

LICENSEE EVENT REPORT

CONTROL BLOCK:

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(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1	N	Y	J	A	F	1	2	0	0	-	0	0	0	0	-	0	0	0	3	4	1	1	1	1	4					5								
7	8	LICENSEE CODE						14	15	LICENSE NUMBER										25	26	LICENSE TYPE					30	57	CAT	58									

CON'T

0 1 7 8 REPORT SOURCE L 6 0 5 0 0 0 3 3 3 7 0 1 0 5 7 9 8 0 1 3 1 7 9 9 60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

02 | Please See Attachment

0	3
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0	5
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0	6	
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0 9		SYSTEM CODE Z Z		11	CAUSE CODE A		12	CAUSE SUBCODE A		13	COMPONENT CODE Z Z Z Z				14	COMP. SUBCODE Z		15	VALVE SUBCODE Z		16					
7	8	9	10		11		12		13					14		15		16								
17		LER/RO REPORT NUMBER		EVENT YEAR 7 9		21	22	SEQUENTIAL REPORT NO. 0 0 1		24	25	26	OCCURRENCE CODE 0 3		28	29	REPORT TYPE L		30	31	REVISION NO. 0		32			
ACTION TAKEN G		18	FUTURE ACTION Z		19	EFFECT ON PLANT Z		20	SHUTDOWN METHOD Z		21	HOURS 0 0 0 0		22	ATTACHMENT SUBMITTED Y		23	NPRD-4 FORM SUB. N		24	PRIME COMP. SUPPLIER Z		25	COMPONENT MANUFACTURER Z 9 9 9		26
33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1	0
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 Please See Attachment

1	1	
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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80	81	82	83	84	85	86	87	88	89	90	91	92	93	94	95	96	97	98	99	100
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13

1	4
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8 9
FACILITY STATUS (28) 0 7 0 (29) NA (30) METHOD OF DISCOVERY (31) A (32) Administrative Review
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

ACTIVITY CONTENT
RELEASED OF RELEASE

1 6 Z 33 Z 34

7 8 9 10 11

AMOUNT OF ACTIVITY (35)
NA

44

LOCATION OF RELEASE (36)
NA

45

PERSONNEL EXPOSURES									
NUMBER			TYPE	DESCRIPTION					
1	7	0	0	0	(37)	Z	(38)	NA	(39)

7	8	9	11	12	13	80
PERSONNEL INJURIES						
NUMBER DESCRIPTION (41)						

NUMBER		DESCRIPTION
1	8	NA

LOSS OF OR DAMAGE TO FACILITY		(43)
TYPE	DESCRIPTION	
1	2	3
		NA

7 8 9 10 PUBLICITY 45 NBC USE ONLY 8

ISSUED DESCRIPTION (45) NA 7902060228

NAME OF PREPARER W. Verne Childs

PHONE: 315-342-3840

NRC USE ONLY

During normal operation, as part of a review of surveillance test data, it was discovered that the Core Performance Surveillance required by Technical Specification, Appendix A, Paragraph 4.1.C, 4.5.H. and 4.5.I. had not been performed on December 10 and December 23, 1978. The specifications referenced above require that the Minimum Critical Power Ratio (MCPR), Average Planner Linear Heat Generation Rate (APLHGR), and Linear Heat Generation Rate (LHGR) be determined daily during reactor power operation at greater than 25% of rated power. In both cases, review of test data indicated that the required surveillance was performed on the day preceeding and the day following the missed surveillance.

Operation Surveillance Test F-ST-40D titled Daily Surveillance Checks (currently under development) will be revised to include check off that Core Performance Surveillance has been completed. Surveillance test F-ST-40D is expected to be completed and approved by February 5, 1979. The addition of these items should preclude recurrence.