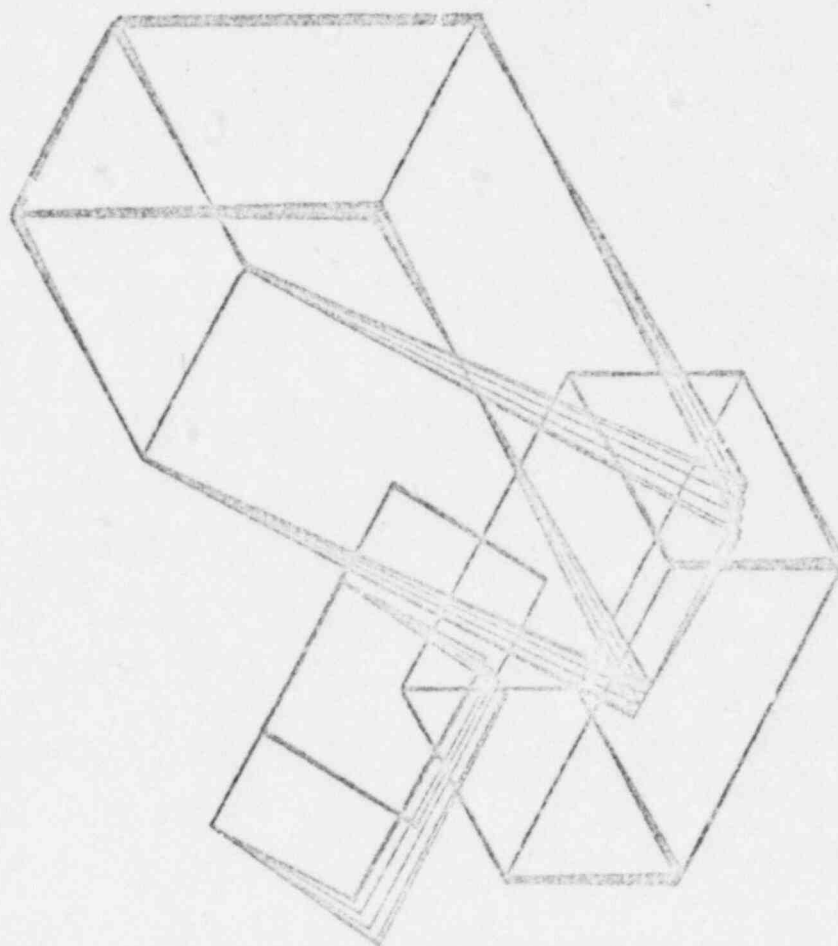
N6

LSBGF FAN Y-AXIS  
 1: 2Y+ COMP, F= 32.500 HZ ( 1.0, 1.0, 1.0, 0.0) = VIEW

EQUIPMENT FREQUENCY #6 INDICATING VERTICAL VIBRATORY MOTION OF THE MOTOR BASE.

#

43



LSBGF FAN X-AXIS

G: 16X- COMP, F=

59.000 Hz ( 1.0, 1.0, 1.0, 0.0)-UIEU

HIGH FREQUENCY RESONANCE - X AXIS

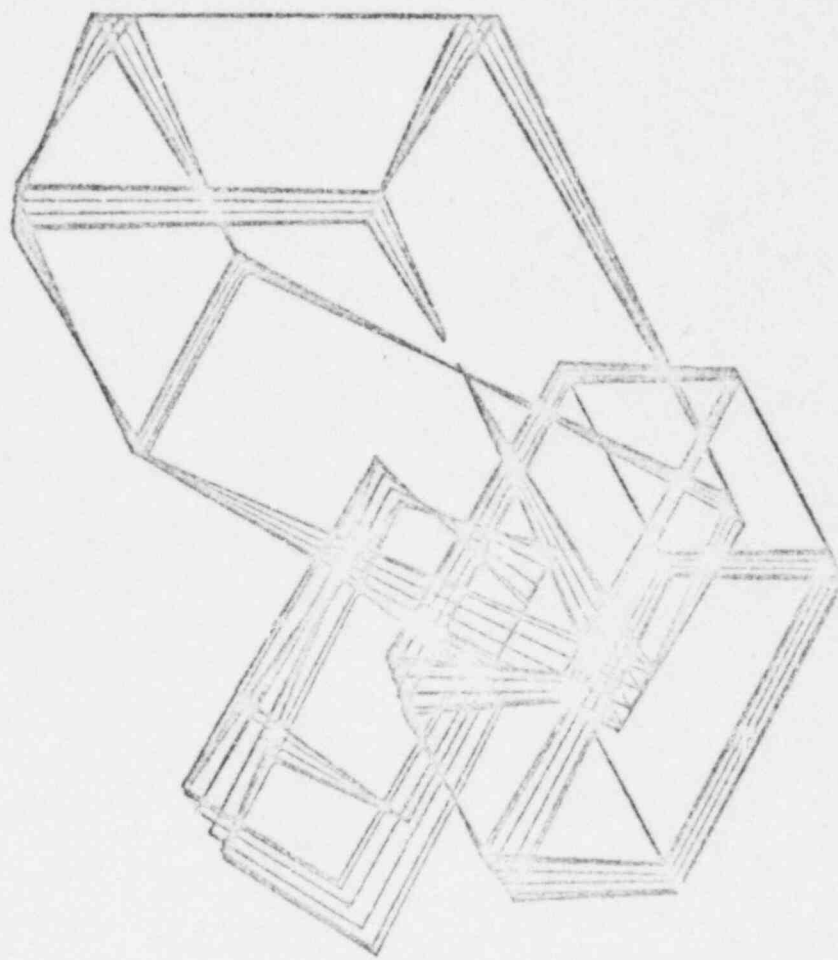
Calc. No:	EMD - 020469
Rev:	00 Date: 6-1-81
Proj. No:	4266-00
Page:	N7 of N13

N7

49

Calc. No:	EMD-030469
Rev:	00 Date: 6-1-81
Proj. No:	4266-00
Page	N8 of N13

N8



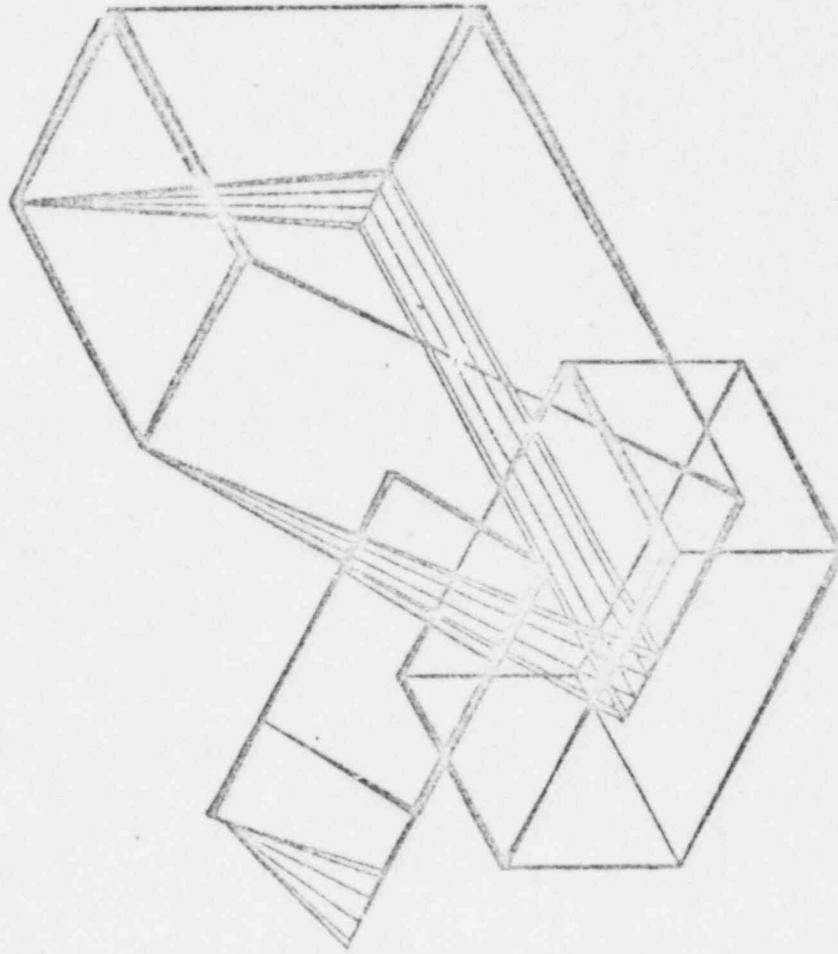
LSBGF FAN Z-AXIS  
3: 1Z+ COMP, F=

58.000 HZ ( 1.0, 1.0, 1.0, 1.0, 0.0)-VIEW

HIGH FREQUENCY RESONANCE - Z AXIS

Calc. No:	EMD - 030469
Rev:	00 Date: 6-1-81
Proj. No:	H266-00
Page	N9 of N13

0.0)-VIEW



1.0, 1.0, 1.0, 46.000 HZ (

TYPICAL HIGH FREQUENCY RESONANCE - Y AXIS

LSEGF FAN Y-AXIS  
2: 2V+ COMP, F=

N10

Calc. No:	EMD-030469		
Rev:	00	Date:	6-1-81
Proj. No:	4266-00		
Page	N10	Of	N13

REQUIRED RESPONSE SPECTRUM CURVE

(EMERGENCY CONDITION )

FOR

17G01C

SGTS PRIMARY FAN

LOCATED IN

REA- FOR BUILDING

El. 820'0"

# SARGENT & LUNDY

CLIENT COMMONWEALTH EDISON COMPANY

N11

PROJECT LA SALLE COUNTY - 1 & 2 JOJO NO. 8487-18

DESIGN BY J. G. GORDON DATE 1-21-80

CHECKED BY J. P. Johnson DATE 1-22-80 SHEET 22 OF 27

Calc. No: EMD - 070469

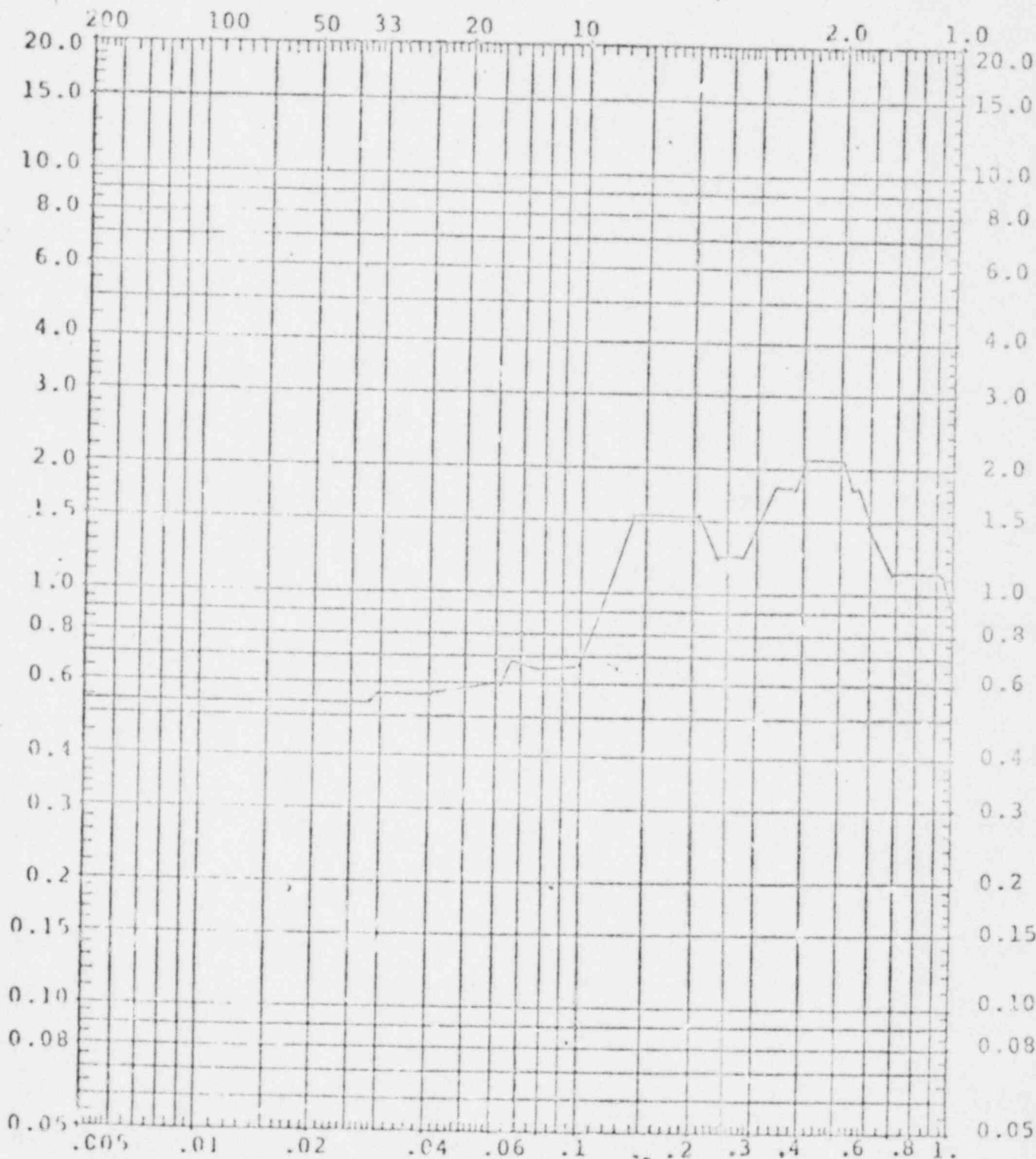
Rev: 00 Date: 07-1-81

Proj. No: 4266-07

Page N11 of N13

REV. NO.	0								
DATE	1-22-81								
INITIALS	SC								

FREQUENCY, CPS



Perkins, Sec.

REACTOR BUILDING-ELEVATION: 820'-6" 2% Damping Horizontal Slab NS-EW

Envelop of a) SSE + CO LEVY-1

b) SSE + CO LEVY-2 + Envelop of (SRV<sub>ALL</sub> + SRV<sub>ASY</sub>)



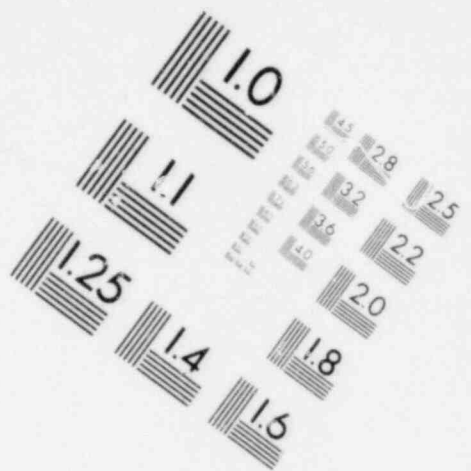
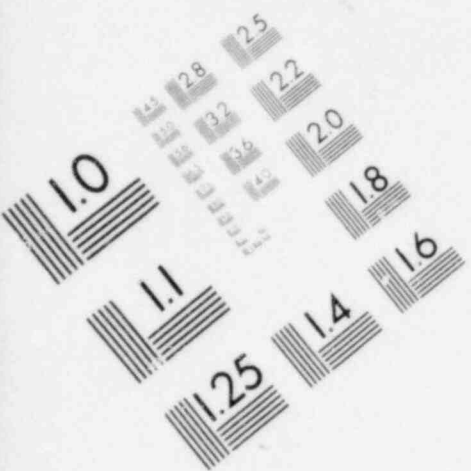
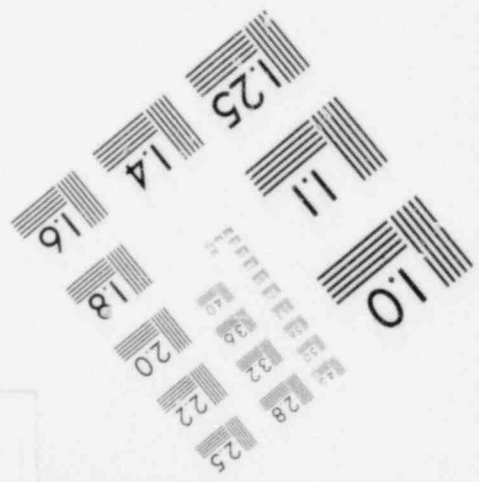
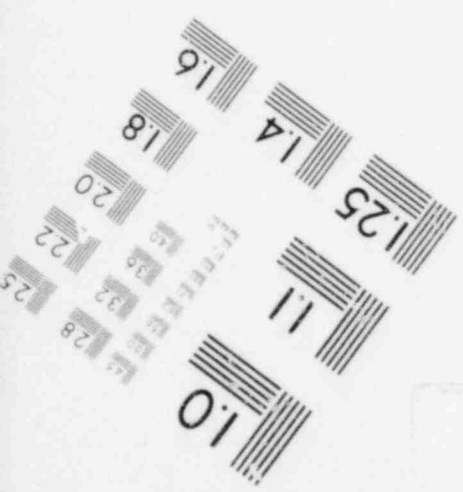
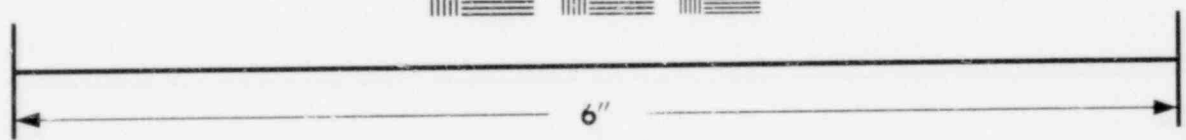
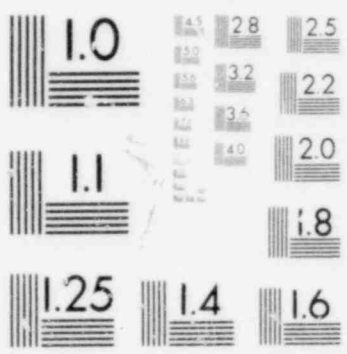


IMAGE EVALUATION  
TEST TARGET (MT-3)



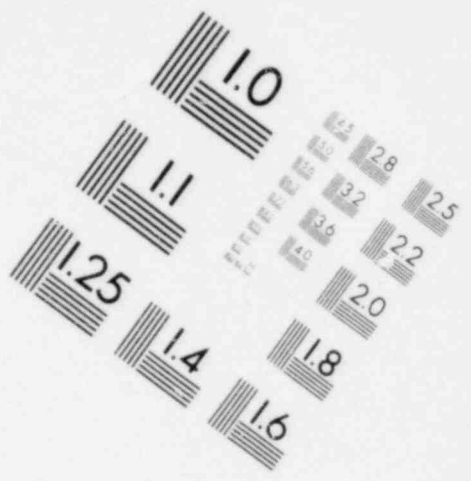
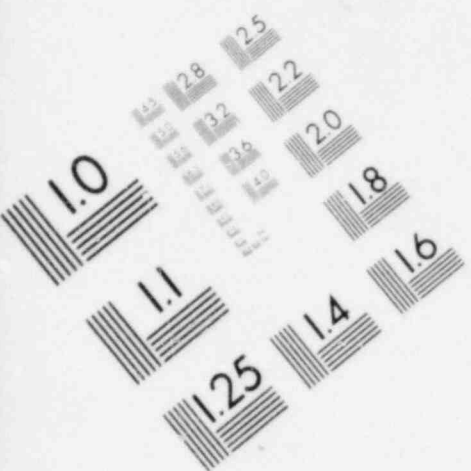
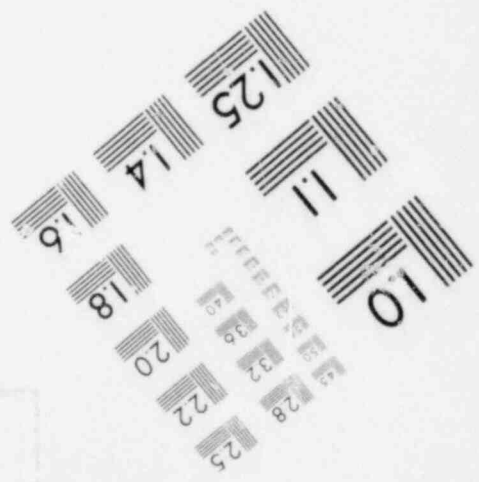
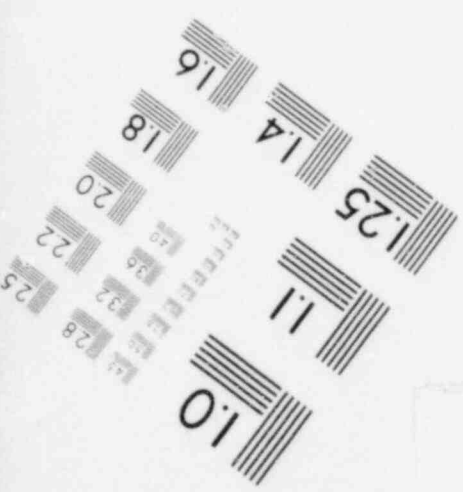
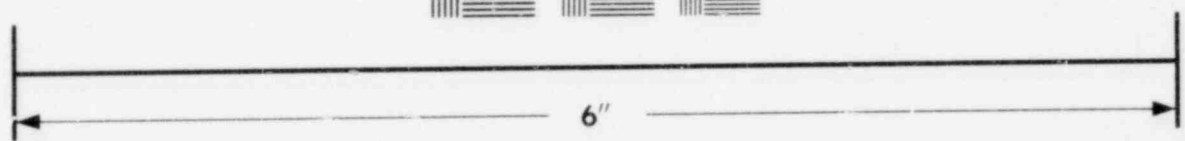
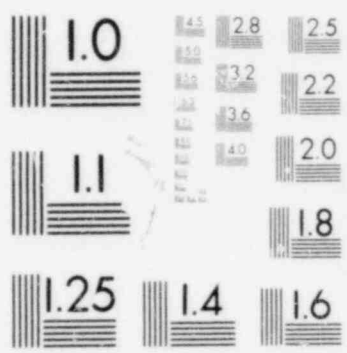


IMAGE EVALUATION  
TEST TARGET (MT-3)

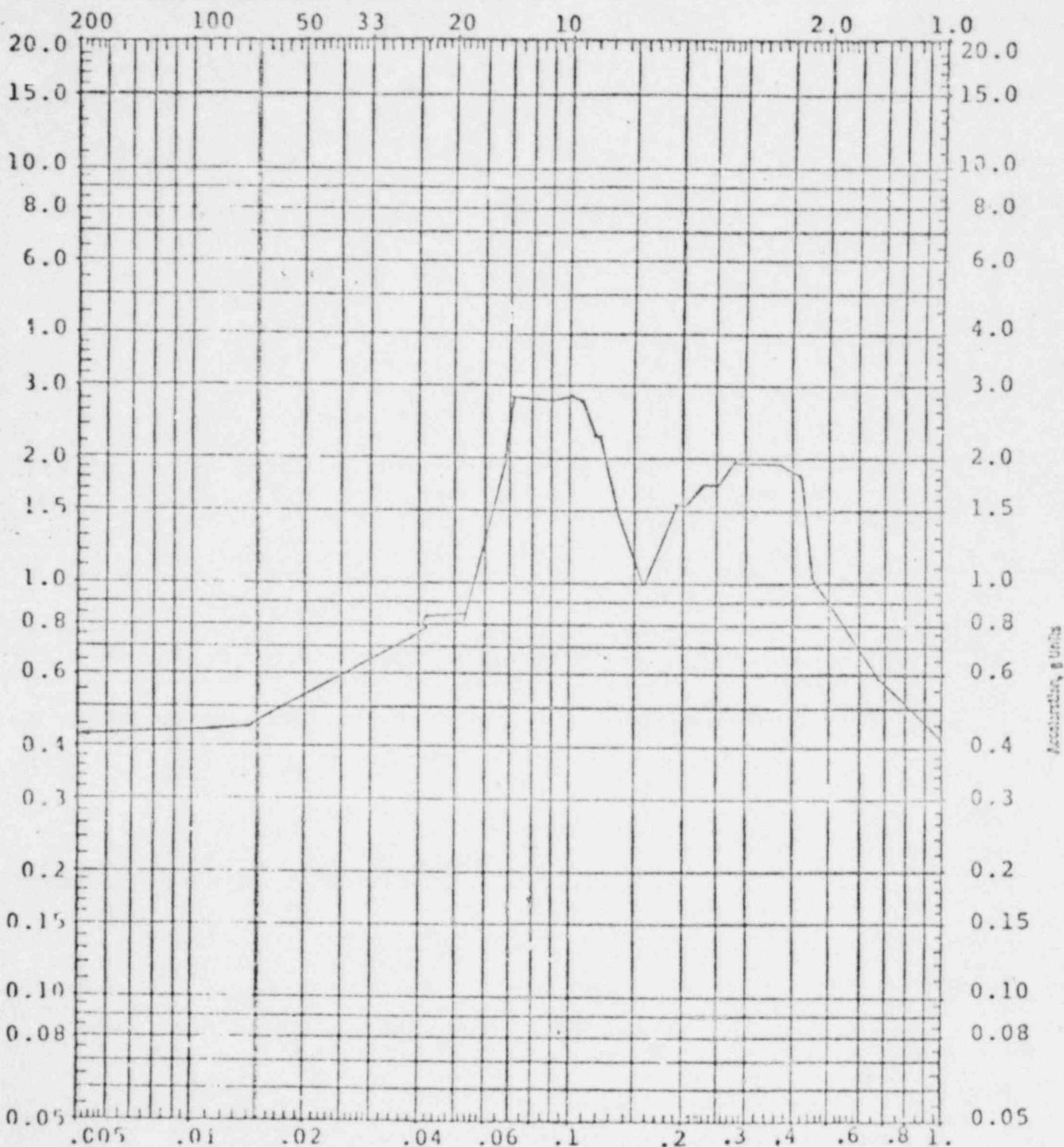


# SARGENT & LUNDY

CLIENT COMMONWEALTH EDISON COMPANY N12  
 PROJECT LA SALLE COUNTY - 1 & 2 NO. 3284-18  
 DESIGN BY Z. Gounon DATE 1-22-81  
 CHECKED BY J. H. H. H. DATE 1-22-81 SHEET 24 OF 27

Calc. No: EMD - 30469  
 Rev: 00 Date: 6-1-81  
 Proj. No: 4266-00  
 Page N12 Of N13 Frequency, CPS

REV. NO.	0								
DATE	6-1-81								
INITIALS	JH								



REACTOR BUILDING-ELEVATION: 820'-6" 2% Damping Vertical/Wall  
 Envelop of a) SSE + CO<sub>LEVY-1</sub>

b) SSE + CO<sub>LEVY-2</sub> \* Envelop of (SRV<sub>ALL</sub> + SRV<sub>ASY</sub>)

c) SSE & CHURCH + Envelop of (SRV<sub>ALL</sub> + SRV<sub>ASY</sub>)

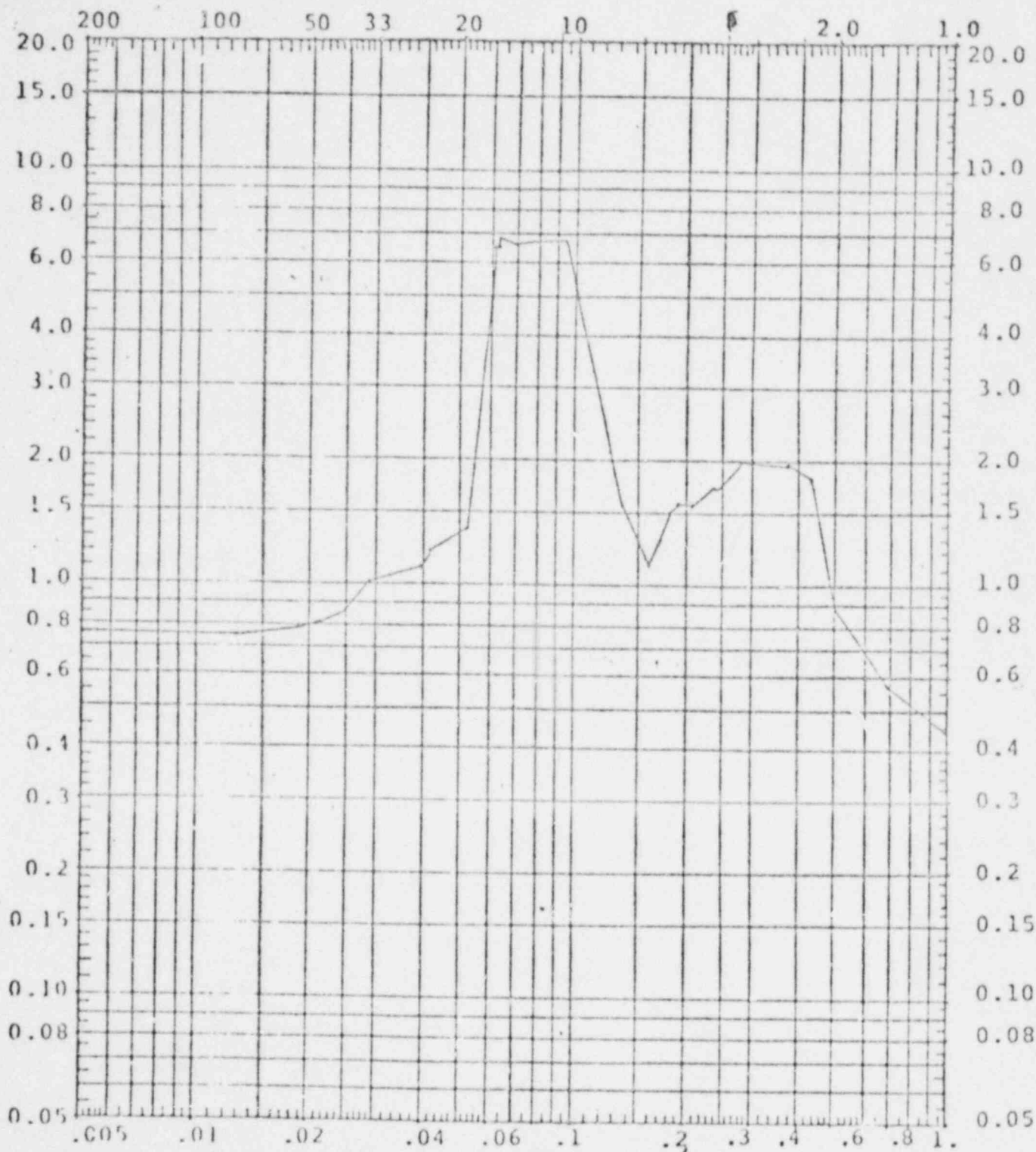
# SARGENT & LUNDY

CLIENT COMMONWEALTH EDISON COMPANY N13  
 PROJECT LA SALLE COUNTY 1-2 JDD NO. 2489-18  
 DESIGN BY J. G. ... DATE 1-21-51  
 CHECKED BY J. G. ... DATE 1-22-51 SHEET 23 OF 27

Calc. No: EMD-030469  
 Rev: 00 Date: 6-1-51  
 Proj. No: 4266-00  
 Page: 113 Of N13

REV. NO.	0						
DATE	1-22-51						
INITIALS	JG						

Frequency, CPS



Perkins Soc.

REACTOR BUILDING-ELEVATION: 820'-6" 2% Damping Vertical/Slab  
 Envelope of a) SSE + CO<sub>LEVY-1</sub>  
 b) SSE + CO<sub>LEVY-2</sub> + Envelop of (SRV<sub>ALL</sub> + SRV<sub>ASY</sub>)  
 c) SSE + CHUG. + Envelop of (SRV<sub>...</sub> + SRV<sub>...</sub>)



Calcs. For 14" HPCS Valve		Calc. No. E-10-020459	
		Rev. 00	Date 06/01/81
X	Safety-Related		Page P1 of P28
	Non-Safety-Related		

Client Commonwealth Edison Company	Prepared by N. Munir	Date
Project LaSalle County, Units I & II	Reviewed by	Date
Proj. No. 4266/4267/6093-00 Equip. No.	Approved by	Date

## I. OBJECTIVES

The objectives of this study are:

- (i) To compare and draw conclusions on equipment adequacy based on the Impedance test result and the existing qualification report.
- (ii) To determine equipment adequacy for the additional hydro-dynamic loads. This is of concern in view of the high frequency resonances reported in the Impedance tests.

### ANALYTICAL MODEL (1)

The valve is schematically illustrated on page P9 . The valve is modeled as a 1 D.O.F. system. The major frequencies obtained associated with vibration of various components of the valve are:

- (a) The cantilever mode of vibration, length L, considered (p. P9 ) as the cantilever arm yields a frequency of 32 Hz.
- (b) A system torsional frequency of 72.24 Hz has been identified.
- (c) A natural frequency of 22.3 Hz based on length L1 (operator to yoke-bonnet connection) has been computed.



Calcs. For		Calc. No. <i>EMD-030457</i>
		Rev. 00    Date 06/01/81
Safety-Related	Non-Safety-Related	Page P2 of P28

Client Commonwealth Edison Company	Prepared by	Date
Project LaSalle County, Units I & II	Reviewed by	Date
Proj. No. 4266/4267/6093-00 Equip. No.	Approved by	Date

### Test Model

### Geometry (2)

The geometry of the 14" valve as described by the location of the accelerometers is shown on page P10. The equipment (valve and piping) was excited by blows from a large hammer. The equipment was excited along the three mutually orthogonal axes.

### Discussion of Experimentally Obtained Frequencies & Mode Shapes

Six resonant frequencies along the X axis were identified ranging from 17.510 Hz to 93.47 Hz.

Pipe motion is associated with the 17.510 Hz frequency as evident from the mode shape page P15. None of the other frequencies exhibit pipe motion. The most common mode shape identifiable is movement of the upper valve body and actuator.

Five resonant frequencies along the Y axis have been identified. The frequencies range from 17.720 Hz to 91.990 Hz. Again the lowest frequency is associated with clearly identifiable pipe motion. As for the case of X-axis frequencies; the most common mode shape identifiable corresponds to motion of the upper valve body and actuator.





Calcs. For		Calc. No. 570-030467
		Rev. 00 Date 06/01/81
Safety-Related	Non-Safety-Related	Page P3 of P28

Client Commonwealth Edison Company	Prepared by	Date
Project LaSalle County, Units I & II	Reviewed by	Date
Proj. No. 4266/4267/6093-00 Equip. No.	Approved by	Date

Seven resonant frequencies are identified along the Z axis. These frequencies range from 7.42 Hz to 92.77 Hz. The lowest frequencies 7.42 Hz and 9.3 Hz correspond to pipe motion with the valve body moving rigidly. No valve frequencies are excited.

#### X AXIS (ALONG PIPE AXIS)

The 49.450 Hz and 93.47 Hz frequencies are associated with bending motion of the valve body. However these frequencies are not of significance as evidenced from the Response Spectra pages P25 thru P28.

The mode shape associated with the 36.790 Hz frequency exhibits translational movement of the upper valve assembly, strongly indicating a localized near-rigid body motion of the motor.

The 30.07 Hz and 25.920 Hz frequencies exhibit lateral motion of the operator. The 17.510 Hz frequency is associated with pipe motion. The rigid body like motion of the operator confirms this.

#### Y AXIS (VERTICAL)

The 91.9 Hz frequency is associated with movement of the pipe as well as movement of the motor. The mode shape associated the 36.64 Hz frequency combines an up-down rigid body motion with bending in the vicinity of the motor.





Calcs. For		Calc. No. <u>EMD-030469</u>
		Rev. 00 Date 06/01/81
Safety-Related	Non-Safety-Related	Page P4 of P28

Client <u>Commonwealth Edison Company</u>	Prepared by	Date
Project <u>LaSalle County, Units I &amp; II</u>	Reviewed by	Date
Proj. No. <u>4266/4267/6093-00</u> Equip. No.	Approved by	Date

The mode shape associated with the 30.710 Hz frequency is a cantilever mode; the motor being 'cantilevered' from the stem. The mode shape associated with the 26.370 Hz, a cantilever mode, cantilevered from the stem of the valve.

The 17.720 Hz frequency is associated with pipe motion. The motor assembly exhibits up and down motion relative to the pipe.

#### Z AXIS HORIZONTAL PERPENDICULAR TO PIPE AXIS

Seven frequencies are identified:

Lateral movement of the motor is observed for mode shapes corresponding to frequencies 92.773 Hz, 81.2 Hz and 48.61 Hz. These frequencies, however are in the Z.P.A. (p.25-28) range of the response spectrum, pages 27, 28 and hence of reduced significance.

The mode shape associated with 23.48 Hz is a cantilever mode.

Frequencies: 17.530 Hz, 9.296 Hz & 7.416 Hz are pipe modes and do not involve the motor assembly. The 17.530 Hz frequency also appears along the X axis.

#### Comparison of Experimentally & Analytically Determined Equipment Frequencies

Fundamental modes can be compared. The higher valve modes are not accounted for in the analytical effort and hence are not compared.

Client Commonwealth Edison Company	Prepared by	Date
Project LaSalle County, Units I & II	Reviewed by	Date
Proj. No. 4266/4267/6093-00 Equip. No.	Approved by	Date

### Bending Modes

The system cantilever frequency of 32 Hz corresponds well with frequencies 4 & 16, both associated with system bending modes.

Frequencies #5, 10, 17 along the three coordinate axes correspond to a stem valve frequency of 22.3 Hz. The experimental frequencies are greater than the computed frequencies, since the full structure stiffness has not been accounted for in the analytical model used.

The higher frequencies have not been accounted for in the analytical model and hence no basis for comparison exists.

### Torsional Mode

A torsional mode  $f_n = 72$  Hz has been computed analytically. It appears that this mode has not been excited during the course of the experimental test.



Calcs. For		Calc. No. <i>EMD-030467</i>	
		Rev. 00	Date 06/01/81
Safety-Related	Non-Safety-Related	Page P6	of P28

Client Commonwealth Edison Company	Prepared by	Date
Project LaSalle County, Units I & II	Reviewed by	Date
Proj. No. 4266/4267/6093-00 Equip. No.	Approved by	Date

List of Experimentally & Analytically Determined Frequencies

Experimentally Determined Frequencies

#	Equipment Frequency Hz.	Axis	Remarks Based on Mode Shape
1.	93.47	X	Bending Mode
2.	49.45	X	Bending Mode
3.	36.79	X	Bending Mode
4.	30.7	X	Cantilever
5.	25.92	X	Valve Stress Bending
6.	17.51	X	Pipe Frequency - Valve moves with pipe
7.	92.77	Z	Bending Mode
8.	81.21	Z	Bending Mode
9.	48.61	Z	Bending Mode
10.	23.48	Z	Valve Stem Bending
11.	17.53	Z	Pipe Frequency
12.	9.3	Z	Pipe Frequency - Valve moves with pipe
13.	7.42	Z	Pipe Frequency - Valve moves with pipe
14.	91.99	Y	Bending Mode
15.	36.64	Y	Bending Mode
16.	30.71	Y	Cantilever Mode
17.	26.37	Y	Valve Stem Bending
18.	17.72	Y	Pipe Frequency - Valve moves with pipe.



Calcs. For		Calc. No. EMD-030469
		Rev. 00 Date 06/01/81
Safety-Related	Non-Safety-Related	Page P7 of P28

Client Commonwealth Edison Company	Prepared by	Date
Project LaSalle County, Unit I & II	Reviewed by	Date
Proj. No. 4266/4267/6093-00 Equip. No.	Approved by	Date

### Analytically Determined Frequencies

The valve is analyzed as a 1 D.O.F. system. A bending-cantilever frequency of 32 Hz corresponding to the fundamental cantilever mode is identified. Due to the limitations of the analytical procedure higher modes were not determined. A torsional frequency of 72.24 Hz was also identified.

A valve bending frequency corresponding to the natural frequency of the valve from operator to yoke-bonnet connection is computed. This fundamental mode is associated with a frequency of 22.3 Hz.

### Qualification for Hydrodynamic Loads

The analysis (1) was performed using the final required combined seismic & hydrodynamic spectra (p. 25-28). Since the equipment frequencies determined from the test cluster around the analytical frequencies, and the analytical frequencies represent a more severe condition the equipment is qualified for the combined seismic and hydrodynamic loadings.

### Concluding Remarks

Fundamental frequencies as determined by the original analytical qualification report correspond with the lower modes determined from the Impedance Test. Pipe frequencies in the Z.P.A. range have been identified, these however do not constitute equipment vibratory motion and are therefore disregarded. Higher



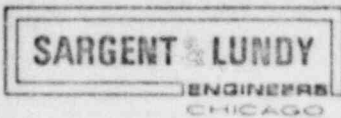
Calcs. For		Calc. No. EMD-282462	
		Rev. 00	Date 06/01/81
Safety-Related	Non-Safety-Related	Page P8	of P28

Client Commonwealth Edison Company	Prepared by	Date
Project LaSalle County, Units I & II	Reviewed by	Date
Proj. No. 4266/4267/6093-00 Equip. No.	Approved by	Date

frequencies determined from the test fall either in the Z.P.A. range or yield substantially lower responses to the responses obtained for the primary modes. Based on this and since final combined seismic & hydrodynamic response spectra curves were used in the analysis (1) the equipment is qualified.

#### References

1. Qualification Documents for Motor Operated Gate Valve.  
EMD File #028900
2. 14" HPCS Valve, Transitek Inc. EMD File #029462 3-17-81.



Calcs. For

Calc. No. *EMD-230469*

Rev. 00

Date 06/01/81

Safety-Related

Non-Safety-Related

Page *P9* of *P28*

Client Commonwealth Edison Company

Project LaSalle County, Units I &amp; II

Proj. No. 4266/4267/6093-00 Equip. No.

Prepared by

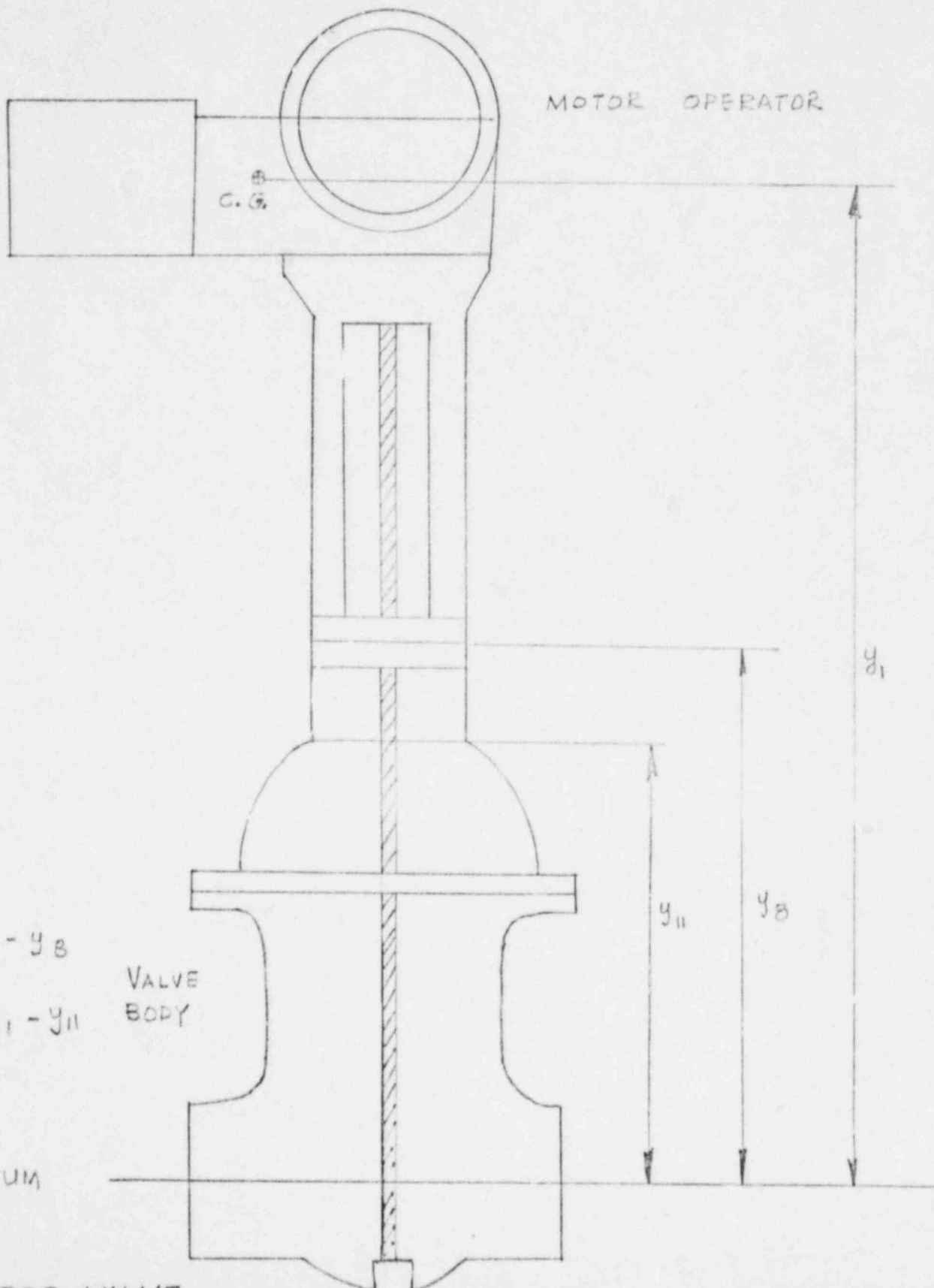
Date

Reviewed by

Date

Approved by

Date



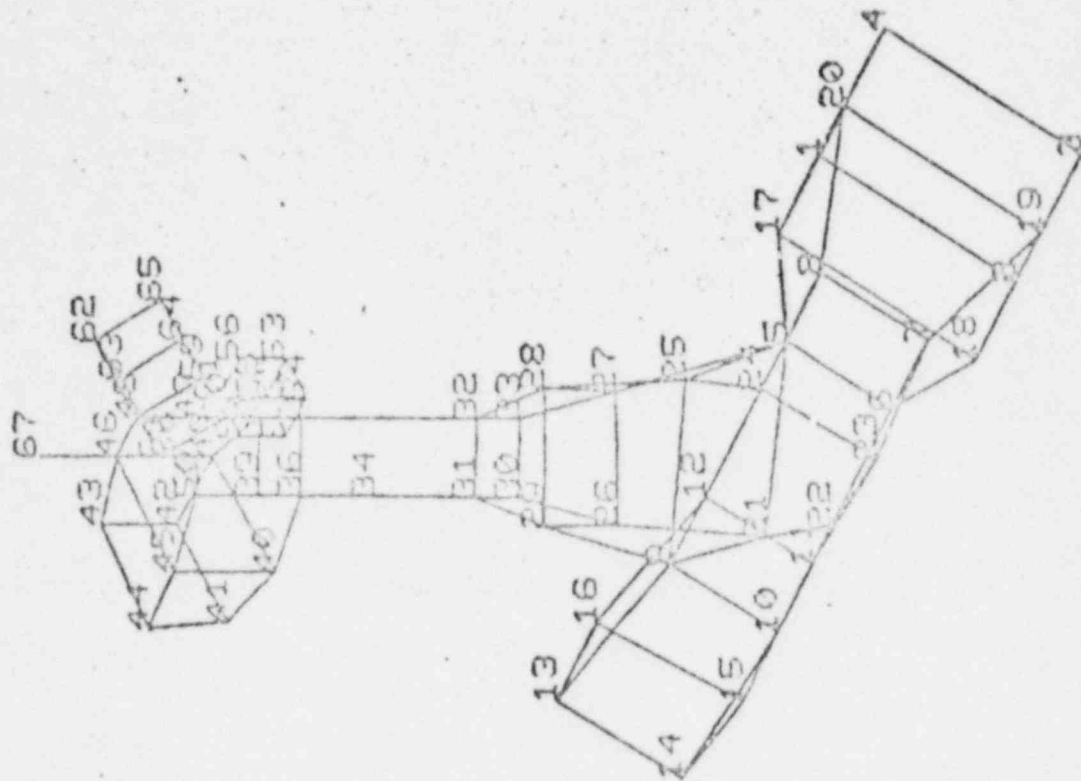
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$$L1 = y_1 - y_2$$

VALVE  
BODY

14" H.P.C.S. VALVE

Calc. No: EMD - 030469  
 Rev: CO Date: 06/01/81  
 Proj. No: 4266-00 -  
 Page P10 of P28



1: 57Y+ COMP,F=

TEST MODEL (

1.0,

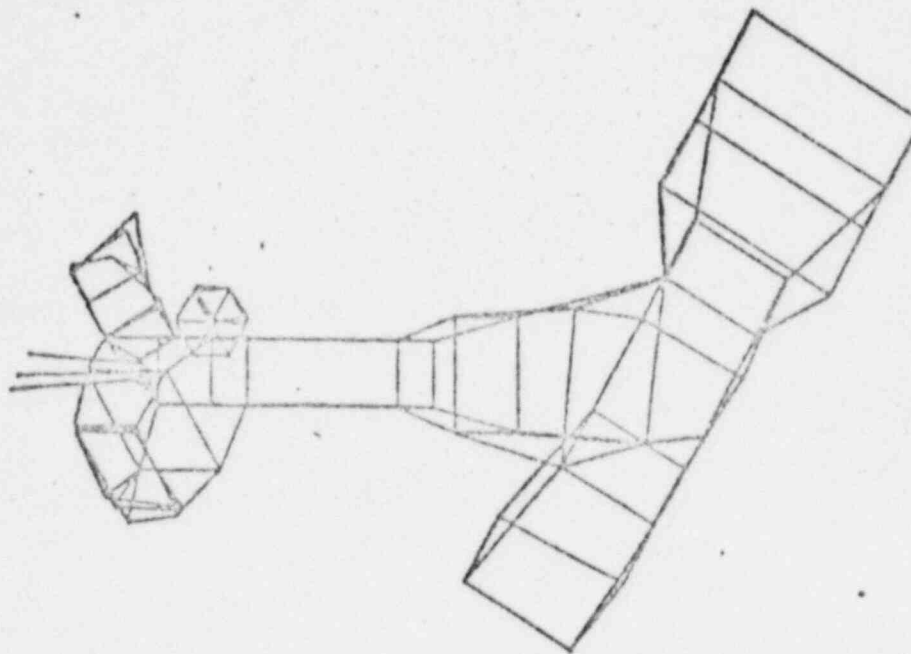
1.0,

1.0,

0.0)-VIEW



Calc. No: EML - 032467  
 Rev: 00 Date: 06/01/81  
 Proj. No: 4266-00  
 Page P11 of P28

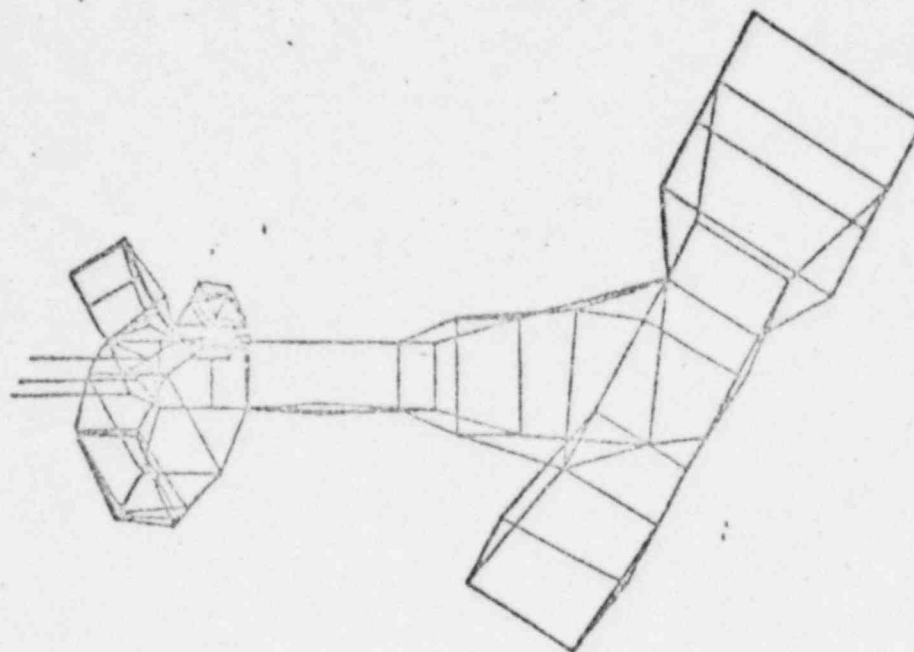


X-AXIS A TYPICAL HIGH-FREQUENCY MODE SHAPE

G: 55X+ COMP, F= 93.470 MHz ( 1.0, 1.0, 1.0, 0.0) = VIEW



Calc. No:	EMD - 030469	
Rev:	00	Date: 06/21/81
Proj. No:	4266-00	
Page:	P13	Of P28



VALVE BENDING MODE

X-AXIS

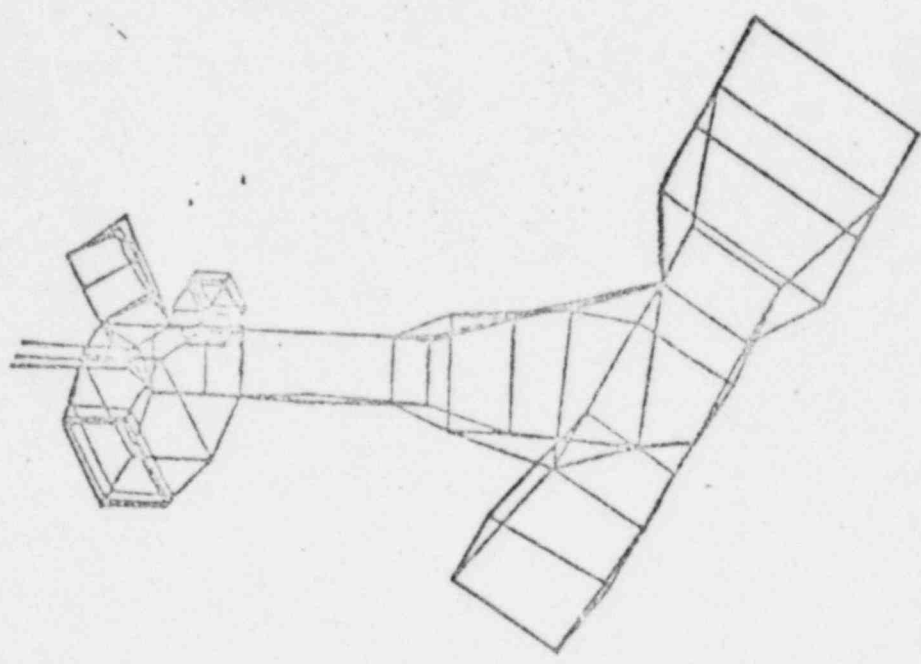
3: 55X+ COMP, F= 30.700 HZ (

1.0, 1.0,

1.0,

0.01-0.01

Calc. No: EMD - 030: 49  
 Rev: 00 Date: 06/01/81  
 Proj. No: 4266-00  
 Page P14 of P28

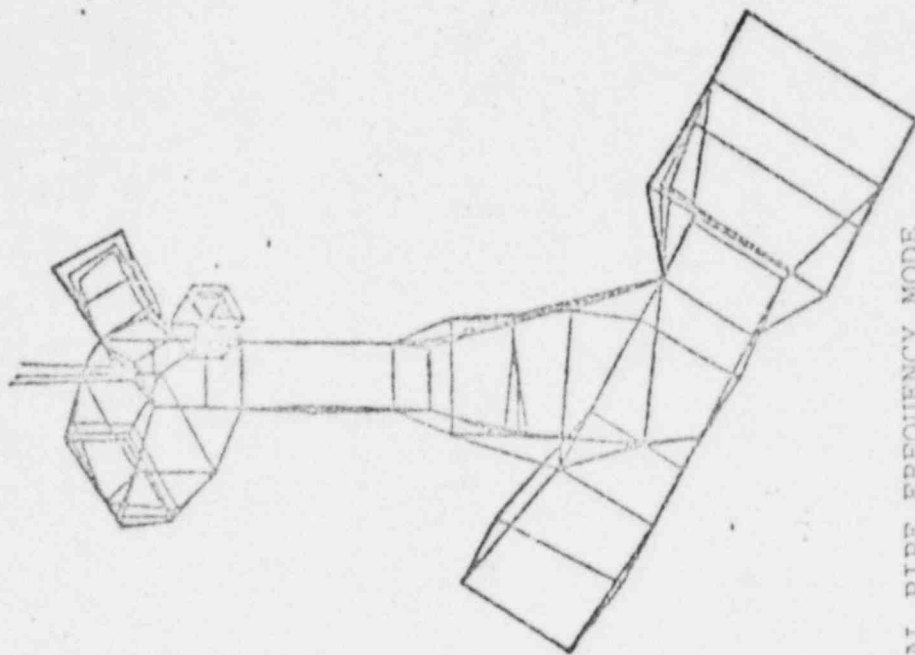


VALVE-STEM BENDING MODE

X-AXIS

2: 55X+ COMP, F= 25.920 HZ ( 1.0, 1.0, 1.0, 0.0) VIEW

Calc. No:	EMD - 02027
Rev:	00 Date: 06/01/81
Proj. No:	4266-00
Page	P25 Of P28



TYPICAL PIPE FREQUENCY MODE

NOTE: PIPE MOTION & ALMOST RIGID BODY OPERATOR MOTION

X-AXIS

1: 55X+ COMP, F=

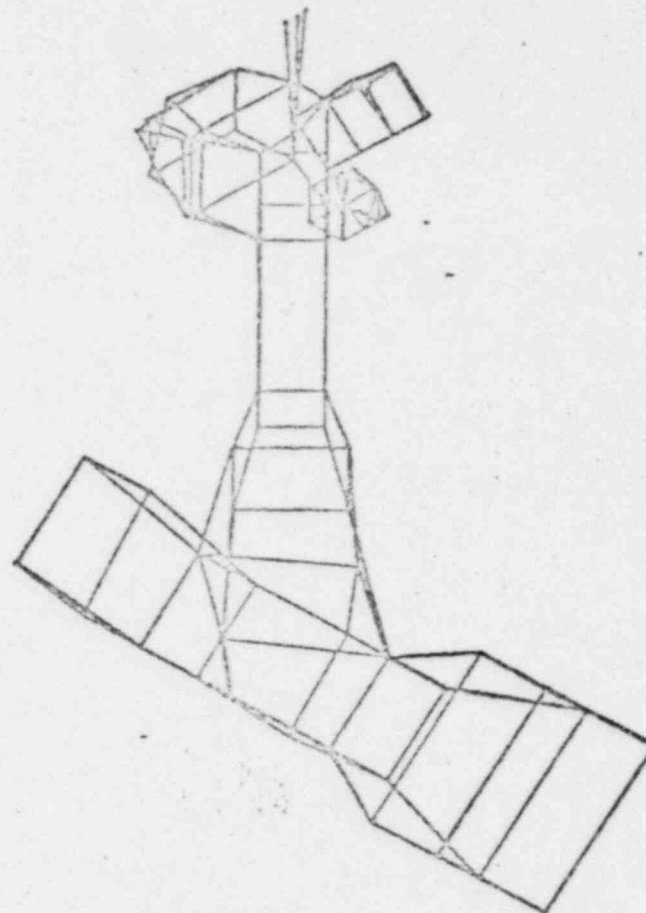
17.510 HZ (

1.0,

1.0,

1.0,

0.0) VIEW



Calc. No: EMD-050469  
 Rev: 00 Date: 06/01/81  
 Proj. No: 4266-00  
 Page P16 of P28

Z-AXIS

TYPICAL HIGH BENDING FREQUENCY

7: 55Z+ COMP, F= 92.773 HZ ( 1.0, 1.0, 1.0, 0.0)-VIEW

Calc. No: EMD - 030267  
 Rev: 00 Date: 06/01/81  
 Proj. No: 4266-00  
 Page P17 of P28

C.O)-UIEU

1.0.

1.0.

1.0.

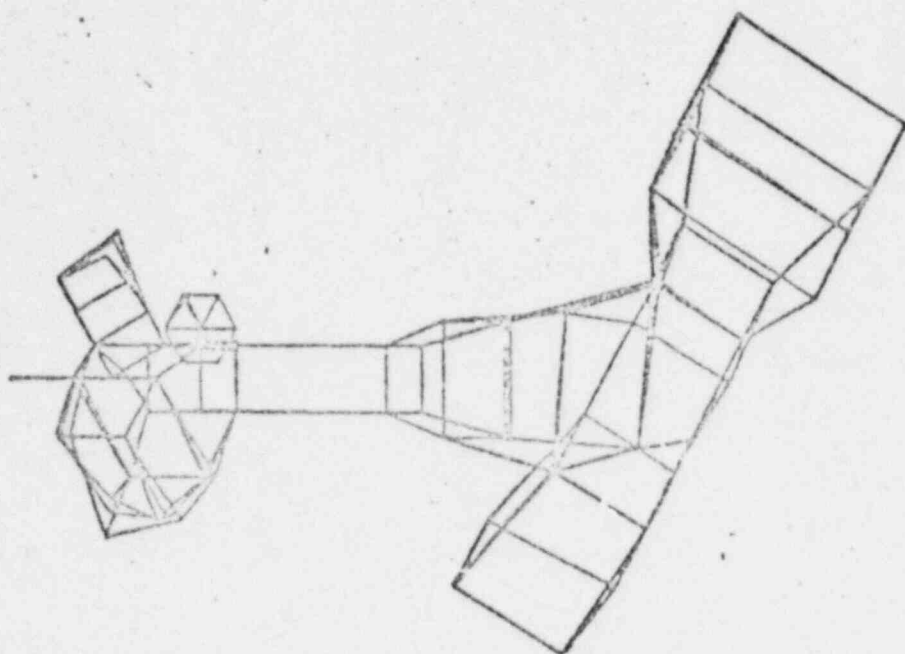
(

30.710 HZ

3: 57Y+ COMP, F=

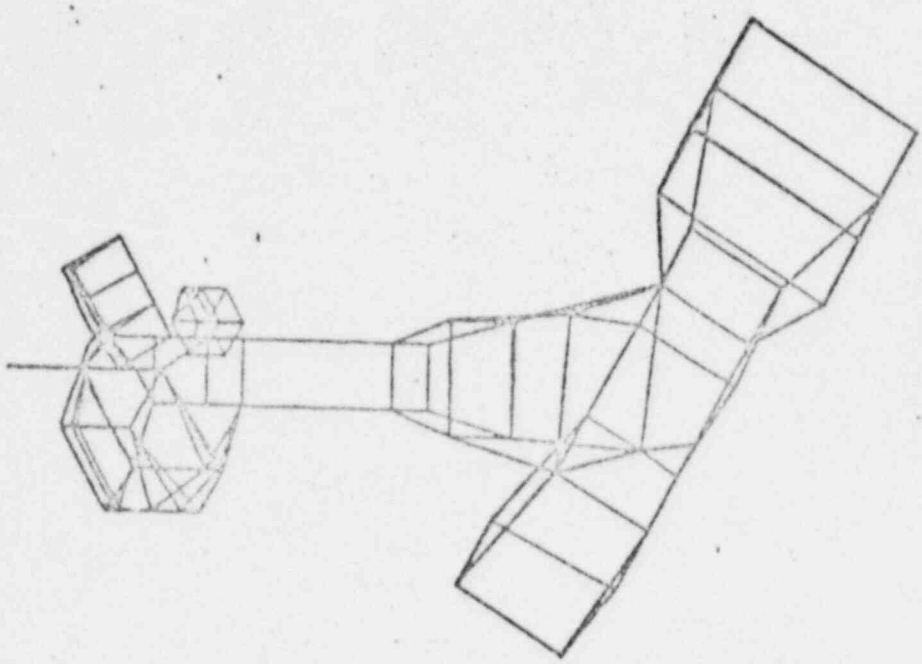
V-AXIS

VALVE BENDING MODE





Calc. No: EMD - 030567  
 Rev: 00 Date: 04/01/21  
 Proj. No: 4266-00  
 Page P18 of P28



VALVE STEM BENDING

Y-AXIS

2: 57Y+ COMP, F=

26.370 HZ (

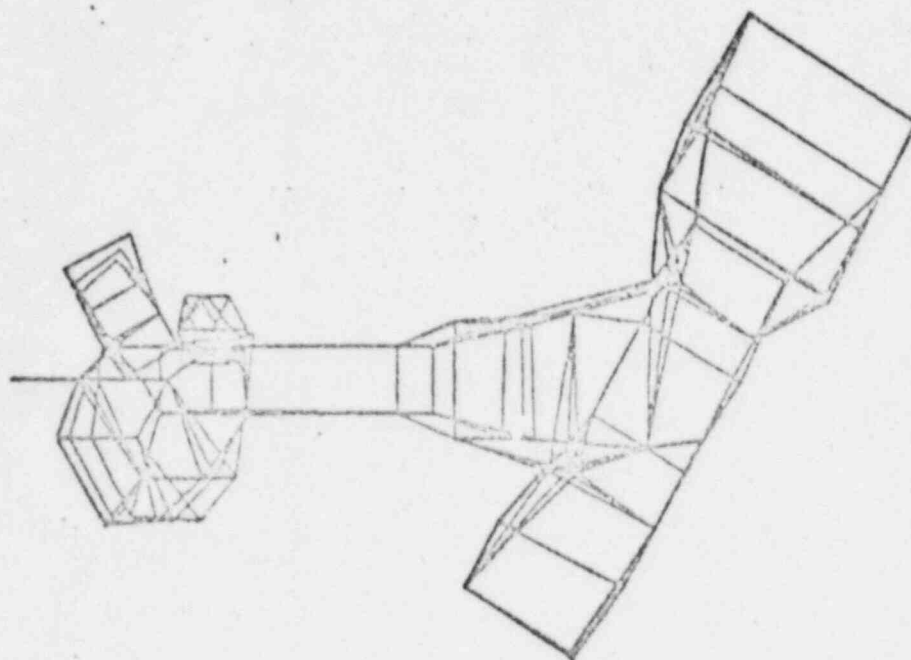
1.0,

1.0,

1.0,

0.0)-VIEW

Calc. No:	EMD - 030469
Rev:	00 Date: 06/01/61
Proj. No:	4246-00
Page	P19 Of P28



PIPE FREQUENCY MODE

Y-AXIS

1: 57Y+ COMP, F=

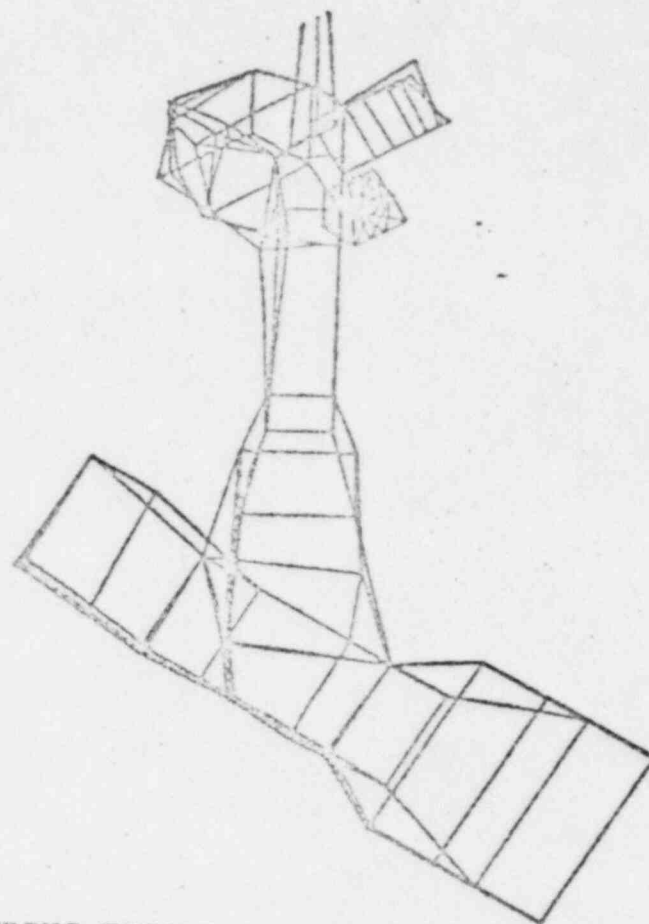
17.720 HZ (

1.0,

1.0,

1.0,

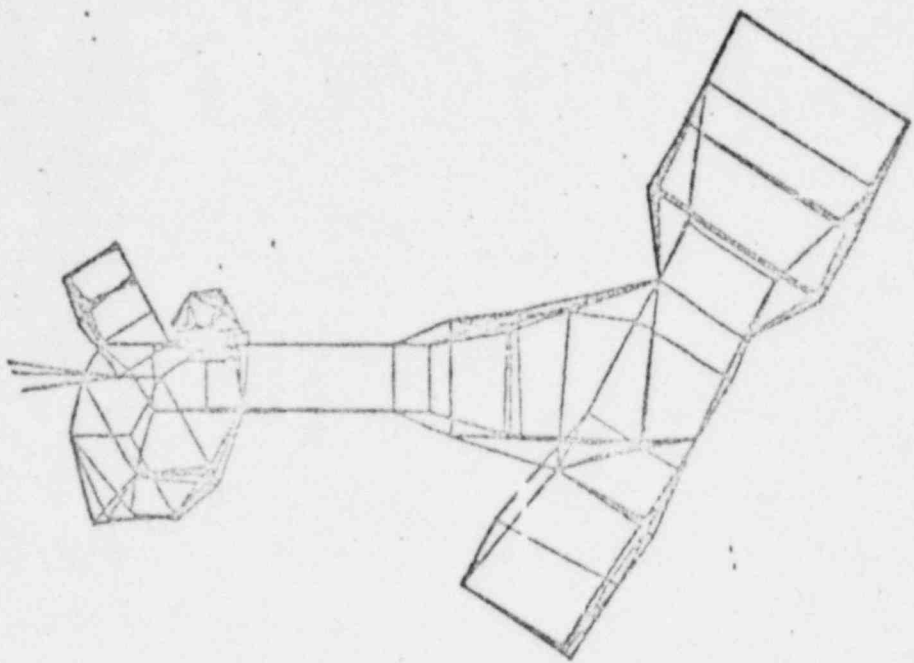
0.0)-VIEW



Z-AXIS HIGH, VALVE BENDING FREQUENCY

6: 55Z+ COMP, F= 81.274 HZ ( 1.0, 1.0, 1.0, 0.0)-VIEW

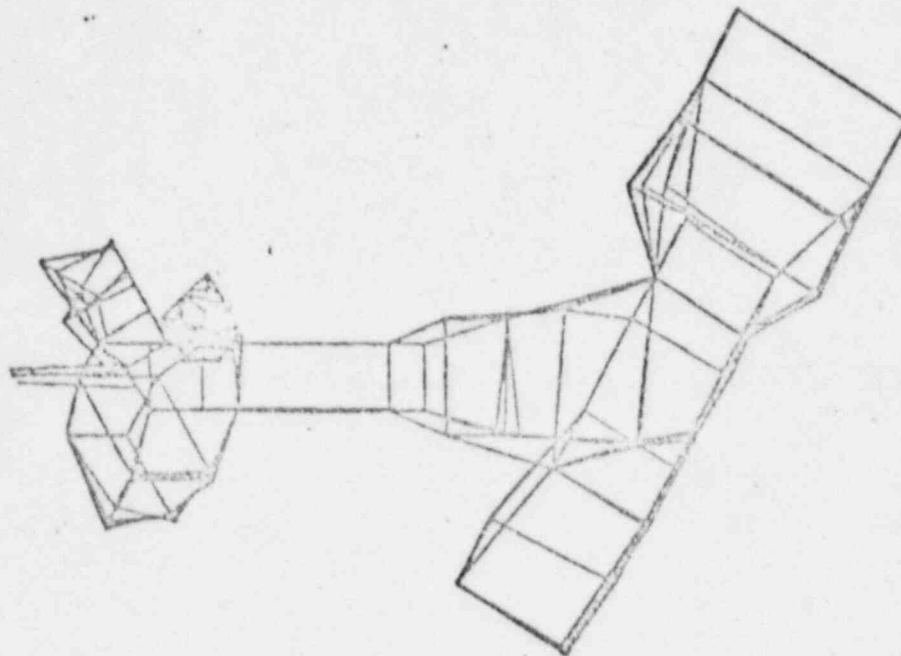
Calc. No. FID-030462  
Rev: 06 04/01/81  
Proj. No. 4266-00  
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VALVE STEM BENDING FREQUENCY

Z-AXIS

4: 55Z+ COMP, F= 23.481 HZ ( 1.0, 1.0, 1.0, 0.0) = VIEW

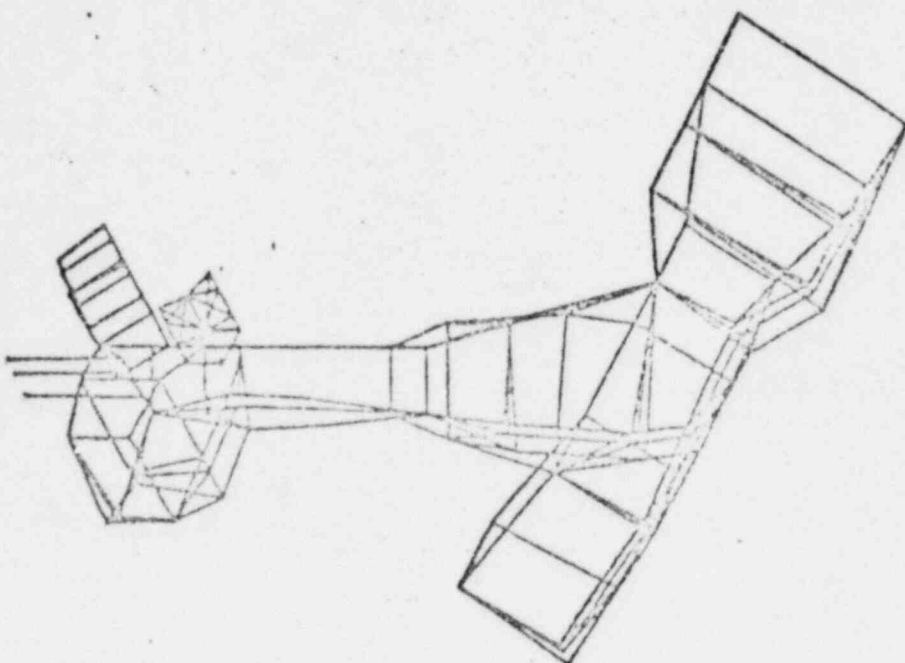


PIPE BENDING FREQUENCY

Z-AXIS

3: 55Z+ COMP, F= 17.530 HZ ( 1.0, 1.0, 1.0, 0.0)-VIEW

Calc. No: EMD-030467  
 Rev: 00  
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PIPE BENDING FREQUENCY

Z-AXIS

2: 55Z+ COMP, F=

9.296 HZ (

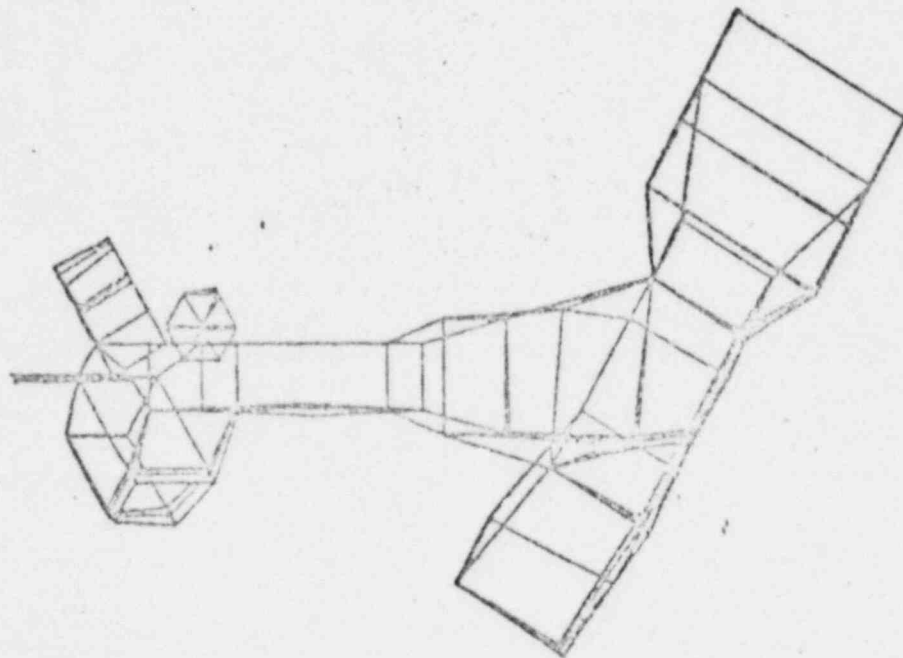
1.0,

1.0,

1.0,

0.0)-UIEU

Calc. No: 030769  
 Rev: 00 Date: 06/04/81  
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PIPE BENDING FREQUENCY

Z-AXIS

1: 55Z+ COMP, F=

7.416 HZ (

1.0,

1.0,

1.0,

0.0)-UIEU



REQUIRED RESPONSE SPECTRUM CURVE

( EMERGENCY CONDITION )

FOR

1 E22 - FO01

14" HPCS VALVE

LOCATED IN

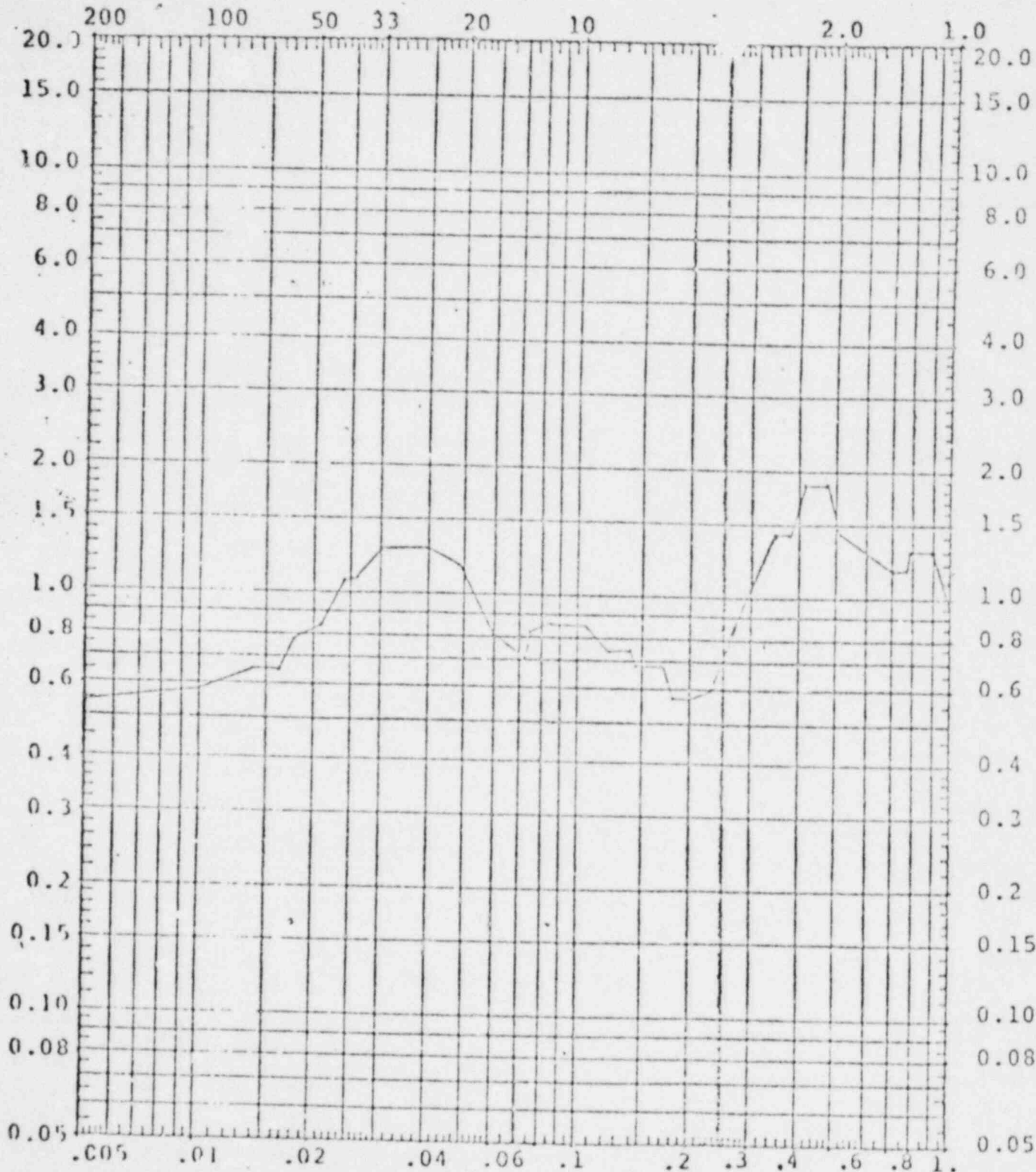
REACTOR BUILDING

EL. 674'0"

Calc. No: EMD-030469  
 Rev: 00 Date: 06/04/86  
 Proj. No: 4266-00  
 Page: P26 Of: F28

REV. NO.	0						
DATE	1-22-81						
INITIALS	CS						

Frequency, CPS



REACTOR BUILDING-ELEVATION: 673'4" 2% Damping Horizontal Slab NS-EW  
 Env. lop of a) SSE + CO LEVY-1  
 b) SSE + CO LEVY-2 + Envelop of (SRV ALL + SRV ASY)  
 c) SSE + CO LEVY-3 + Envelop of (SRV ALL + SRV ASY)

# SARGENT & LUNDY

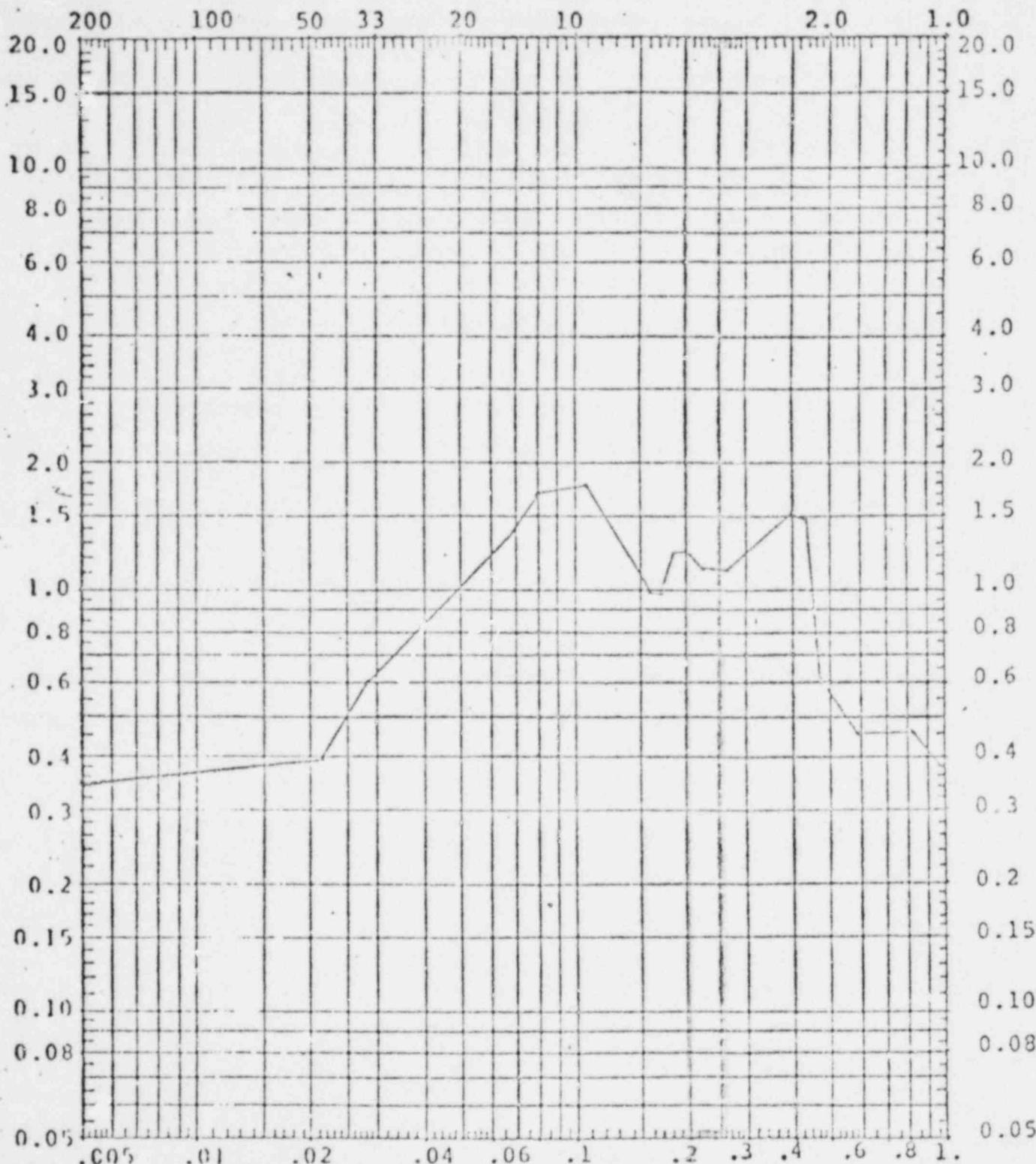
ENGINEERS

PROJECT LA SALLE COUNTY - 1 & 2 JCC NO. 2589-14  
 DESIGN BY S. J. Jones DATE 4/22/80  
 CHECKED BY D. J. Jones DATE 4/22-80 SHEET 3 OF 21

Calc. No: EMD - 030469  
 Rev: 00 Date: 06/01/81  
 Proj. No: 4266-00  
 Page P.27 Of P.28

REV. NO.	0								
DATE	4/22/80								
INITIALS	JS								

Frequency, CPS



REACTOR BUILDING-ELEVATION: 673'4" 2% Damping Vertical Wall  
 Envelop of a) SSE + CO<sub>LEVY-1</sub>

b) SSE + CO<sub>LEVY-2</sub> + Envelop of (SRV<sub>ALL</sub> + SRV<sub>ASY</sub>)

c) SSE + CO<sub>LEVY-1</sub> + Envelop of (SRV<sub>ALL</sub> + SRV<sub>ASY</sub>)

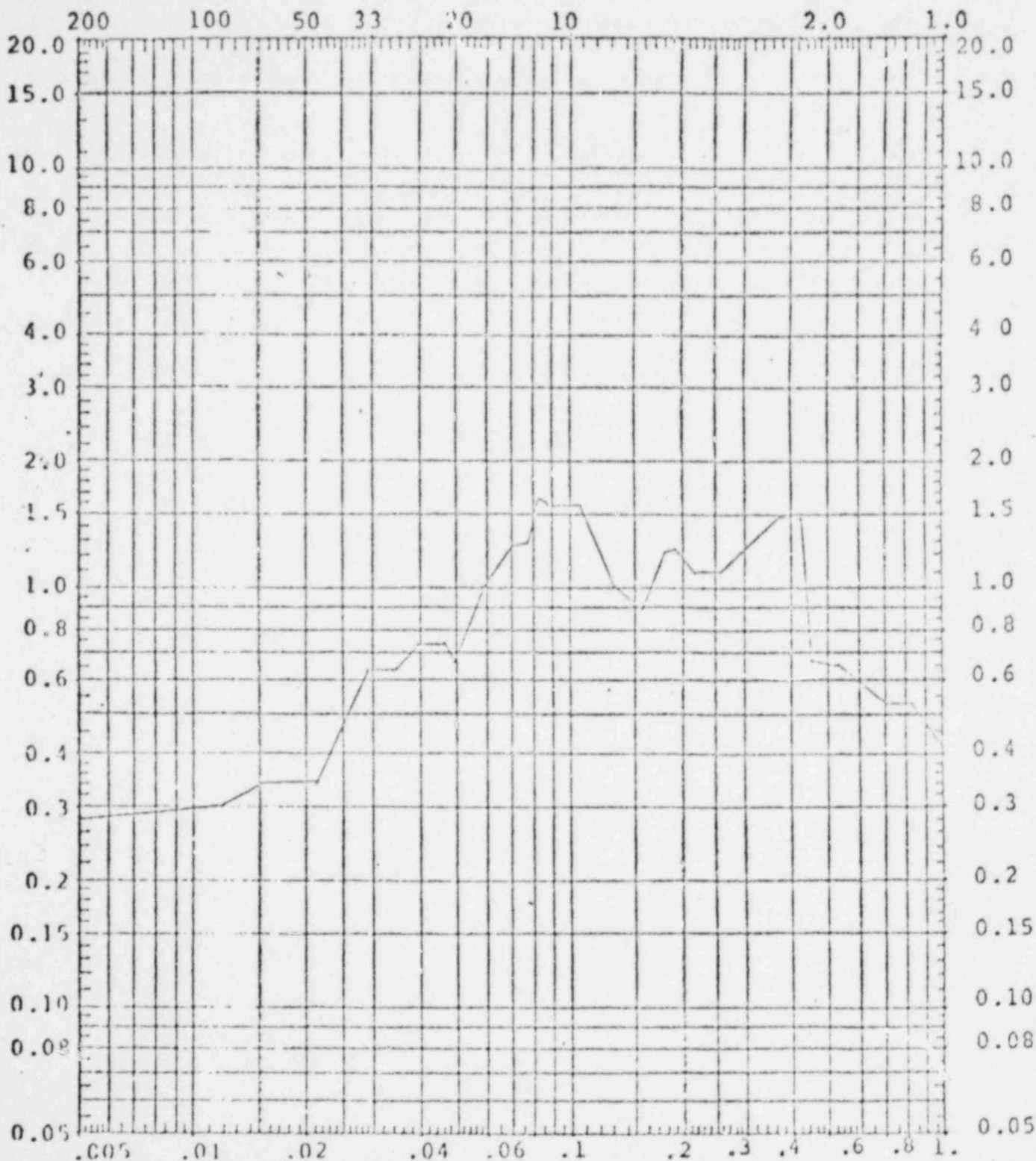
# SARGENT & LUNDY

CLIENT COMMONWEALTH EDISON COMPANY  
 PROJECT LA SALLE COUNTY - 1A2 JCC NO. 429-18  
 DESIGN BY S. Lundy DATE 1/29/80  
 CHECKED BY J. Lundy DATE 1-22-80 SHEET 2 OF 27

Calc. No: EMD-030469  
 Rev: 00 Date: 06/01/81  
 Proj. No: 4266-00  
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REV. NO.	0						
DATE	1-22-80						
INITIALS	JS						

Frequency, CPS



REACTOR BUILDING-ELEVATION: 673'4" 2% Damping Vertical Slab  
 Envelop of a) SSE + CO<sub>LEVY-1</sub>  
 b) SSE + CO<sub>LEVY-1</sub> + Envelop of (SRV<sub>1</sub> + SRV<sub>2</sub>)



Calcs. For Recirculating Flow Control		Calc. No. EMD-030469	
Valve - Comparison of Impedance Test and Analytical Results		Rev. 00	Date 06/01/81
<input checked="" type="checkbox"/> Safety-Related	<input type="checkbox"/> Non-Safety-Related	Page Q1 of Q26	

Client Commonwealth Edison Company	Prepared by Ismail Kisisel	Date
Project LaSalle County, Units I & II	Reviewed by	Date
Proj. No. 4266/4267/6093-00 Equip. No. 1B33-F060B	Approved by	Date

## I. OBJECTIVE

The objective of this study can be summarized as follows:

- a) To assess the comparison between the impedance test results and the existing qualification report.
- b) To re-assess the adequacy of the equipment for the additional hydrodynamic loadings, particularly in regard to the high frequency resonances reported as a result of impedance tests conducted in-situ.

## II. SUMMARY OF PERTINENT RESULTS FROM QUALIFICATION REPORT

Qualification report presented the results of analytical assessment and design qualification of this recirculating flow control valve (Ref. 1).

In order to assure the functional reliability and operability as well as structural integrity, detailed analysis was performed on various components of the valve in accordance with the rules of Article NB-3000 of "ASME Boiler and Pressure Vessel Code, Section III, Nuclear Power Plant Components". The results of the evaluation indicated that the valve is adequate under the defined service.

The valve upper works was analyzed to determine its lowest natural frequency. The analysis was performed using the SAP IV finite element program. The configuration was modeled with beam





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II. SUMMARY OF PERTINENT RESULTS FROM QUALIFICATION REPORT (CONT'D)

elements whose section properties were determined from the thinnest sections in the area of the elements. The mass of the structure was distributed to the nodes by a careful weight analysis using the drawings of all component parts of the assembly.

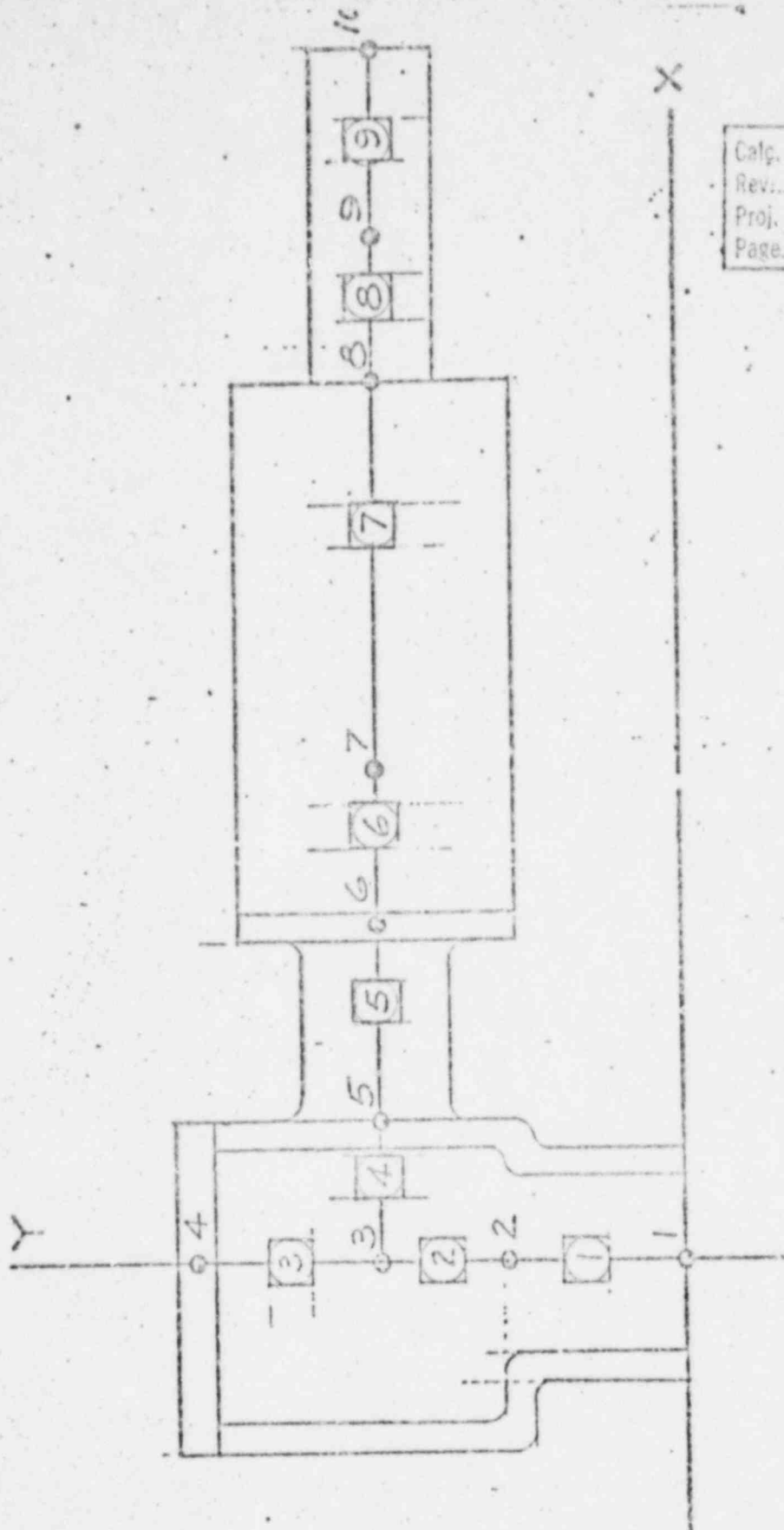
A schematic drawing of the valve upper works is shown in Figure 1. The nodes utilized in the model are shown by dark circles and the node number is indicated by uncircled integers. The beam element numbers are indicated by circled integers. A Young's modulus of  $29. \times 10^6$  psi and a Poisson's ratio of .3 was assumed for all elements.

The final mass distribution for the nodes and the total weight is given on Table 1 below:

TABLE 1  
Mass Distribution

Node No.	Mass	Weight
1	1.19	459
2	.792	306
3	1.58	612
4	4.14	1599
5	1.03	396
6	2.12	819
7	1.08	417
8	1.03	398
9	.65	251
10	.16	62

Total Weight = 5319 lb.



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FIGURE 1  
MODEL OF UPPER WORKS



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The section properties for the elements are given in Table 2.

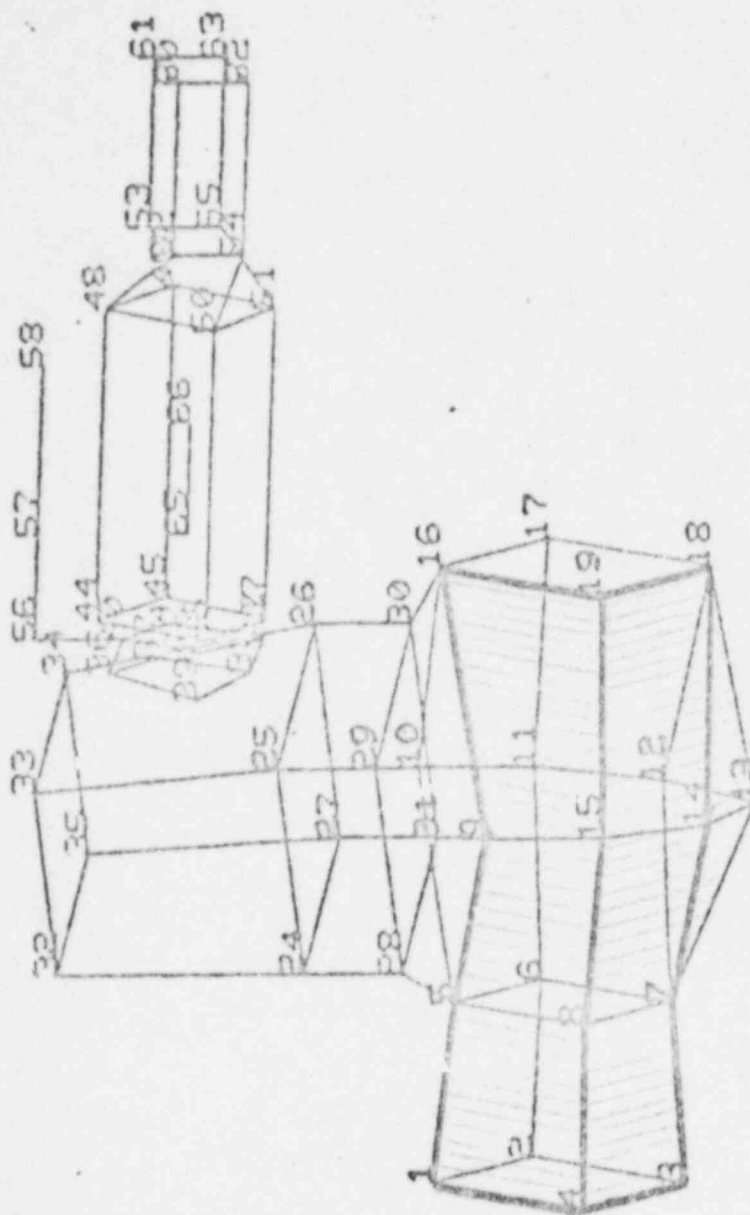
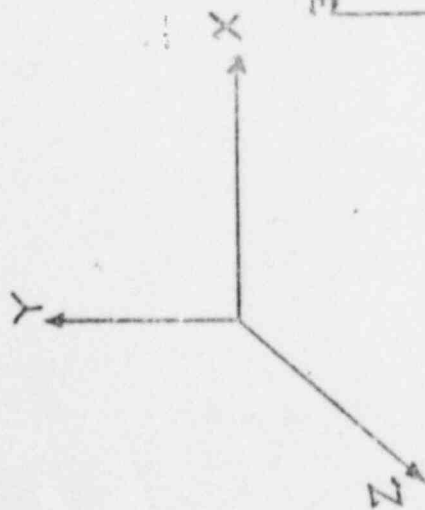
TABLE 2. Section Properties

Element #	$R_i$	$R_o$	$I$	$J$	$A$
1	6.7	9.75	5515	11030	158
2,3	10.75	13.25	13718	29436	188
4	Rigid	Rigid	$10^5$	$10^5$	500
5	4.5	7.5	2163	4326	113
6,7	8.3	9.9	3817	7634	91.5
8,9	0	6.75	1630	3260	143

The two lowest natural frequencies associated with the configuration are 114.5 Hz and 119.1 Hz. The lowest or fundamental is associated with a torsion-bending mode. The long run of the configuration twists about the smallest section of the large casting at the bonnet cover. The next highest frequency which is very close to the lowest is associated with a bending-bending mode.

### III. SUMMARY OF PERTINENT RESULTS FROM IMPEDANCE TEST REPORT

The reactor coolant system flow control valve was fully installed and operational at the time of testing. All hydraulic and electrical connections to the valve were complete. The piping system was empty at the time of testing. The line drawing of the valve and the wire frame drawing used in the modal analysis is shown in Figures 2 and 3.



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1: 35Z+ COMP, F= 7.400 HZ ( 0.2, 0.2, 1.0, 0.0)-VIEW

FIGURE 2

Calc. No:	EMD - 030469
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March 20, 1931

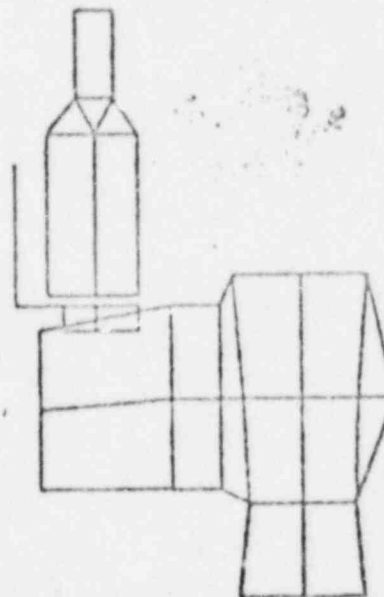
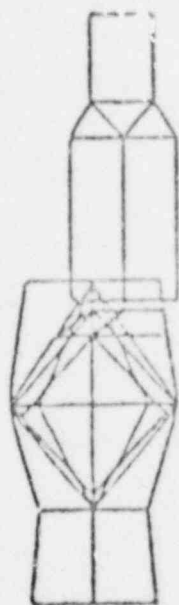
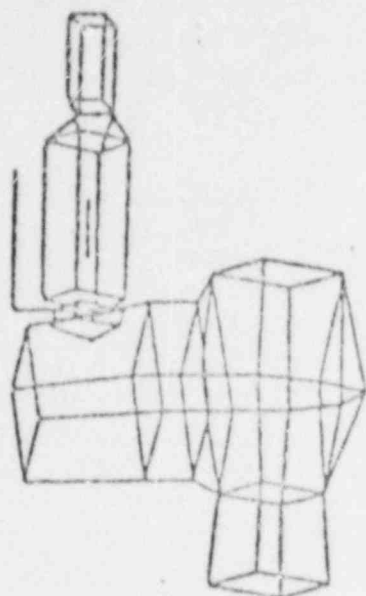


FIGURE 3

ORTHOGONAL VIEWS OF THE REACTOR FLOW CONTROL VALVE WIRE FRAME MODEL



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To excite vibration in the reactor flow control valve, the hydraulic shaker was used with the small weight (122 pound). Acceleration levels on the valve were nominally in the .1 to .5 g range. The valve was excited in three directions.

Figures 4 through 6 show representative transfer functions for the X, Y and Z directions, respectively. Tables 3, 4 and 5 list the resonant frequencies and damping values associated with transfer functions shown in Figures 4 through 6. Tables 6, 7 and 8 show the cross coupling coefficients computed for excitation in the X direction, Y direction, and Z direction, respectively.

An inspection of resonant frequencies that are given in Tables 3 to 5 and the corresponding cross-coupling coefficients given in Tables 6 to 8 indicate that the same frequency appears in three directions most of the time with slight differences. Examples are 17.8 cps versus 18.0 and 18.2 cps, or, 29.3 cps versus 28.8 and 29.7 cps. This phenomena was observed by the tester (Ref. 4) also, and the frequencies in the dominant directions were labeled "real". Theoretically, if a mode is participating in more than one direction, individual measurements must indicate the same frequency; yet, considering the approximate nature of the experimental method and evaluation



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TABLE 3

MODAL PROPERTIES OF THE REACTOR FLOW CONTROL VALVE  
MEASURED IN THE X DIRECTION

MODE SHAPE	RESONANT FREQUENCY (HZ)	DAMPING
1	5.4	0.059362
2	9.0	0.063174
3	11.5	0.033636
4	17.8	0.037966
5	21.5	0.021416
6	28.8	0.032197
7	37.7	0.011769
8	49.1	0.035443
9	59.5	0.042132



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TABLE 4

MODAL PROPERTIES OF THE REACTOR FLOW CONTROL VALVE  
MEASURED IN THE Y DIRECTION

MODE SHAPE	RESONANT FREQUENCY (HZ)	DAMPING
1	5.5	0.037823
2	9.7	0.057075
3	18.0	0.044098
4	22.0	0.071703
5	29.7	0.033983
6	58.5	0.024549
7	61.5	0.036330
8	81.3	0.038563



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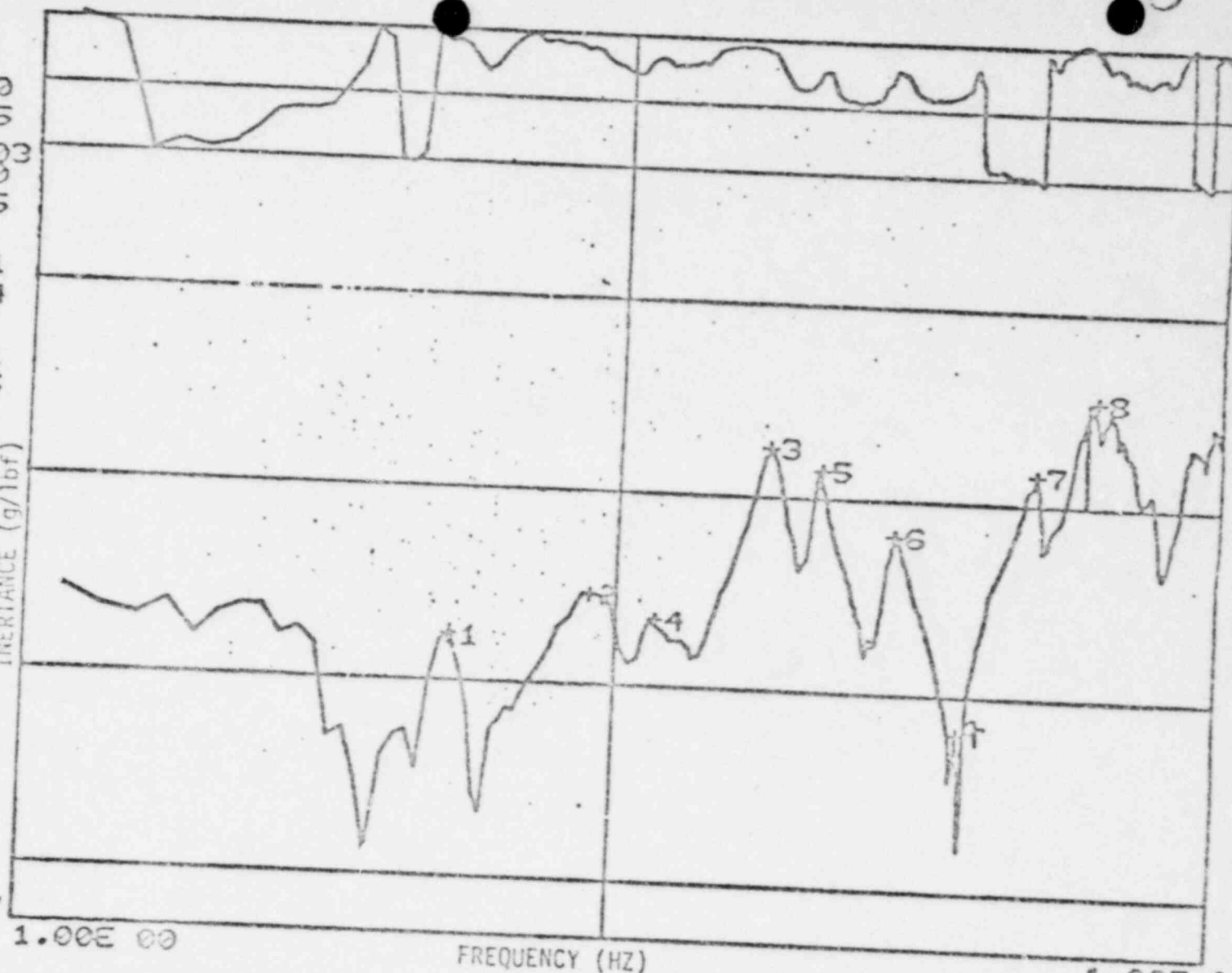
TABLE 5

MODAL PROPERTIES OF THE REACTOR FLOW CONTROL VALVE  
MEASURED IN THE Z DIRECTION

<u>MODE SHAPE</u>	<u>RESONANT FREQUENCY (HZ)</u>	<u>DAMPING</u>
1	7.4	0.051854
2	8.6	0.060499
3	12.3	0.063374
4	18.2	0.042194
5	22.5	0.017809
6	29.3	0.027080
7	39.7	0.017744
8	53.4	0.062978
9	78.6	0.029086
10	78.2	0.023980



1F= 5.278E 00  
 1M= 1.689E-05  
 2F= 9.016E 00  
 2M= 2.858E-05  
 3F= 1.778E 01  
 3M= 1.774E-04  
 4F= 1.161E 01  
 4M= 2.197E-05  
 5F= 2.175E 01  
 5M= 1.388E-04  
 6F= 2.901E 01  
 6M= 6.505E-05  
 7F= 4.955E 01  
 7M= 1.409E-04  
 8F= 6.237E 01  
 8M= 3.425E-04  
 9F= 3.758E 01  
 9M= 6.395E-06  
 5.00E-07



A1:RX RECIRC. FLO. CONT

FIGURE 4.

A TYPICAL TRANSFER FUNCTION FOR EXCITATION IN THE X DIRECTION ON THE REACTOR FLOW CONTROL VALVE

FREQRESP-BODE  
32X+ 32X-

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1F= 5.464E-00  
 1M= 1.341E-05  
 2F= 9.333E-04  
 2M= 5.253E-05  
 3F= 1.789E-01  
 3M= 5.519E-05  
 4F= 2.951E-01  
 4M= 5.610E-05  
 5F= 2.235E-01  
 5M= 2.676E-05  
 6F= 5.527E-01  
 6M= 8.463E-05  
 7F= 6.383E-01  
 7M= 1.926E-04  
 8F= 7.807E-01  
 8M= 1.991E-04

5.00E-03

1.00E 00

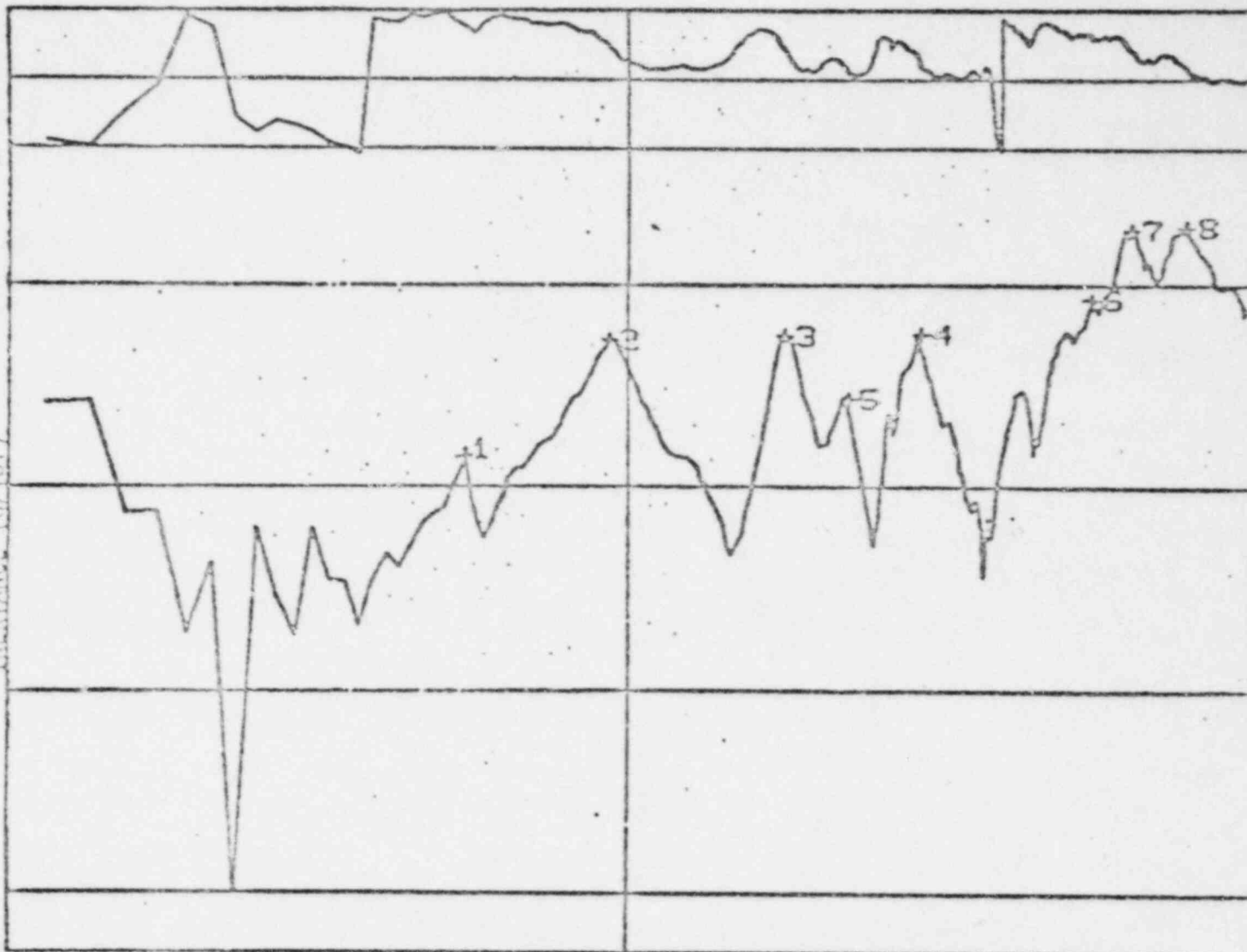
FREQUENCY (HZ)

A1:RX RECIRC. FLO. CONTS

FREQRESP-BODS  
 35Y+ 33Y+

FIGURE 5

A TYPICAL TRANSFER FUNCTION FOR EXCITATION IN THE Y DIRECTION ON THE REACTOR FLOW CONTROL VALVE



100

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1.00E 05  
 1.00E 04  
 1.00E 03  
 1.00E 02  
 1.00E 01  
 1.00E 00  
 1.00E -01  
 1.00E -02  
 1.00E -03  
 1.00E -04  
 1.00E -05



TABLE 6

COEFFICIENTS FOR EXCITATION IN THE X DIRECTION

Calc. No: EMD-	030462
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MODE SHAPE	RESONANT FREQUENCY (HZ)	X+Y(%)	X+Z(%)
1	5.4	61.6	35.0
2	9.0	144.0*	72.5
3	11.5	140.0*	131.0
4	17.8	73.1	32.6
5	21.5	41.0	36.2
6	28.8	137.0	206.0*
7	37.7	167.0	1037.0*
8	49.1	97.5	200.0*
9	59.5	47.8	20.0

\*Cross coupling coefficients greater than 100% generally indicate that the mode is dominant in directions other than that in which the excitation was applied.

TABLE 7

COEFFICIENTS FOR EXCITATION IN THE Y DIRECTION

Calc. No: EMD-	030469
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MODE SHAPE	RESONANT FREQUENCY (HZ)	Y-X(%)	Y-Z(%)
1	5.5	224.0*	60.9
2	9.7	75.5	24.2
3	18.0	293.0*	91.0
4	22.0	287.0*	69.8
5	29.7	99.7	151.0*
6	58.5	52.2	184.0*
7	61.5	68.1	560.0*
8	81.3	46.5	200.0*

\*Cross coupling coefficients greater than 100% generally indicate that the mode is dominant in directions other than that in which the excitation was applied.

TABLE 8

COEFFICIENTS FOR EXCITATION IN THE Z DIRECTION

Calc. No: LMD - 030469
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MODE SHAPE	RESONANT FREQUENCY (HZ)	Z→X(%)	Z→Y(%)
1	7.4	11.8	19.8
2	22.5	235.0*	102.0*
3	29.3	89.0	90.3
4	39.7	13.7	36.0
5	53.4	27.6	39.6
6	78.2	41.5	22.2
7	12.3	422.6*	55.3
8	8.6	49.8	131.0*
9	58.6	56.7	82.7
10	18.2	414.9*	300.0*

\*Cross coupling coefficients greater than 100% generally indicate that the mode is dominant in directions other than that in which the excitation was applied.

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techniques, mentioned differences are expected and permissible. In the light of this discussion, it can be safely stated that the experimentally determined "real" frequencies are less in number than given in previous tables ; and these frequencies are listed on Table 9.

TABLE 9

EXPERIMENTAL FREQUENCIES (REAL)

<u>FREQUENCY (CPS)</u>	<u>DOMINANT DIRECTION</u>
5.4	X
7.4	Z
9.7	Y
12.3	Z
17.8	X
21.5	X
29.3	Z
39.7	Z
53.4	Z
58.6	Z
78.2	Z

IV. COMPARISON OF RESULTS

Two frequencies, namely 114.5 and 119.1 cps were identified for the valve upper works through analysis and were labeled as lowest natural frequencies. Inspection of the Tables 3, 4, 5 and 9





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IV. COMPARISON OF RESULTS (CONT'D)

indicate that the maximum experimentally identified frequency is 78.2 cps, which is substantially smaller than 114.5 cps.

This obvious discrepancy between analysis and test results lead to the investigation of the dynamic characteristics of the piping subsystem on which this valve is mounted. Dynamic analysis of the subsystem 1RH02 was performed using PIPSYS integrated piping analysis program (Ref. 5). Total of 45 modes were considered and the natural frequencies were determined for the piping subsystem. Selected piping frequencies in the range of interest are given on Table 10.

TABLE 10  
SELECTED FREQUENCIES FROM PIPING  
ANALYSIS (REF. 5)

<u>MODE</u>	<u>FREQUENCY (cps)</u>
1	8.48
2	15.00
3	21.20
6	28.80
12	38.11
18	53.91
20	57.97
32	77.76

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Considering the simplifying assumptions that are used in piping modelling and the approximate nature of testing procedures, the comparison of Tables 9 and 10 indicate a satisfactory correspondence between the piping frequencies that are analytically determined and the impedance test results. Indeed, inspection of mode shapes indicate that the measured frequencies are pipe frequencies rather than valve frequencies. This observation is demonstrated by Figures 7 thru 10, where mode shape plots for 5.4, 7.4, 12.3 and 17.8 cps are given. As seen, the deflections on various parts of the drawings indicate rigid body translations or rotations for the whole of the valve rather than relative displacements. Similar observations can be done for the rest of the frequencies with the exception of the LVDT bracket-assembly situated on top of the extended portion of the valve, which was not considered in the finite element modelling of the valve. This LVDT bracket assembly experiences its own local natural frequencies of 29.3, 39.7 and 58.6 cps and participation does not persist for higher frequencies.

It is reported in Ref. 2 that the valve experiences a horizontal acceleration of 1.971 g and vertical acceleration of 1.799 g. The allowable values for these accelerations are 8.48 g and 6 g for horizontal and vertical directions respectively. These

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values indicate a minimum allowable amplification factor of 3.3, which in turn is regarded as a fairly high safety margin, and leads to a qualitative statement that the LVDT bracket assembly will not experience excessively high stress levels.

#### V. CONCLUSIONS

- a) Actual valve frequencies pertaining to the valve upper works are determined by detailed finite element analysis to be 114.5 and 119.1 cps.
- b) Impedance tests did not cover frequency range higher than 100 cps, therefore, it was not possible to compare analytical and experimental results for frequencies higher than 100 cps.
- c) Experimentally determined frequencies in the range below 100 cps were shown to be pipe frequencies by comparing piping analysis results and impedance testing results with the exception of LVDT bracket assembly.
- d) Considering high margin of safety and non-persistent behavior of excitation, it is concluded that LVDT bracket assembly will not experience high stress levels.

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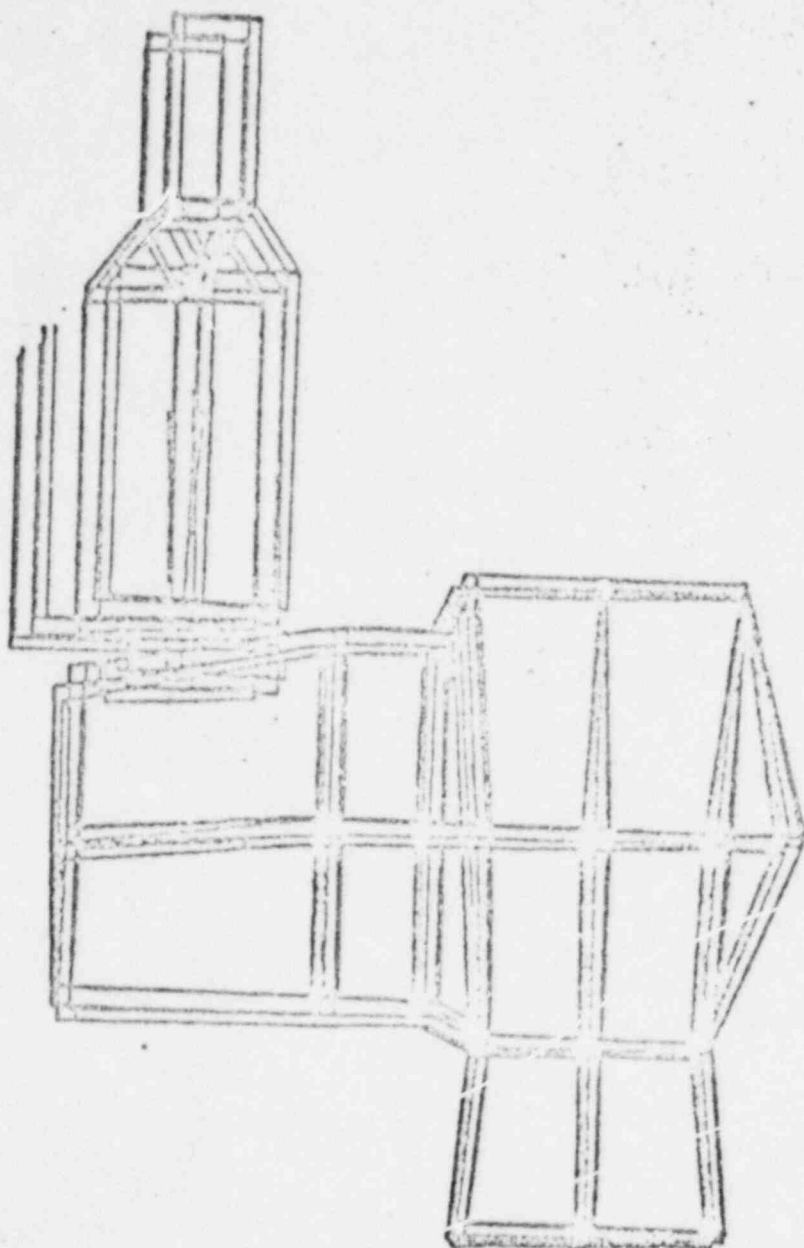


FIGURE 7

MODE SHAPE 1 MEASURED IN THE X DIRECTION ASSOCIATED WITH THE 5.4 HZ MODE  
THIS RESONANT FREQUENCY WAS DETERMINED TO BE REAL IN THE X DIRECTION.

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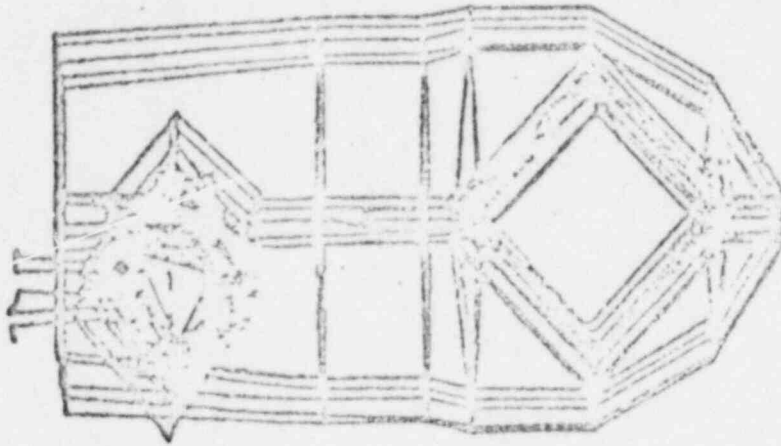


FIGURE 8

MODE SHAPE 1 MEASURED IN THE Z DIRECTION ASSOCIATED WITH THE 7.4 HZ MODE

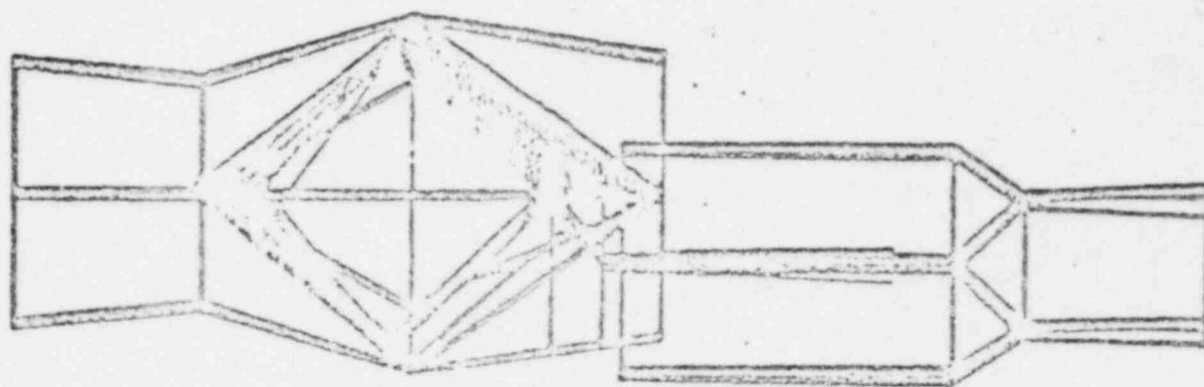


FIGURE 9

MODE SHAPE 3 MEASURED IN THE Z DIRECTION ASSOCIATED WITH THE 12.3 HZ MODE

Calc. No:	Emu - 030469
Rev:	02 Date: 01/01/81
Proj. No:	6098-00
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March 20, 1981

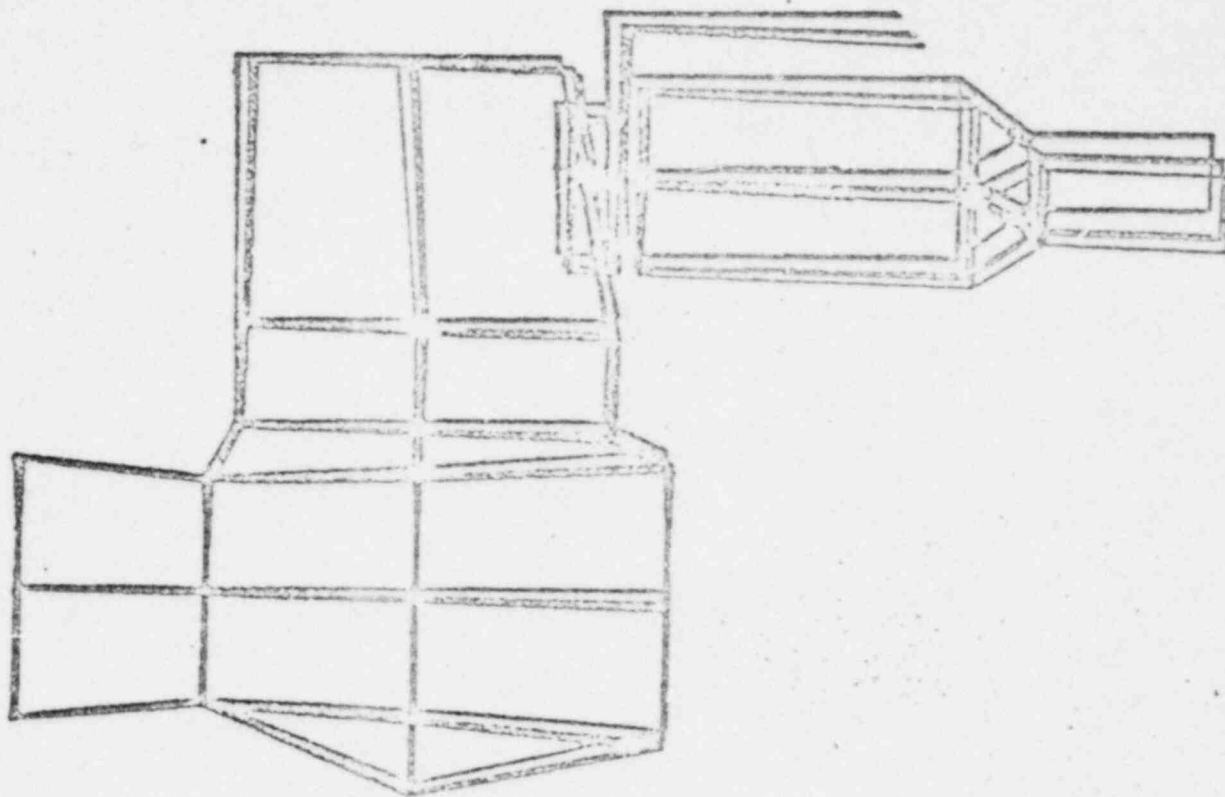


FIGURE 10

MODE SHAPE 4 MEASURED IN THE X DIRECTION ASSOCIATED WITH THE 17.8 HZ MODE  
THIS RESONANT FREQUENCY WAS DETERMINED TO BE REAL IN THE X DIRECTION.

Calc. No. EMD -	030440
Rev.:	00 Date: 06/01/81
Proj. No.:	1003-00
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March 20, 1981



Calc. No:	EMD - 030469
Rev:	00 Date: 06/01/81
Proj. No:	6093-100
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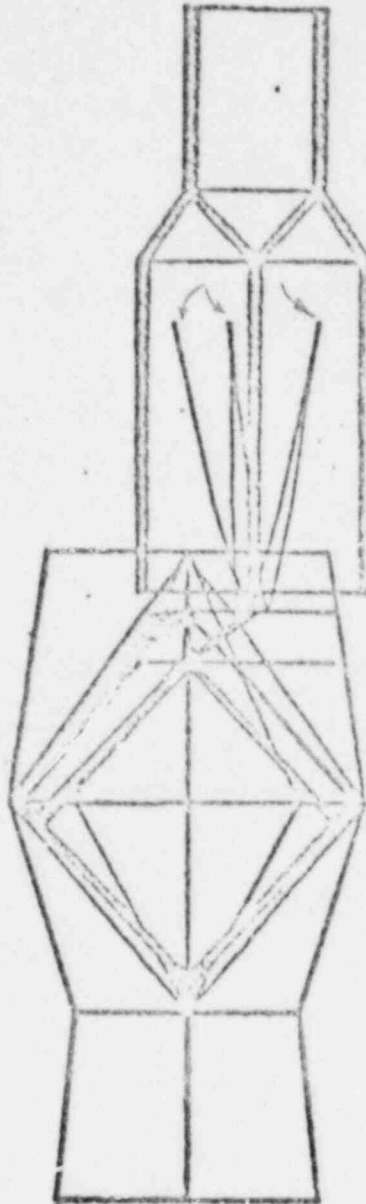


FIGURE 11

MODE SHAPE 7 MEASURED IN THE Z DIRECTION ASSOCIATED WITH THE 39.7 HZ MODE  
THIS RESONANT FREQUENCY WAS DETERMINED TO BE REAL IN THE Z DIRECTION.



Calcs. For		Calc. No.	
		Rev. 00	Date 06/01/81
X	Safety-Related	Page Q26 of Q26	
	Non-Safety-Related		

Client Commonwealth Edison Company	Prepared by	Date
Project LaSalle County, Units I & II	Reviewed by	Date
Proj. No. 4266/4267/6093-00 Equip. No.	Approved by	Date

#### REFERENCES

1. "Qualification Documents for Recirculation System Flow Control 24" Gate Valve 1B33-F060 A/B".
2. "G.E. Design Report #22A7428", Rev. 00, March 9, 1981, Sheets 62 thru 72.
3. "Final Test Report SQRT In-Plant Impedance Testing, LaSalle County 1, Transitek Inc. Job. No. 80042, EMD File No. 029601, Rev. 00, March, 1981.
4. "Impedance Test Results for Reactor Recirculating Flow Control Valve", (Add. to Ref. 3 Above).
5. "S&L Piping Report, 1RH-02", Sargent & Lundy, EMD File No. 025233, 03/07/81.



Calcs. For HPCS 4" Motor Operate		Calc. No. 520-03048
Gate Valve/Impedance Tests		
<input checked="" type="checkbox"/> Safety-Related	<input type="checkbox"/> Non-Safety-Related	Rev. 00 Date 06/01/81
		Page R1 of R1

Client Commonwealth Edison Company	Prepared by I. Elgindy	Date
Project LaSalle County, Units I & II	Reviewed by	Date
Proj. No. 4266/4267/6093-00 Equip. No.	Approved by	Date

An assessment of comparison between the Impedance Test Results and the results of the existing qualification report (final) cannot be done for this equipment.

Earlier analysis indicated that the 4" gate valve (E22-F012) was not qualified in the as built condition to resist the existing loads. Therefore it was necessary to implement a design change. This change consisted of building supports between upper yoke flange and the nearby 16" diameter header pipe. The data on this design change was transmitted to NRC thru our transmittal dated 3/10/81 (EMD File #028847).

The impedance tests were conducted in the field for the as built condition of this valve, whereas the implemented design change modifies the fundamental dynamic behavior of the equipment, eliminating the basis of comparison between analytical and experimental results.



Calcs. For HPCS 12" Globe Valve Comparison of		Calc. No. FMD-030469	
Impedance Test and Analytical Results		Rev. 00	Date 06/01/81
X	Safety-Related	Page 51	of 51
	Non-Safety-Related		

Client: Commonwealth Edison Company	Prepared by Ismail Kisisel	Date 04/27/81
Project LaSalle County, Units I & II	Reviewed by	Date
Proj. No. 4266/4267/6093-00 Equip. No.	Approved by	Date

An assessment of comparison between the Impedance Test Results and the results of the existing qualification report cannot be done for this equipment.

Earlier analysis indicated that E22-F023 globe valve was not qualified in the as built condition to resist the existing loads. Therefore it was necessary to implement a design change. This change consisted of building additional yoke legs between the upper yoke flange and the bonnet flange.\*

The impedance tests were conducted in field for the as built condition of this equipment, whereas the implemented design change modifies the fundamental dynamic behavior of the equipment, eliminating the basis of comparison between analytical and experimental results.

\*The data on this design change was transmitted to NRC through our transmittal dated 3-10-81 (EMD File #028847).