

CONTROL BLOCK:

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 ① (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

PHONE:

521

LER SUPPLEMENTAL INFORMATION

BFRO-50- 259 / 7913 R1 Technical Specification Involved NA

Reported Under Technical Specification T. S. 6.7.2.a(9)

Date of Occurrence 7/23/79 Time of Occurrence 5:00 p.m. Unit Common

Identification and Description of Occurrence:

In response to IE Bulletins 79-02 R1 and 79-02 R1, Supplement 1, field inspections of anchors on various piping systems (2151 anchors inspected to date) have revealed 163 deviations. On non-safety-related piping, 18 bolt anchors were pull tested, two slipped, and two pulled out.

Conditions Prior to Occurrence:

Plant in normal operation. Unit 1 - 1035 MWe, unit 2 - 1095 MWe, unit 3 - refueling outage.

Action specified in the Technical Specification Surveillance Requirements met due to inoperable equipment. Describe.

N/A

Apparent Cause of Occurrence:

Anchorage were shortened due to rebar interference.

Analysis of Occurrence: TVA's Division of Engineering Design analysis indicates all anchorages with deviations to be adequate with safety factors greater than 2. The evaluation of the results of the ongoing inspection program continues. Subsequent to the four initial pull-test failures, 52 anchors were pull-tested on non-safety-related piping and 40 anchors tested on safety-related piping with all anchors passing at proof loads.

Corrective Action:

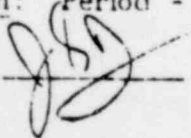
A repair program has been initiated by field forces to correct improperly installed anchors.

Failure Data:

NA

*Retention: Period - Lifetime; Responsibility - Administrative Supervisor

*Revision.



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