

**LICENSEE EVENT REPORT**

CONTROL BLOCK: 

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 (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1	0	F	S	V	1	2	0	0	-	0	0	0	0	0	-	0	0	3	4	1	1	2	0	4		5												
LICENSEE CODE										LICENSE NUMBER										LICENSE TYPE										CAT 58									
CON'T																																							
0	1	L	5	0	5	0	0	0	2	6	7	7	0	8	3	0	7	9	8	0	4	0	9	8	1	9													
REPORT SOURCE										DOCKET NUMBER										EVENT DATE										REPORT DATE									
EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)																																							
On August 30, 1979, while operating at 36% thermal power and 105 MW electrical power,																																							
it was determined that the emergency diesel generator day tanks did not have 500 gal-																																							
lons of fuel oil as required per Fort St. Vrain Technical Specification LCO 4.6.1.																																							
This is reportable per Fort St. Vrain Technical Specification AC 7.5.2(b)2. The tanks																																							
had greater than 350 gallons each and more than 20,000 gallons were stored on site.																																							
A Technical Specification change was requested from the Commission for 325 gallons.																																							
There was no effect on public health or safety. RO 78-29 similar.																																							
SYSTEM CODE CAUSE CODE CAUSE SUBCODE COMPONENT CODE COMP. SUBCODE VALVE SUBCODE																																							
E D 11 E 12 E 13 I N S T R U 14 S 15 Z 16																																							
LER/RO REPORT NUMBER EVENT YEAR SEQUENTIAL REPORT NO. OCCURRENCE CODE REPORT TYPE REVISION NO.																																							
7 9 0 3 4 0 3 X 1																																							
ACTION TAKEN FUTURE ACTION EFFECT ON PLANT SHUTDOWN METHOD HOURS ATTACHMENT SUBMITTED NPRO-4 FORM SUB. PRIME COMP. SUPPLIER COMPONENT MANUFACTURER																																							
E 18 Z 19 Z 20 Z 21 0 0 0 0 Y 23 N 24 N 25 H 1 1 1 6 26																																							
CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)																																							
The level switch high which normally controls pump operation and keeps approximately																																							
500 gallons in the day tanks changed setpoint enough that they were inoperable and the																																							
level switch lows took over control at approximately 350 gallons per tank. The high																																							
level switches were adjusted to the proper setpoint, and the surveillance completed.																																							
The requested Technical Specification change to 325 gallons was issued.																																							
FACILITY STATUS % POWER OTHER STATUS METHOD OF DISCOVERY DISCOVERY DESCRIPTION																																							
E 28 0 3 6 29 N/A B 31 Normal Scheduled Surveillance																																							
ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY LOCATION OF RELEASE																																							
Z 33 Z 34 N/A N/A																																							
PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION																																							
0 0 0 37 Z 38 N/A																																							
PERSONNEL INJURIES NUMBER DESCRIPTION																																							
0 0 0 40 N/A																																							
LOSS OF OR DAMAGE TO FACILITY TYPE DESCRIPTION																																							
Z 42 N/A																																							
PUBLICITY ISSUED DESCRIPTION																																							
N 44 N/A																																							
NRC USE ONLY																																							

NAME OF PREPARER

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