

LICENSEE EVENT REPORT

CONTROL BLOCK: 1

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 N Y J A F 1 2 0 0 - 0 0 0 0 - 0 0 0 3 4 1 1 1 1 4 5
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100

CON'T

0 1 L 6 0 5 0 0 0 3 3 7 1 2 0 1 7 8 8 1 2 2 7 7 8 9
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES 10

Please See Attachment

0 2

0 3

0 4

0 5

0 6

0 7

0 8

0 9

SYSTEM CODE: S A 11
CAUSE CODE: X 12
CAUSE SUBCODE: X 13
COMPONENT CODE: P E N E T X 14
COMP. SUBCODE: X 15
VALVE SUBCODE: X 16
EVENT YEAR: 7 8
SEQUENTIAL REPORT NO.: 0 9 1
OCCURRENCE CODE: 0 3
REPORT TYPE: L
REVISION NO.: 0
ACTION TAKEN: X 18
FUTURE ACTION: Z 19
EFFECT ON PLANT: C 20
SHUTDOWN METHOD: Z 21
HOURS: 0 0 0 22
ATTACHMENT SUBMITTED: Y 23
NPRD-4 FORM SUB: Y 24
PRIME COMP. SUPPLIER: A 25
COMPONENT MANUFACTURER: Z 9 9 9 26

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS 27

Please See Attachment

1 0

1 1

1 2

1 3

1 4

1 5

FACILITY STATUS: H 28
% POWER: 0 0 0 29
OTHER STATUS: NA 30
METHOD OF DISCOVERY: B 31
DISCOVERY DESCRIPTION: Surveillance Test 32

ACTIVITY TAKEN: Z 33
CONTENT: Z 34
AMOUNT OF ACTIVITY: NA 35
LOCATION OF RELEASE: NA 36

PERSONNEL EXPOSURES: 0 0 0 37
TYPE: Z 38
DESCRIPTION: NA 39

PERSONNEL INJURIES: 0 0 0 40
DESCRIPTION: NA 41

LOSS OF OR DAMAGE TO FACILITY: Z 42
TYPE: NA 43

PUBLICITY: 0 0 0 44
DESCRIPTION: NA 45

ISSUED: N 46
DESCRIPTION: NA 47

NAME OF PREPARER: W. Verne Childs

PHONE: 315-342-3840

7901030131

NRC USE ONLY

While shutdown for Refuel and Maintenance, Operations Surveillance Test F-ST-39B titled Type B and Type C Test, LLRT of Containment Penetrations was conducted. A management review of the test data indicates that the sum of the pre-repair leakage of the penetrations probably exceeded the value of La specified by 10 CFR 50, Appendix J. Leakage would also have been in excess of the 0.6 La value specified in Technical Specification Appendix A, Paragraph 4.7.A.b.2.

In the event of a design basis loss of coolant accident, leakage from the primary containment to secondary containment or enclosed systems in excess of the La value might have been possible for a short period of time while containment pressure was near 60 psia.

Although no individual penetration was found to have leakage in excess of La, isolation valves associated with 21 of 106 penetrations were repaired to reduce leakage to more acceptable values. The repairs varied from replacement of total component (valve) to repair or replacement of parts (Disc, Seat, Packing, etc.).

In each case, following repair, the isolation valves for the penetrations listed above were retested and the sum of leakages (including those penetrations which did not require repairs) was less than 0.6 La.

Additional specific details of pre-repair leakage, repair work and post-repair leakage for each penetration will be submitted as part of the report associated with the Primary Containment Integrated Leak Rate Test which was conducted during the 1978 Refueling and Maintenance Outage.