

LICENSEE EVENT REPORT

CONTROL BLOCK:

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80
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(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1	N	C	B	E	P	1	2	0	0	-	0	0	0	0	0	0	-	0	0	3	4	1	1	1	1	4	5
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0	1	L	6	0	5	0	-	0	3	2	5	7	0	1	0	4	7	9	8	0	2	0	2	7	9	9
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REPORT SOURCE DOCKET NUMBER EVENT DATE REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | The HPCI system failed response time Periodic Test, P.T.45.3.4. A Technical

0 3 | Specification response time of ≤ 30.0 seconds is required, and on 1/4/79, a response

0 4 | time of 30.2 seconds was attained.

0 5 | (Technical Specification 3.3.3)

0 6 |

0 7 |

0 8 |

0	9	S	F	11	X	12	Z	13	X	X	X	X	X	X	14	Z	15	Z	16	7	9	—	0	0	1	—	0	3	L	—	0	17	X	18	X	19	Z	20	Z	21	0	0	0	0	N	23	Y	24	Z	25	Z	9	9	9	9	26
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SYSTEM CODE CAUSE CODE CAUSE SUBCODE COMPONENT CODE COMP. SUBCODE VALVE SUBCODE LER/RO REPORT NUMBER EVENT YEAR SEQUENTIAL REPORT NO. OCCURRENCE CODE REPORT TYPE REVISION NO. ACTION TAKEN FUTURE ACTION EFFECT ON PLANT SHUTDOWN METHOD HOURS ATTACHMENT SUBMITTED NPRD-4 FORM SUB. PRIME COMP. SUPPLIER COMPONENT MANUFACTURER

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 | Troubleshooting work on the governor controls (EGM-EGR) was in progress when the

1 1 | unit was shut down on 1/13/79 for a refueling outage. Response time testing will be

1 2 | attempted again after reactor startup, when steam is available following the refuel-

1 3 | ing outage. A revision to this report will be submitted describing event cause and

1 4 | corrective actions after the response time test has been completed satisfactorily.

1	5	E	28	0	9	6	29	NA	30	B	31	Periodic Test	32
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FACILITY STATUS % POWER OTHER STATUS METHOD OF DISCOVERY DISCOVERY DESCRIPTION

1	6	Z	33	Z	34	NA	35	NA	36
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ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY LOCATION OF RELEASE

1	7	0	0	0	37	Z	38	NA	39
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PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION

1	8	0	0	0	40	NA	41
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PERSONNEL INJURIES NUMBER DESCRIPTION

1	9	Z	42	NA	43
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LOSS OF OR DAMAGE TO FACILITY TYPE DESCRIPTION

2	0	N	44	NA	45
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PUBLICITY ISSUED DESCRIPTION

NAME OF PREPARER A. C. Tollison, Jr.

PHONE: 919-457-6701

7902060 214

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