

CONTROL BLOCK

(PLEASE PRINT ALL REQUIRED INFORMATION)

LICENSEE NAME														LICENSE NUMBER														LICENSE TYPE										EVENT TYPE																																																			
N	C	B	E	P	1	0	0	-	0	0	0	0	0	-	0	0	4	1	1	1	1	0	3																																																																		
14					15										25										26										30										31				32																																								
CATEGORY														REPORT TYPE				REPORT SOURCE				DOCKET NUMBER														EVENT DATE										REPORT DATE																																											
57														58				59				60				61														68										69										74										75										80									

EVENT DESCRIPTION

With the reactor at power, in the RUN mode, RHR snubber on the steam condensing line was found inoperative by an auxiliary operator. (Technical Specification 3.5.J.2)

RO 1-77-98

SYSTEM CODE				CAUSE CODE				COMPONENT CODE								PRIME COMPONENT SUPPLIER				COMPONENT MANUFACTURER								VIOLATION											
C	F	E		H	R	N	G	E	R	A	B	2	1	0	N																								
10				11				12								17				43				44								47				48			

CAUSE DESCRIPTION

The broken snubber was apparently caused by water hammer. Periodic Test 8.2.2, RHR pump operability was being performed daily due to the HPCI system being inoperative (RO 1-77-95).

FACILITY STATUS				% POWER				OTHER STATUS								METHOD OF DISCOVERY				DISCOVERY DESCRIPTION																																																			
E	0	8	6	NA	B	NA																																																																	
9				10				12								44				45				46																																															
FORM OF ACTIVITY RELEASED				CONTENT OF RELEASE				AMOUNT OF ACTIVITY																LOCATION OF RELEASE																																															
Z				Z				NA																NA																																															
9				10				11																44																45																46															

PERSONNEL EXPOSURES

NUMBER				TYPE				DESCRIPTION															
000				Z				NA															
11				12				13															

PERSONNEL INJURIES

NUMBER				DESCRIPTION															
000				NA															
11				12															

OFFSITE CONSEQUENCES

NA															
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LOSS OR DAMAGE TO FACILITY

TYPE				DESCRIPTION															
Z				NA															
10																			

PUBLICITY

NA															
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ADDITIONAL FACTORS

This is being reported under Technical Specification Section 6.11.2.b(2).

7904060428

LER CONTINUATION -- RO #1-77-98

Facility: BSEP #1

Event Date 11-9-77

Corrective Action:

The snubber was replaced.

Action to Prevent Recurrence:

The operators have been cautioned to ensure the RHR heat exchanger is isolated and the system is filled and vented prior to starting RHR pumps. Filling and venting the RHR steam condensing piping has been covered in operator training. Parts are on order to repair the steam condensing valves that leak through and allow steam to collect in the RHR piping.