



Commonwealth Edison

Quad Cities Nuclear Power Station
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Telephone 309/654-2241

NJK-79-105

March 9, 1979

J. Keppler, Regional Director
Office of Inspection and Enforcement
Region III
U.S. Nuclear Regulatory Commission
799 Roosevelt Road
Glen Ellyn, IL 60137

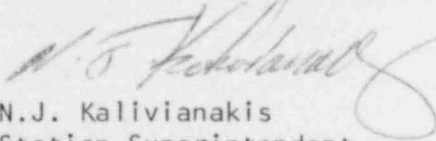
Reference: Quad-Cities Nuclear Power Station
Docket No. 50-254, DPR-29, Unit 1
Appendix A, Sections Table 3.2-2 and 6.6.B.2.a

Enclosed please find Reportable Occurrence Report No. R0 79-14/03L-0 for Quad-Cities Nuclear Power Station.

This report is submitted to you in accordance with the requirements of Technical Specification 6.6.B.2.a., as a reactor protection system instrument setting which was found to be less conservative than those established by the Technical Specifications but which would not have prevented the fulfillment of the functional requirements of the affected system.

Very truly yours,

COMMONWEALTH EDISON COMPANY
QUAD-CITIES NUCLEAR POWER STATION


N.J. Kalivianakis
Station Superintendent

NJK/JCV/cb

cc: R.F. Janecek

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Report Number: 79-22/03L
Report Date: 3-23-79
Occurrence Date: 2-21-79
Facility: Salem Generating Station
Public Service Electric & Gas Company
Hancock's Bridge, New Jersey 08038

IDENTIFICATION OF OCCURRENCE:

Missed Technical Specification Surveillance Requirement

CONDITIONS PRIOR TO OCCURRENCE:

Operational Mode 1
Reactor Power 100%

DESCRIPTION OF OCCURRENCE:

During a routine inspection of the Control Room activities on 2-22-79, the Resident NRC Inspector found that the four hour rod position readings required by Technical Specification Surveillance 4.1.3.1.1 were not logged at 1200 hours on 2-21-79. A review of previous console reading logs by the Operations staff showed that the 1200 hour reading had also been missed on 2-3-79. Corrective action was taken to emphasize the required surveillance; but on 3-3-79, the 1200 hour reading was again not logged.

DESIGNATION OF APPARENT CAUSE OF OCCURRENCE:

The cause of this occurrence is personnel error. The control console log has a numbered notation which states that the rod position readings must be logged every four hours if the Technical Specification surveillance is applicable. The operators were aware that the readings were required but were not logged due to other plant evolutions occurring at this time. This is the only log entry required for 1200 hours.

ANALYSIS OF OCCURRENCE:

Technical Specification Surveillance 4.1.3.1.1 requires that the position of each full length rod shall be determined to be within the group demand limit by verifying the individual rod position at least once per 12 hours, except during time intervals when the Rod Position Deviation Monitor is inoperable, then verifying the group position at least once per four hours. The indication was not logged for one four hour period for each of the days cited in this report. All readings logged for these days verified rod position to be within the group demand limit.