

LICENSEE EVENT REPORT

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

CONTROL 31 JCK: 1										(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)									
P A A V S 1 2 0 0 - 0 0 0 0 0 - 0 0 3 4 1 1 1 1 4 5										7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60									
CONTRACT REPORT SOURCE 1 0 5 0 0 0 3 3 4 7 0 4 2 8 8 1 3 0 5 2 7 8 1 9										6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60									
EVENT OF TION AND PROBABLE CONSEQUENCES 10																			
On 4/26/81, pressurizer power operated relief valve [PCV-RC-455C] was being																			
re-isolated following the completion of a special leak rate test. At that time,																			
block valve [MOV-RC-535] failed to go shut as indicated by its control room valve																			
status light. The valve was declared inoperable at 0630 hours as per Technical																			
Specification 3.4.11. Power operation continued when a subsequent containment entry																			
verified through local indication that the valve had gone shut and that the remote																			
indication had failed.																			
SYSTEM CODE CAUSE CODE CAUSE SUBCODE COMPONENT CODE COMP. SUBCODE VALVE SUBCODE																			
C I 11 2 12 B 13 V A L V O P 14 A 15 Z 16																			
LER/RO REPORT NUMBER EVENT YEAR SEQUENTIAL REPORT NO. OCCURRENCE CODE REPORT TYPE REVISION NO.																			
8 1 0 4 2 0 3 L 0																			
ACTION TAKEN FUTURE ACTION EFFECT ON PLANT SHUTDOWN METHOD HOURS ATTACHMENT SUBMITTED NPD-4 FORM SUB. PRIME COMP. SUPPLIER COMPONENT MANUFACTURER																			
A 18 X 19 Z 20 Z 21 0 0 0 0 Y 23 N 24 A 25 L 2 0 0 0 26																			
CAUSE DESCRIPTION AND CORRECTIVE ACTIONS 27																			
The failure was caused by a bent pinion gear and shaft in the limit switch assembly																			
in the motor operator. On 5/6/81, the assembly was replaced and the valve returned																			
to service. A task force has since been assembled to investigate this and other																			
motor operator failures.																			
FACILITY STATUS % POWER OTHER STATUS 30 METHOD OF DISCOVERY DISCOVERY DESCRIPTION 32																			
E 28 1 0 0 29 N/A C 31 Performing special leak rate test																			
ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY 35 LOCATION OF RELEASE 36																			
Z 33 Z 34 N/A N/A																			
PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION 39																			
0 0 0 37 Z 38 N/A																			
PERSONNEL INJURIES NUMBER DESCRIPTION 41																			
0 0 0 40 N/A																			
LOSS OF OR DAMAGE TO FACILITY TYPE DESCRIPTION 43																			
Z 42 N/A																			
PUBLICATION ISSUED DESCRIPTION 45																			
N 44 N/A																			
8106020384 W. S. Lacey 412-643-8525																			

Attachment To LER 81-42/03L  
Beaver Valley Power Station  
Duquesne Light Company  
Docket No. 50-334

No further information is available or needed to satisfy the reporting requirement.