

CONTROL BLOCK:

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 (1)

0	1	C	0	F	S	V	1	2	0	0	-	0	0	0	0	0	-	0	0	3	4	1	1	2	0	4			5
7	8	9						14	15	25										26	30					57	CAT	58	
		LICENSEE CODE							LICENSE NUMBER											LICENSE TYPE									

0 1 7 8

REPORT SOURCE L 6 0 5 0 0 0 2 6 7 7 0 2 0 3 7 9 8 0 3 0 5 7 9 9

60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80

0 2 | During normal operation cooling tower blowdown exceeded 3.75 million gallons per day,
0 3 | the LCO NR 1.3 limit. The blowdown for 6-14-78 was 4.449 MGD and for 12-12-78 was
0 4 | 3.84 MGD. These violations were not reported because of errors in filling out the
0 5 | surveillance forms. This is reportable per Fort St. Vrain Technical Specification
0 6 | AC 7.5.2(b)2. No effect on public health or safety.

0	7	
0	8	

09		SYSTEM CODE H F		11	CAUSE CODE A		12	CAUSE SUBCODE B		13	COMPONENT CODE Z Z Z Z Z Z					14	COMP. SUBCODE Z		15	VALVE SUBCODE Z		16				
7	8	9	10		11		12		13					18		19		20								
17 LER/RO REPORT NUMBER		EVENT YEAR 7 9		21	22	SEQUENTIAL REPORT NO. 0 0 4		24	26	OCCURRENCE CODE 0 3		28	29	REPORT TYPE L		30	REVISION NO. 0		32							
ACTION TAKEN H		18	FUTURE ACTION G		19	EFFECT ON PLANT Z		20	SHUTDOWN METHOD Z		21	HOURS 0 0 0 0		22	ATTACHMENT SUBMITTED Y		23	NPRD-4 FORM SUB. N		24	PRIME COMP SUPPLIER Z		25	COMPONENT MANUFACTURER Z 9 9 9		26
33	34		35			36						37			40	41		42		43			44		47	

1 0 | The cause for not properly reporting the events was incorrect completion of the sur-

1 1 | veillance forms. Forms have been changed and personnel involved instructed in proper

1 2 | procedure on filling out the form.

1	3	
1	4	

FACILITY STATUS		% POWER		OTHER STATUS		METHOD OF DISCOVERY		DISCOVERY DESCRIPTION				
1	5	E	28	0	5	0	29	N/A	C	31	Audit of Surveillance Forms	32
7	8	9		10	11	12	13	14	15	16	17	18

ACTIVITY CONTENT
RELEASED OF RELEASE AMOUNT OF ACTIVITY (35)

1 6 Z (33) Z (34) N/A

7 8 9 10 11 44

N/A LOCATION OF RELEASE (36)

45 80

PERSONNEL EXPOSURES									
NUMBER			TYPE	DESCRIPTION					
1	7		0 0 0	(37) Z	(38) N/A	(39)			

PERSONNEL INJURIES	
NUMBER	DESCRIPTION
00040	N/A

1		2		3		4		5		6		7		8		9		10		11		12	
LOSS OF OR DAMAGE TO FACILITY (43)																							
TYPE		DESCRIPTION																					
1	9	Z	(42)	N/A																			

7 8 9 10
PUBLCITY 7903120248 NRC USE ONLY
ISSUED DESCRIPTION 45
2 0 N 44 N/A

NAME OF PREPARER

J. W. Gahm

PHONE: (303) 785-2253

NRC USE ONLY

REPORT DATE: March 5, 1979

REPORTABLE OCCURRENCE 79-04

ISSUE 0

OCCURRENCE DATE: February 1, 1979

Page 1 of 2

FORT ST. VRAIN NUCLEAR GENERATING STATION
PUBLIC SERVICE COMPANY OF COLORADO
P. O. BOX 361
PLATTEVILLE, COLORADO 80651

REPORT NO. 50-267/79-04/03-L-0

Final

IDENTIFICATION OF
OCCURRENCE:

On February 1, 1979, two violations of Technical Specification LCO NR 1.3 were discovered to have occurred during the previous year. Failure to report these events is a reportable occurrence per Fort St. Vrain Technical Specification AC 7.5.2(b)2.

EVENT
DESCRIPTION:

The total quantity of cooling tower blowdown, as determined by the difference in blowdown integrator readings taken at 0000 hours one day to 0000 hours the next day, exceeded the limit of LCO NR 1.3 which is 3.75 million gallons per day (MGD). On June 14, 1978, the blowdown was 4.449 MGD. On December 12, 1978, the blowdown was 3.84 MGD.

These violations were discovered during an audit of surveillance records. The surveillance form did not clearly call out what deficiencies were to be reported and chemistry personnel did not correctly complete the form.

CAUSE
DESCRIPTION:

The cause of the excessive blowdown rates are undetermined, but these appear to be unrelated incidents as the chemistry reports for both days fail to indicate any need for excessive discharges and all chemical concentrations were within acceptable limits.

The cause for not reporting the incidents when they occurred was incorrect completion of the surveillance form by chemistry personnel. This could, in part, be attributed to the surveillance form not being clear on what should be reported as a deficiency and the actual LCO limit not appearing on one of the data sheets.

CORRECTIVE
ACTION:

The excessive blowdown rates were corrected the following day. The surveillance form was revised to show the LCO limits clearly and the chemistry personnel were informed of the correct method for marking deficiencies on the surveillance forms.

No further corrective action is anticipated or required.

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