



UNITED STATES
NUCLEAR REGULATORY COMMISSION
WASHINGTON, D.C. 20555-0001

October 15, 2019

Mr. Joel P. Gebbie
Senior Vice President and Chief
Nuclear Officer
Indiana Michigan Power Company
Nuclear Generation Group
One Cook Place
Bridgman, MI 49106

SUBJECT: DONALD C. COOK NUCLEAR PLANT, UNITS 1 AND 2 - ISSUANCE OF
AMENDMENT TO REVISE OPERATING LICENSES DPR-58 AND DPR-74,
APPENDIX B, ENVIRONMENTAL TECHNICAL SPECIFICATIONS, PART II,
NON-RADIOLOGICAL ENVIRONMENTAL PROTECTION PLAN (EPID L-2018-
LLA-0570)

Dear Mr. Gebbie:

The U.S. Nuclear Regulatory Commission (the Commission) has issued the enclosed Amendment Nos. 347 and 328 to Renewed Facility Operating License Nos. DPR-58 and DPR-74, for the Donald C. Cook Nuclear Plant, Unit Nos. 1 and 2, (CNP) respectively. The amendments consist of changes to the Environmental Technical Specifications in response to your application dated December 11, 2018.

The amendments update the CNP Environmental Protection Plan to reflect a Michigan State requirement to obtain and maintain a Renewable Operating Permit for the possession and operation of specified stationary sources of air pollutants.

A copy of our related safety evaluation is also enclosed. A Notice of Issuance will be included in the Commission's biweekly *Federal Register* notice.

Sincerely,

A handwritten signature in black ink, appearing to be "R. Kuntz", written over a horizontal line.

Robert F. Kuntz, Senior Project Manager
Plant Licensing Branch III
Division of Operating Reactor Licensing
Office of Nuclear Reactor Regulation

Docket Nos. 50-315 and 50-316

Enclosure:

1. Amendment No. 347 to DPR-58
2. Amendment No. 328 to DPR-74
3. Safety Evaluation

cc: Listserv



UNITED STATES
NUCLEAR REGULATORY COMMISSION
WASHINGTON, D.C. 20555-0001

INDIANA MICHIGAN POWER COMPANY

DOCKET NO. 50-315

DONALD C. COOK NUCLEAR PLANT, UNIT NO. 1

AMENDMENT TO RENEWED FACILITY OPERATING LICENSE

Amendment No. 347
License No. DPR-58

1. The U.S. Nuclear Regulatory Commission (the Commission) has found that:
 - A. The application for amendment by Indiana Michigan Power Company dated December 11, 2018, complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations set forth in 10 CFR Chapter I;
 - B. The facility will operate in conformity with the application, the provisions of the Act, and the rules and regulations of the Commission;
 - C. There is reasonable assurance (i) that the activities authorized by this amendment can be conducted without endangering the health and safety of the public, and (ii) that such activities will be conducted in compliance with the Commission's regulations;
 - D. The issuance of this amendment will not be inimical to the common defense and security or to the health and safety of the public; and
 - E. The issuance of this amendment is in accordance with 10 CFR Part 51 of the Commission's regulations and all applicable requirements have been satisfied.

2. Accordingly, the license is amended by changes to the Environmental Technical Specifications as indicated in the attachment to this license amendment, and paragraph 2.C.(2) of Renewed Facility Operating License No. DPR-58 is hereby amended to read as follows:

The Technical Specifications contained in Appendix A and the Environmental Protection Plan contained in Appendix B, as revised through Amendment No. 347, are hereby incorporated in the renewed operating license. The licensee shall operate the facility in accordance with the Technical Specifications.

3. This license amendment is effective as of its date of issuance and shall be implemented within 60 days of the date of issuance.

FOR THE NUCLEAR REGULATORY COMMISSION



Lisa M. Regner, Chief
Plant Licensing Branch III
Division of Operating Reactor Licensing
Office of Nuclear Reactor Regulation

Attachment:
Changes to the Renewed Facility
Operating License and Appendix B

Date of Issuance: October 15, 2019

ATTACHMENT TO LICENSE AMENDMENT NO. 347

DONALD C. COOK NUCLEAR PLANT, UNIT NO. 1

AMENDMENT TO RENEWED FACILITY OPERATING LICENSE

DOCKET NO. 50-315

Renewed Facility Operating License No. DPR-58

Replace the following pages of the Renewed Facility Operating License No. DPR-58 with the attached revised pages. The revised pages are identified by amendment number and contain marginal lines indicating area of change

INSERT
Page 3

REMOVE
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Replace the following pages of the Renewed Facility Operating License, Appendix B, Environmental Technical Specifications, with the attached revised pages. The revised pages are identified by amendment number and contain marginal lines indicating the areas of change.

INSERT
Table of Contents
2-1
3-2

REMOVE
Table of Contents
2-1
3-2

and radiation monitoring equipment calibration, and as fission detectors in amounts as required;

- (4) Pursuant to the Act and 10 CFR Parts 30, 40 and 70, to receive, possess and use in amounts as required any byproduct, source or special nuclear material without restriction to chemical or physical form, for sample analysis or instrument and equipment calibration or associated with radioactive apparatus or components; and
- (5) Pursuant to the Act and 10 CFR Parts 30 and 70, to possess, but not separate, such byproduct and special nuclear materials as may be produced by the operation of the facility.

C. This renewed operating license shall be deemed to contain and is subject to the conditions specified in the following Commission regulations in 10 CFR Chapter I: Part 20, Section 30.34 of Part 30, Section 40.41 of Part 40, Sections 50.54 and 50.59 of Part 50, and Section 70.32 of Part 70; and is subject to all applicable provisions of the Act and to the rules, regulations, and orders of the Commission now or hereafter in effect; and is subject to the additional conditions specified or incorporated below:

(1) Maximum Power Level

The licensee is authorized to operate the facility at steady state reactor core power levels not to exceed 3304 megawatts thermal in accordance with the conditions specified herein.

(2) Technical Specifications

The Technical Specifications contained in Appendix A, and the Environmental Protection Plan contained in Appendix B, as revised through Amendment No. 347, are hereby incorporated in this license. The licensee shall operate the facility in accordance with the Technical Specifications and the Environmental Protection Plan.

(3) Less than Four Loop Operation

The licensee shall not operate the reactor at power levels above P-7 (as defined in Table 3.3.1-1 of Specification 3.3.1 of Appendix A to this renewed operating license) with less than four reactor coolant loops in operation until (a) safety analyses for less than four loop operation have been submitted, and (b) approval for less than four loop operation at power levels above P-7 has been granted by the Commission by amendment of this license.

(4) Fire Protection Program

Indiana Michigan Power Company shall implement and maintain in effect all provisions of the approved fire protection program that comply with 10 CFR 50.48(a) and 10 CFR 50.48(c), as specified in the licensee's amendment request dated July 1, 2011, as supplemented by letters dated September 2, 2011, April 27, 2012, June 29, 2012, August 9, 2012, October 15, 2012, November 9, 2012, January 14, 2013, February 1, 2013,

APPENDIX B
ENVIRONMENTAL PROTECTION PLAN

DONALD C. COOK NUCLEAR PLANT
UNITS 1 and 2

ENVIRONMENTAL PROTECTION PLAN
(NON-RADIOLOGICAL)

TABLE OF CONTENTS

<u>Section</u>	<u>Page</u>
1.0 Objectives of the Environmental Protection Plan	1-1
2.0 Environmental Protection Issues	2-1
2.1 Aquatic Issues	2-1
2.2 Terrestrial Issues	2-1
3.0 Consistency Requirements	3-1
3.1 Plant Design and Operation	3-1
3.2 Reporting Related to the NPDES Permits and State Certification	3-2
3.3 Changes Required for Compliance with Other Environmental Regulations	3-2
3.4 Reporting Related to the Renewable Operating Permit	3-2
4.0 Environmental Conditions	4-1
4.1 Unusual or Important Environmental Events	4-1
4.2 Environmental Monitoring	4-1
5.0 Administrative Procedures	5-1
5.1 Review and Audit	5-1
5.2 Records Retention	5-1
5.3 Changes in Environmental Protection Plan	5-1
5.4 Plant Reporting Requirements	5-1

2.0 ENVIRONMENTAL PROTECTION ISSUES

In the FES Operating License dated August 1973, the Staff considered the environmental impacts associated with the operation of the Donald C. Cook Nuclear Plant (CNP). Certain environmental issues were identified which required study or license conditions to resolve and to assure adequate protection of the environment. The Appendix B Environmental Technical Specifications (ETS) accompanying the license included monitoring programs and other requirements to permit resolution of the issues. Requirements remaining in the ETS were incorporated into this EPP and subsequently amended. Requirements in effect are:

2.1 Aquatic Issues

Effluent limitations and monitoring requirements are contained in the effective NPDES or Groundwater permits issued by the federal or state permitting authority. The NRC will rely on these agencies for regulation of these matters as they involve water quality and aquatic biota.

2.2 Terrestrial Issues

The use of herbicides, if such are used for maintenance of transmission rights-of-way, shall be controlled consistent with regulatory requirements. The requirements with regard to this terrestrial issue are specified in Subsection 4.2.

The operation of specified stationary sources of air pollutants requires that Indiana Michigan Power Company obtain a Renewable Operating Permit (ROP) pursuant to Title V of the federal Clean Air Act of 1990 and Michigan's Administrative Rules for Air Pollution Control pursuant to Section 5506(1) of the Natural Resources and Environmental Protection Act, Act 451 of 1994. Specified stationary sources subject to the ROP program are defined by the applicable Administrative Rule and include sources such as: diesel generators, stationary engine-driven pumps, and building heating boilers. Related effluent monitoring and limitations are contained in the effective ROP (Title V Permit) issued by the permitting authority.

APPENDIX B
ENVIRONMENTAL PROTECTION PLAN

3.2 Reporting Related to the NPDES Permits and State Certifications

The NRC shall be provided with a copy of the current NPDES permit or state certification within 30 days of approval. Changes to the NPDES permit or state certification shall be reported to the NRC within 30 days of the date the change is approved.

3.3 Changes Required for Compliance with Other Environmental Regulations

Changes in plant design or operation and performance of tests or experiments that are either regulated or mandated by other federal, state, or local environmental regulations are not subject to the requirements of Section 3.1. However, if any environmental impacts of a change are not evaluated under other federal, state, or local environmental regulations, then those impacts are subject to the requirements of Section 3.1.

3.4 Reporting Related to the Renewable Operating Permit

The NRC shall be provided with a copy of the current ROP within 30 days of approval.



UNITED STATES
NUCLEAR REGULATORY COMMISSION
WASHINGTON, D.C. 20555-0001

INDIANA MICHIGAN POWER COMPANY

DOCKET NO. 50-316

DONALD C. COOK NUCLEAR PLANT, UNIT NO. 2

AMENDMENT TO RENEWED FACILITY OPERATING LICENSE

Amendment No. 328
License No. DPR-74

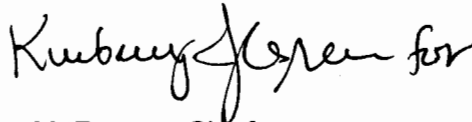
1. The U.S. Nuclear Regulatory Commission (the Commission) has found that:
 - A. The application for amendment by Indiana Michigan Power Company dated December 11, 2018 complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations set forth in 10 CFR Chapter I;
 - B. The facility will operate in conformity with the application, the provisions of the Act, and the rules and regulations of the Commission;
 - C. There is reasonable assurance (i) that the activities authorized by this amendment can be conducted without endangering the health and safety of the public, and (ii) that such activities will be conducted in compliance with the Commission's regulations;
 - D. The issuance of this amendment will not be inimical to the common defense and security or to the health and safety of the public; and
 - E. The issuance of this amendment is in accordance with 10 CFR Part 51 of the Commission's regulations and all applicable requirements have been satisfied.

2. Accordingly, the license is amended by changes to the Environmental Technical Specifications as indicated in the attachment to this license amendment, and paragraph 2.C.(2) of Renewed Facility Operating License No. DPR-74 is hereby amended to read as follows:

The Technical Specifications contained in Appendix A and the Environmental Protection Plan contained in Appendix B, as revised through Amendment No. 328, are hereby incorporated in the renewed operating license. The licensee shall operate the facility in accordance with the Technical Specifications.

3. This license amendment is effective as of its date of issuance and shall be implemented within 60 days of the date of issuance.

FOR THE NUCLEAR REGULATORY COMMISSION



Lisa M. Regner, Chief
Plant Licensing Branch III
Division of Operating Reactor Licensing
Office of Nuclear Reactor Regulation

Attachment:
Changes to the Renewed Facility
Operating License and Technical
Specifications

Date of Issuance: October 15, 2019

ATTACHMENT TO LICENSE AMENDMENT NO. 328

DONALD C. COOK NUCLEAR PLANT, UNIT NO. 2

AMENDMENT TO RENEWED FACILITY OPERATING LICENSE

DOCKET NO. 50-316

Renewed Facility Operating License No. DPR-74

Replace the following pages of the Renewed Facility Operating License No. DPR-74 with the attached revised pages. The revised pages are identified by amendment number and contain marginal lines indicating area of change

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Technical Specifications

Replace the following pages of the Renewed Facility Operating License, Appendix B, Environmental Technical Specifications, with the attached revised pages. The revised pages are identified by amendment number and contain marginal lines indicating the areas of change.

INSERT
Table of Contents
2-1
3-2

REMOVE
Table of Contents
2-1
3-2

radiation monitoring equipment calibration, and as fission detectors in amounts as required;

- (4) Pursuant to the Act and 10 CFR Parts 30, 40, and 70, to receive, possess and use in amounts as required any byproduct, source or special nuclear material without restriction to chemical or physical form, for sample analysis or instrument and equipment calibration or associated with radioactive apparatus or components; and
- (5) Pursuant to the Act and 10 CFR Parts 30 and 70, to possess, but not separate, such byproduct and special nuclear materials as may be produced by the operation of the facility.

C. This renewed operating license shall be deemed to contain and is subject to the conditions specified in the following Commission regulations in 10 CFR Chapter I: Part 20, Section 30.34 of Part 30, Section 40.41 of Part 40, Sections 50.54 and 50.59 of Part 50, and Section 70.32 of Part 70; and is subject to all applicable provisions of the Act and to the rules, regulations, and orders of the Commission now or hereafter in effect; and is subject to the additional conditions specified or incorporated below:

(1) Maximum Power Level

The licensee is authorized to operate the facility at steady state reactor core power levels not to exceed 3468 megawatts thermal in accordance with the conditions specified herein and in Attachment 1 to the renewed operating license. The preoperational tests, startup tests and other items identified in Attachment 1 to this renewed operating license shall be completed. Attachment 1 is an integral part of this renewed operating license.

(2) Technical Specifications

The Technical Specifications contained in Appendix A, and the Environmental Protection Plan contained in Appendix B, as revised through Amendment No. 328, are hereby incorporated into this license. The licensee shall operate the facility in accordance with the Technical Specifications and the Environmental Protection Plan.

(3) Additional Conditions

(a) Deleted by Amendment No. 76

(b) Deleted by Amendment No. 2

(c) Leak Testing of Emergency Core Cooling System Valves

Indiana Michigan Power Company shall prior to completion of the first inservice testing interval leak test each of the two valves in series in the

APPENDIX B
ENVIRONMENTAL PROTECTION PLAN

DONALD C. COOK NUCLEAR PLANT
UNITS 1 and 2

ENVIRONMENTAL PROTECTION PLAN
(NON-RADIOLOGICAL)

TABLE OF CONTENTS

<u>Section</u>	<u>Page</u>
1.0 Objectives of the Environmental Protection Plan	1-1
2.0 Environmental Protection Issues	2-1
2.1 Aquatic Issues	2-1
2.2 Terrestrial Issues	2-1
3.0 Consistency Requirements	3-1
3.1 Plant Design and Operation	3-1
3.2 Reporting Related to the NPDES Permits and State Certification	3-2
3.3 Changes Required for Compliance with Other Environmental Regulations	3-2
3.4 Reporting Related to the Renewable Operating Permit	3-2
4.0 Environmental Conditions	4-1
4.1 Unusual or Important Environmental Events	4-1
4.2 Environmental Monitoring	4-1
5.0 Administrative Procedures	5-1
5.1 Review and Audit	5-1
5.2 Records Retention	5-1
5.3 Changes in Environmental Protection Plan	5-1
5.4 Plant Reporting Requirements	5-1

2.0 ENVIRONMENTAL PROTECTION ISSUES

In the FES Operating License dated August 1973, the Staff considered the environmental impacts associated with the operation of the Donald C. Cook Nuclear Plant (CNP). Certain environmental issues were identified which required study or license conditions to resolve and to assure adequate protection of the environment. The Appendix B Environmental Technical Specifications (ETS) accompanying the license included monitoring programs and other requirements to permit resolution of the issues. Requirements remaining in the ETS were incorporated into this EPP and subsequently amended. Requirements in effect are:

2.1 Aquatic Issues

Effluent limitations and monitoring requirements are contained in the effective NPDES or Groundwater permits issued by the federal or state permitting authority. The NRC will rely on these agencies for regulation of these matters as they involve water quality and aquatic biota.

2.2 Terrestrial Issues

The use of herbicides, if such are used for maintenance of transmission rights-of-way, shall be controlled consistent with regulatory requirements. The requirements with regard to this terrestrial issue are specified in Subsection 4.2.

The operation of specified stationary sources of air pollutants requires that Indiana Michigan Power Company obtain a Renewable Operating Permit (ROP) pursuant to Title V of the federal Clean Air Act of 1990 and Michigan's Administrative Rules for Air Pollution Control pursuant to Section 5506(1) of the Natural Resources and Environmental Protection Act, Act 451 of 1994. Specified stationary sources subject to the ROP program are defined by the applicable Administrative Rule and include sources such as: diesel generators, stationary engine-driven pumps, and building heating boilers. Related effluent monitoring and limitations are contained in the effective ROP (Title V Permit) issued by the permitting authority.

3.2 Reporting Related to the NPDES Permits and State Certifications

The NRC shall be provided with a copy of the current NPDES permit or state certification within 30 days of approval. Changes to the NPDES permit or state certification shall be reported to the NRC within 30 days of the date the change is approved.

3.3 Changes Required for Compliance with Other Environmental Regulations

Changes in plant design or operation and performance of tests or experiments that are either regulated or mandated by other federal, state, or local environmental regulations are not subject to the requirements of Section 3.1. However, if any environmental impacts of a change are not evaluated under other federal, state, or local environmental regulations, then those impacts are subject to the requirements of Section 3.1.

3.4 Reporting Related to the Renewable Operating Permit

The NRC shall be provided with a copy of the current ROP within 30 days of approval.



UNITED STATES
NUCLEAR REGULATORY COMMISSION
WASHINGTON, D.C. 20555-0001

SAFETY EVALUATION BY THE OFFICE OF NUCLEAR REACTOR REGULATION

RELATED TO AMENDMENT NOS. 347 AND 328 TO RENEWED

FACILITY OPERATING LICENSE NOS. DPR-58 AND DPR-74

INDIANA MICHIGAN POWER COMPANY

DONALD C. COOK NUCLEAR PLANT, UNIT NOS. 1 AND 2

DOCKET NOS. 50-315 AND 50-316

1.0 INTRODUCTION

By application dated December 11, 2018 (Agencywide Documents Access and Management System (ADAMS) Accession No. ML18348A579), Indiana Michigan Power Company (the licensee) requested to amend the Renewed Facility Operating License, Condition 2.C.(2), and Appendix B, Environmental Technical Specifications (ETS), Part II, "Non-Radiological Environmental Protection Plan," for Donald C. Cook Nuclear Plant, Unit Nos. 1 and 2 (CNP). Specifically, the amendment proposed to revise the CNP Environmental Protection Plan to reflect a State of Michigan requirement to obtain and maintain a Renewable Operating Permit (ROP) for the possession and operation of specified stationary sources of air pollutants.

2.0 REGULATORY EVALUATION

The license amendment proposed to change the ETS by revising the Environmental Protection Plan (EPP) to reflect the State of Michigan requirement to obtain and maintain an ROP. The changes to the EPP include adding a new requirement to Section 2.2 and other administrative changes to reflect the addition including changes to the Table of Contents, Section 2.0 and Section 2.2. Section 3.4 of the proposed EPP would require that a copy of the current ROP be provided to the U.S. Nuclear Regulatory Commission (NRC or Commission) within 30 days of approval.

The ETS were established during initial plant operation to require monitoring of environmental issues such as potential erosion along transmission line rights-of-way and the cooling tower drift impact on vegetation, noise, and cultural resources. The ETS were retained when issuing the renewed license for the CNP. The regulatory basis for the establishment of the ETS is Section 50.36b "Environmental conditions," of Title 10 of the *Code of Federal Regulations* (10 CFR). This section authorizes the NRC to place conditions in a license to protect the environment. The conditions will be derived from the licensee's environmental report and NRC's evaluation in the record of decision and will identify, per 10 CFR 50.36b(b), the "obligations of the licensee in the environmental area, including, as appropriate, requirements for reporting and keeping records of environmental data, and any conditions and monitoring

requirement for the protection of the nonaquatic environment.” In the March 12, 1984, Statements of Consideration for the final rule that created 10 CFR 50.36b, the Commission stated that the NRC “may also include additional environmental conditions, as appropriate.”

The NRC staff provided guidance on the content of an EPP, which is a requirement for combined license applications, by memorandum dated November 20, 2008 (ADAMS Accession No. ML083180815).

3.0 TECHNICAL EVALUATION

The licensee proposed to make changes to several ETS sections. The individual changes are discussed below including the NRC staff’s evaluation of the proposed changes.

3.1 Revised the Table of Contents to Reflect New Section 3.4

The license amendment request (LAR) proposed to revise Appendix B to the renewed operating licenses for CNP to reflect a new section, Section 3.4, that the amendment proposed to add. The evaluation of the content of new Section 3.4 is discussed below. The addition of a new Section 3.4 to the Table of Contents is an administrative change and, therefore, acceptable.

3.2 Revised Section 2.0, “ENVIRONMENTAL PROTECTION ISSUES”

The LAR proposed to revise Section 2.0 of Appendix B to the renewed facility operating licenses for CNP. The proposed change to Section 2.0 is to revise the last sentence of the section from “Prior to the issuance of this EPP, the requirements in the ETS were” to “Requirements remaining in the ETS were incorporated into this EPP and subsequently amended. Requirements in effect are:.” The LAR stated that this change was proposed to reflect the addition of a requirement to Section 2.2 that was not contained in the Appendix B ETS when those requirements were incorporated into the original EPP.

The NRC staff reviewed this proposed change and finds it acceptable because the change accurately reflects the addition of the proposed changes to Section 2.2. The staff’s evaluation of the changes to Section 2.2 is discussed below.

3.3 Revised Section 2.2, “Terrestrial Issues”

The license amendment proposes revising the existing Appendix B, Section 2.2,

from:

The terrestrial issue is the need for controlled use of herbicides if such are used for maintenance of transmission rights-of-way. NRC requirements with regard to this terrestrial issue are specified in Subsection 4.2.

to:

The use of herbicides, if such are used for maintenance of transmission rights-of-way, shall be controlled consistent with regulatory requirements. The requirements with regard to this terrestrial issue are specified in Subsection 4.2.

and adding:

The operation of specified stationary sources of air pollutants requires that Indiana Michigan Power Company obtain a Renewable Operating Permit (ROP) pursuant to Title V of the federal Clean Air Act of 1990 and Michigan's Administrative Rules for Air Pollution Control pursuant to Section 5506(1) of the Natural Resources and Environmental Protection Act, Act 451 of 1994. Specified stationary sources subject to the ROP program are defined by the applicable Administrative Rule and include sources such as: diesel generators, stationary engine-driven pumps, and building heating boilers. Related effluent monitoring and limitations are contained in the effective ROP (Title V Permit) issued by the permitting authority.

The LAR states that the change in the existing text is grammatical in nature and is necessary to reflect the addition of a new requirement. The NRC staff reviewed the proposed change and agrees that the change is grammatical to address the addition of a new requirement.

The LAR states that the proposed new text addresses the State of Michigan requirement to obtain and maintain an ROP and that the change is consistent with NRC guidance provided by memorandum dated November 20, 2008.

The November 20, 2008, NRC memorandum states that several statutes govern regulation of terrestrial resources. The addition of the State of Michigan requirement to maintain an ROP is a statute governing the regulation of terrestrial resources and including it in the requirements for terrestrial resources in the EPP is consistent with the NRC guidance and, therefore, acceptable.

3.4 Addition of New Section 3.4, "Reporting Related to the Renewable Operating Permit"

The LAR proposes the addition of a new section, Section 3.4, "Reporting Related to the Renewable Operating Permit." The amendment proposes that the new Section 3.4 state that: "The NRC shall be provided with a copy of the current ROP within 30 days of approval." The LAR states that this change is consistent with the NRC staff memorandum dated November 20, 2008.

The NRC staff memorandum states that "Changes to or renewals of permits or certifications shall be reported to the NRC within 30 days following the later of the date the change or renewal is approved or the date the change becomes effective." The proposed new Section 3.4 requirement is consistent with the NRC staff guidance and, therefore, acceptable.

4.0 STATE CONSULTATION

In accordance with the Commission's regulations, the State of Michigan official was notified of the proposed issuance of the amendment on September 13, 2019. The State official had no comments.

5.0 ENVIRONMENTAL CONSIDERATION

The amendments relate to changes in recordkeeping, reporting, or administrative procedures or requirements associated with the CNP ETS. Accordingly, the amendments meet the eligibility criteria for categorical exclusion set forth in 10 CFR 51.22(c)(10). Pursuant to 10 CFR 51.22(b),

no environmental impact statement or environmental assessment need be prepared in connection with the issuance of the amendments.

The Commission has previously issued a proposed finding on March 26, 2019 (84 FR 11339), that the amendments involve no significant hazards consideration and there has been no public comment on such finding.

6.0 CONCLUSION

The Commission has concluded, based on the considerations discussed above, that: (1) there is reasonable assurance that the health and safety of the public will not be endangered by operation in the proposed manner, (2) there is reasonable assurance that such activities will be conducted in compliance with the Commission's regulations, and (3) the issuance of the amendment will not be inimical to the common defense and security or to the health and safety of the public.

Principal Contributor: R. Kuntz, NRR

Date of issuance: October 15, 2019

SUBJECT: DONALD C. COOK NUCLEAR PLANT, UNITS 1 AND 2 - ISSUANCE OF AMENDMENT TO REVISE OPERATING LICENSES DPR-58 AND DPR-74, APPENDIX B, ENVIRONMENTAL TECHNICAL SPECIFICATIONS, PART II, NON-RADIOLOGICAL ENVIRONMENTAL PROTECTION PLAN (EPID L-2018-LLA-0570) DATED OCTOBER 15, 2019

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ADAMS Accession No. ML19259A054

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NAME	RKuntz	SRohrer	BBeasley
DATE	9/17/19	9/17/19	9/10/19
OFFICE	OGC NLO	NRR/DORL/LPL3/BC	NRR/DORL/LPL3/PM
NAME	STurk*	LRegner (<i>KGreen for</i>) <i>w/edits</i>	RKuntz
DATE	9/26/19	10/11/19	10/15/19

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