

LICENSEE EVENT REPORT

CONTROL BLOCK:

1	2	3	4	5	6	1
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 (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1	1	L	Q	A	D	2	2	0	0	0	-	0	0	0	-	0	0	0	3	4	1	1	1	1	4	5
7	8	9	LICENSEE CODE						14	15	LICENSE NUMBER						25	26	LICENSE TYPE				30	57	CAT 58		59

CON'T

0	1	L	6	0	5	0	0	0	2	6	5	7	0	9	1	9	7	9	8	1	0	1	5	7	9	9
7	8	REPORT SOURCE		60	61	DOCKET NUMBER						68	69	EVENT DATE				74	75	REPORT DATE				80		

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0	2	An in-plant inspection of accessible Grinnell Hydraulic Snubbers was performed in																											
0	3	accordance with procedure QTS 180-1. The snubbers on the RHR Shutdown Cooling																											
0	4	Supply, Main Steam Line Drains, and RCIC Steam Supply were found to have empty																											
0	5	fluid reservoirs. Work requests were initiated to initiate repairs. Operable																											
0	6	snubbers were in close proximity to the defective snubbers, and the Steam Drains &																											
0	7	SDC lines were isolated at the time.																											
0	8																												
0	9																												

0	9	SYSTEM CODE		CAUSE CODE		CAUSE SUBCODE		COMPONENT CODE				COMP. SUBCODE		VALVE SUBCODE	
7	8	X X		E		B		S U P P O R T				D		Z	
9	10	11		12		13		14				15		16	

17	LER/RO REPORT NUMBER		EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE		REPORT TYPE		REVISION NO.		
7	8	7 9		0 2 0		0 3		L		0			
9	10	21		22		23		24		25		26	

ACTION TAKEN		FUTURE ACTION		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS		ATTACHMENT SUBMITTED		NPRD-4 FORM SUB.		PRIME COMP. SUPPLIER		COMPONENT MANUFACTURER	
A		Z		Z		Z		0 0 0 0		N		N		A		G 2 5 7	
33		34		35		36		37		40		41		42		43	

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1	0	All three snubbers had empty reservoirs due to excess leakage through defective																											
1	1	gaskets. The snubbers were repaired by installing new oil reservoirs and seals.																											
1	2	The reservoirs were filled and reinspected. The snubbers were declared operable																											
1	3	within the Tech Spec 3.6.1.2. 72-hour limit.																											
1	4																												

FACILITY STATUS		% POWER		OTHER STATUS		METHOD OF DISCOVERY		DISCOVERY DESCRIPTION	
E		0 5 7		NA		B		Routine Test/Inspection	
7		8		9		10		11	

ACTIVITY RELEASED		CONTENT		AMOUNT OF ACTIVITY		LOCATION OF RELEASE	
Z		Z		NA		NA	
7		8		9		10	

PERSONNEL EXPOSURES		TYPE		DESCRIPTION	
0 0 0		37		NA	
7		8		9	

PERSONNEL INJURIES		DESCRIPTION	
0 0 0		NA	
7		8	

LOSS OF OR DAMAGE TO FACILITY		DESCRIPTION	
Z		NA	
7		8	

PUBLICITY ISSUED		DESCRIPTION	
N		NA	
7		8	

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