

## (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

CONTROL BLOCK:										(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)									
O H D B S I										N P F -									
L I										E N T R Y									
REPORT SOURCE										DOCKET NUMBER									
EVENT DESCRIPTION AND PROBABLE CONSEQUENCES																			
On 12/28/78 at 1720 hours, the unit entered Mode 4. At 1930 hours on 12/28/78, it was																			
noted that the Containment Spray Pump motor breakers had not been racked in. This was																			
in excess of the Action Statement of TS 3.6.2.1 and placed the unit in Limiting Condi-																			
tion for Operation 3.0.3 unless corrective measures are completed. At 2025 hours on																			
12/28/78, the breakers were racked in. There was no danger to the health and safety of																			
the public or unit personnel. The breakers were racked in before criticality was																			
achieved. (NP-32-78-13)																			
SYMBOL CODE										CAUSE CODE									
S B										A A									
COMPONENT CODE										VALVE SUBCODE									
C K T B K R										A Z									
LER RO REPORT NUMBER										REVISION NO.									
7 8										0									
ACTION TAKEN										FUTURE ACTION									
X X										X X									
EFFECT ON PLANT										SHUTDOWN METHOD									
X										Z									
HOURS										ATTACHMENT SUBMITTED									
0 0 0										Y									
CAUSE DESCRIPTION AND CORRECTIVE ACTIONS																			
The cause of the occurrence is attributed to personnel error. The operator involved																			
was misinformed regarding the requirements of Containment Spray Pumps and failed to																			
follow written procedure. The breakers were racked in by maintenance personnel. All																			
personnel involved have been advised of the importance of procedural compliance.																			
FACILITY STATUS										METHOD OF DISCOVERY									
G										A NA									
ACTIVITY CONTENT										DISCOVERY DESCRIPTION									
RELEASED OF RELEASE																			
Z Z										NA									
PERSONNEL EXPOSURES										LOCATION OF RELEASE									
NUMBER TYPE DESCRIPTION																			
0 0 0 Z NA																			
PERSONNEL INJURIES																			
NUMBER DESCRIPTION																			
0 0 0 NA																			
LOSS OF OR DAMAGE TO FACILITY																			
TYPE DESCRIPTION																			
Z NA																			
PUBLICITY																			
ISSUED DESCRIPTION																			
N NA																			
NAME OF PREPARER										PHONE									
Scott Fulmer										419-259-5000, Ext. 276									

TOLEDO EDISON COMPANY  
DAVIS-BESSE NUCLEAR POWER STATION UNIT ONE  
SUPPLEMENTAL INFORMATION FOR LER NP-32-78-13

DATE OF OCCURRENCE: December 28, 1978

FACILITY: Davis-Besse Unit 1

IDENTIFICATION OF OCCURRENCE: Mode 4 was entered with the Containment Spray System inoperable.

Conditions Prior to Occurrence: The unit was in Mode 4, with Power (MWT) = 0, and Load (Gross MWE) = 0.

Description of Occurrence: On December 28, 1978, at 1720 hours during a plant start-up, the station entered Mode 4. At 1930 hours on December 28, 1978, it was noted that the Containment Spray Pump motor breakers had not been racked in. This was in excess of the Action Statement of Technical Specification 3.6.2.1 requiring at least one Containment Spray System to be operable when in Modes 1 through 4. This placed the unit in Limiting Condition for Operation 3.0.3 which requires the unit to be in at least Hot Standby within one hour and Cold Shutdown within 30 hours unless corrective measures are completed that permit operation under the Action Statement. At 2025 hours on December 28, 1978, the Containment Spray Pump breakers were racked in, and the system returned to operable status. This removed the unit from the Action Statement of Technical Specification 3.6.2.1.

Designation of Apparent Cause of Occurrence: The cause of this occurrence is attributed to personnel error. The operator involved was misinformed regarding the requirements of the Containment Spray Pumps and failed to follow written station procedure.

Analysis of Occurrence: There was no threat to the health and safety of the public or to unit personnel. The integrity of the Reactor Coolant System remained intact during the time span with the Containment Spray Pumps inoperable. The breakers were racked in before criticality was achieved.

Corrective Action: Upon discovery of the inoperable status of the Containment Spray Pump breakers, the breakers were racked in by unit maintenance personnel.

All personnel involved have been advised of the importance of procedural compliance and in seeking proper assistance when questions arise. Disciplinary action has been initiated for the responsible individuals.

Failure Data: On January 12, 1978, the unit entered Mode 4 with the Containment Spray Pump breakers racked out (see Licensee Event Report NP-33-78-10).