

CONTROL BLOCK: 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

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CONT

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EVENT DESCRIPTION AND PROBABLE CONSEQUENCES 10

0 2 During normal operation, an operator discovered the northeast containment
0 3 spray pump compartment door open. The operator closed the door and
0 4 reported it to the Group Shift Supervisor. Since the door in the north-
0 5 east room was the only open door, only Containment Spray System I was
0 6 considered inoperable. No other safety systems were inoperable, so
0 7 safety significance is considered minimal.
0 8
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 1000 9 SYSTEM CODE S A 11 CAUSE CODE A 12 CAUSE SUBCODE F 13 COMPONENT CODE Z Z Z Z Z Z 14 COMP. SUBCODE Z 15 VALVE SUBCODE Z 16
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100

17 LER/RO REPORT NUMBER

EVENT YEAR 7 9

SEQUENTIAL REPORT NO. 0 3 6

OCCURRENCE CODE 0 3

REPORT TYPE L

REVISION NO. 0

ACTION TAKEN X 18

FUTURE ACTION X 19

EFFECT ON PLANT Z 20

SHUTDOWN METHOD Z 21

HOURS 0 0 0 0

ATTACHMENT SUBMITTED Y 23

NPRD-4 FORM SUB. Y 24

PRIME COMP. SUPPLIER Z 25

COMPONENT MANUFACTURER Z 9 9 9

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS 27

1 0 Cause is attributed to contractor personnel not realizing a violation.
1 1 All contractors and their supervisors were notified of the plant require-
1 2 ments. Additionally, a sign will be posted at each door indicating
1 3 the closure requirements.
1 4
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 1001 5 FACILITY STATUS E 28 % POWER 0 9 9 29 OTHER STATUS NA 30 METHOD OF DISCOVERY A 31 DISCOVERY DESCRIPTION Operator observation. 32
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 1001 6 ACTIVITY CONTENT RELEASED OF RELEASE Z 33 Z 34 AMOUNT OF ACTIVITY NA 35 LOCATION OF RELEASE NA 36
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 1001 7 PERSONNEL EXPOSURES NUMBER 0 0 0 37 TYPE Z 38 DESCRIPTION NA 39
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 1001 8 PERSONNEL INJURIES NUMBER 0 0 0 40 DESCRIPTION NA 41
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 1001 9 LOSS OF OR DAMAGE TO FACILITY TYPE Z 42 DESCRIPTION NA 43
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 1002 0 PUBLICITY ISSUED Y 44 DESCRIPTION Weekly news release. 45
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100

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OYSTER CREEK NUCLEAR GENERATING STATION
Forked River, New Jersey 08731

Licensee Event Report
Reportable Occurrence No. 50-219/79-36/3L-0

Report Date

November 6, 1979

Occurrence Date

October 11, 1979

Identification of Occurrence

Violation of the Technical Specifications, paragraph 3.4.E, when one of the containment spray pump compartment doors was discovered open. This event is considered to be a reportable occurrence as defined in the Technical Specifications, paragraph 6.9.2.b.4.

Conditions Prior to Occurrence

The plant was operating at steady state power. The major parameters at the time of occurrence were:

Power: Reactor, 1920 MWt
Generator, 666 MWe
Flow: Recirculation, 15.8×10^4 gpm
Feedwater, 7.18×10^6 lb/hr
Stack Gas: 2.62×10^4 μ Ci/sec

Description of Occurrence

On October 11, 1979, at approximately 4:30 p.m., an operator, on his tour of the reactor building, discovered the northeast containment spray pump compartment door open. The operator immediately closed the door and dogged it shut. Then the operator reported the occurrence to the group shift supervisor. The next working day, the contractor supervisors were made aware of the violation and the requirements on securing the doors properly.

Apparent Cause of Occurrence

Contractor personnel failed to recognize a violation of the Technical Specifications.

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Analysis of Occurrence

The Containment Spray Cooling System consists of two independent cooling loops, each capable of removing fission product decay heat from the primary containment. Since the door in the northeast room was the only open door, by definition, Containment Spray System I was to be considered inoperable. No other safety systems were inoperable; hence, the Emergency Cooling System would have performed its design function.

Corrective Action

All contractors and their supervisors have been notified of plant requirements. Additionally, a sign will be posted at each door indicating the door must be closed and dogged at all times except for passage. On a similar reportable occurrence (50-219/79-34/1T-0), door closing requirements were incorporated into the site's indoctrination course.

Failure Data

Reportable Occurrence No. 50-219/79-34/1T-0.

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