

LICENSEE EVENT REPORT

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

CON'T

| | |
|---|---|
| 0 | 1 |
| 1 | 2 |

REPORT SOURCE

| | | | | | | | | | | | | | | | | | | | | | | | | |
|---------------|----|---|---|---|---|---|---|---|----|------------|---|---|---|---|---|----|-------------|---|---|---|---|---|---|----|
| L | 6 | 0 | 5 | 0 | 0 | 0 | 3 | 2 | 1 | 7 | 1 | 2 | 2 | 7 | 7 | 9 | 8 | 0 | 1 | 1 | 7 | 8 | 0 | 9 |
| 60 | 61 | | | | | | | | 68 | 69 | | | | | | 74 | 75 | | | | | | | 80 |
| DOCKET NUMBER | | | | | | | | | | EVENT DATE | | | | | | | REPORT DATE | | | | | | | |

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

| | | | | | | | | | | | | | | | |
|--|---|----------------------|----|--------------------------------|----|-------------------------------|----|-----------------------|----|---------------------------|----|-----------------------------------|----|--------------------|----|
| SYSTEM CODE 0 9 | | CAUSE CODE C E | | CAUSE SUBCODE C | | COMPONENT CODE Z Z Z Z Z Z | | | | | | COMP. SUBCODE Z | | VALVE SUBCODE Z | |
| 7 | 8 | 9 | 10 | 11 | 12 | 13 | 14 | 15 | 16 | 17 | 18 | 19 | 20 | 21 | 22 |
| LER NO. REPORT NUMBER 17 | | EVENT YEAR 7 9 | | SEQUENTIAL REPORT NO. 1 0 3 | | OCCURRENCE CODE 0 3 | | REPORT TYPE L | | REVISION NO. 0 | | ACTION TAKEN A | | FUTURE ACTION H | |
| 23 | | 24 | | 25 | | 26 | | 27 | | 28 | | 29 | | 30 | |
| EFFECT ON PLANT Z | | SHUTDOWN METHOD Z | | HOURS 0 0 0 0 | | ATTACHMENT SUBMITTED Y | | NPRD-4 FORM SUB. N | | PRIME COMP. SUPPLIER N | | COMPONENT MANUFACTURER G 0 8 0 | | 26 | |
| 31 | | 32 | | 33 | | 34 | | 35 | | 36 | | 37 | | 38 | |
| CAUSE DESCRIPTION AND CORRECTIVE ACTIONS | | | | | | | | | | | | | | | |

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

7 8 9
FACILITY STATUS
1 5 G (28)
% POWER
0 0 0 (29)
OTHER STATUS (30) NA
METHOD OF DISCOVERY
B (31)
DISCOVERY DESCRIPTION (32) Surveillance Test

| PERSONNEL EXPOSURES | | | | | | | | | |
|---------------------|---|---|------|-------------|------|---|------|----|------|
| NUMBER | | | TYPE | DESCRIPTION | | | | | |
| 1 | 7 | 0 | 0 | 0 | (37) | Z | (38) | NA | (39) |

| 7 | | 8 | | 9 | | 10 | | 11 | | 12 | |
|-------------------------------|---|---|---|------|---|-------------|---|----|----|----|----------|
| LOSS OF OR DAMAGE TO FACILITY | | | | | | (43) | | | | | |
| TYPE | | | | | | DESCRIPTION | | | | | |
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 |
| | | | Z | (42) | | NA | | | | | 1783 353 |

10 PUBLICITY (45)
ISSUED DESCRIPTION (44) NA GR RD RE

PHONE: 912-367-7781

8001220 503

NARRATIVE REPORT

Georgia Power Company
Plant E. I. Hatch
Baxley, Georgia 31513

Reportable Occurrence Report No. 50-321/1979-103

During cold shutdown and while performing normal surveillance on the RCIC System Flow Instrument, 1E51-N002, the high switch was found at 8.1 in H₂O. This exceeds Technical Specifications Table 3.2-3, Item 6, which states that the high setpoint should be greater than 80 gpm, 8.96 in. H₂O. This is a repetitive occurrence.

The switch was recalibrated per HNP-1-5202, Barton Model 288A and 289A Differential Indicating Switch, and the surveillance procedure was performed satisfactorily.

The switch being out of tolerance was attributed to instrument drift. This type of instrument is utilized in other systems on both units, but no generic problems have been discovered at this time. Investigations will continue and a follow-up report will be submitted.