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Duquesne Light

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Pittsburgh, Pennsylvania
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September 27, 1979

United States Nuclear Regulatory Commission
Region I
631 Park Avenue
King of Prussia, Pennsylvania 19406

Attention: Mr. Boyce H. Grier, Director

Subject: Beaver Valley Power Station, Unit No. 1
Docket No. 50-334
Response to IE Bulletin 79-14 (60 Day Report)

Dear Mr. Grier:

Supplementing our response of September 11, 1979, (60 Day Report), we are transmitting herewith the information that was discussed between your Mr. Don Beckman and R. Burski and N. Tonet of Duquesne Light Company (DLC).

The information provided to you in the previous submittals indicated under the verification category by letter "A" those lines which had been checked as part of the Beaver Valley Power Station Unit 1 (BV-1) piping reanalysis effort. This verification included a sampling that covered approximately 50 percent of the piping isometrics that were dynamically analyzed as part of the BV-1 Show Cause Order. In addition the piping on the containment annulus pipe racks and the cable vault pipe racks were also verified, which included 2 1/2 inch and larger safety related piping.

It should be noted that we are verifying drawings that were specifically updated to "as-built" conditions in 1976. Thus for the interim it was determined that the balance of this effort could be delayed or omitted since no deviations were found that affected the seismic analysis.

Our intent at this time is to comply with the Bulletin. An inspection procedure and organization are being developed and will be inspecting the balance of the piping by the second week of October. This will include inspection of safety related piping 2 1/2 inches in diameter and larger. The schedule for this inspection effort is attached.

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Mr. Boyce H. Grier
Page 2

Included in the inspection procedure will be a requirement to check the dimensions of imbedded steel plates where used to support safety related piping.

As can be seen from the schedule we will not be able to meet the 120 day deadline. Therefore, we are requesting that an extension be granted to May 5, 1980 to complete this effort. BVPS Unit 1 will be shut down for a 36 week scheduled outage in November and therefore there is no reduction in the plant safety as a result of this schedule extension.

It should be noted that it is our intent not to pursue the as-built verification in the containment (beyond that done for the annulus racks) or other radioactively hot areas if the results of this verification effort are indicative of an adequate agreement between actual field conditions and the as-built drawings as has been found thus far.

If there are any questions, please advise.

Very truly yours,



C. N. Dunn
Vice President, Operations

cc: United States Nuclear Regulatory Commission
Office of Inspection and Enforcement
Division of Reactor Operations Inspection
Washington, D.C. 20555

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JOB TITLE AS-BUILT DWG VERIFICATION
 LOCATION BVPS- UNIT 1
 SUBJECT INSPECTION SCHEDULE
 DEPARTMENT MECH. ENGR
 DIVISION

FILE NO. 11959 EM 20178
 O. F. E. NO.

C.O./J.O.

COMPILED

BY:

NRT

DATE:

9/17

CHECKED

BY:

DATE:

REVISED

BY:

DATE:

MAY

APR

MAR

FEB

JAN

DEC

NOV

OCT

SEPT

Beginning of plant outage window

Revise As-Built Veri. Procedure

To Q/A 9/24

Q/A REVIEW of Procedure

TO DLC MECH ENGR 10/3

Perform As-Built Verification

Initial reports to S/W 11/16

COMPLETE BY 3/31

Submit As-Built Inspection Pkg. to S/W for review
to insure agreement with calculations

COMPLETE BY 4/20

Submit Report to NRC

5/5/79

NOTE: SCHEDULE IS A FUNCTION OF PLANT ACCESSIBILITY DURING
 THE OUTAGE AS A RESULT OF REFUELING AND OTHER
 EXTENSIVE DESIGN CHANGES.

POOR ORIGINAL

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