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NOTE 2: Any 040 questions which contain "X10" in the question numbers were initiated by the Oak Ridge National Laboratories

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010	Auxiliary Systems
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032	Instrumentation and Control Systems
040	Power Systems
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