

## (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

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0	1	REPORT SOURCE										DOCKET NUMBER										EVENT DATE										REPORT DATE									
7	8	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80																			
		L	6	0	5	0	0	0	3	3	8	7	1	0	1	5	7	9	8	1	0	2	9	7	9	9															

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

09		SYSTEM CODE 12		CAUSE CODE 11		CAUSE SUBCODE 13		COMPONENT CODE 14				COMP. SUBCODE 15		VALVE SUBCODE 16	
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	
LER/RO REPORT NUMBER 17		EVENT YEAR 21		SEQUENTIAL REPORT NO. 24		OCCURRENCE CODE 28		REPORT TYPE 30		REVISION NO. 32		ACTION TAKEN 33		FUTURE ACTION 34	
7		9		1		0		T		0		X		Z	
22		23		25		26		27		29		31		32	
EFFECT ON PLANT 35		SHUTDOWN METHOD 36		HOURS 37		ATTACHMENT SUBMITTED 41		NPRO-4 FORM SUB. 42		PRIME (J.M.) SUPPLIER 43		COMPONENT MANUFACTURER 44		47	
Z		Z		0		Y		N		A		S		4	
20		21		22		23		24		25		26		27	

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

7	8	9	FACILITY STATUS				% POWER				OTHER STATUS				METHOD OF DISCOVERY				DISCOVERY DESCRIPTION				80
1	5		H	28		0	0	0	29		NA			C	31	Testing for SG Tube Leaks					80		
7	8	9	ACTIVITY CONTENT				RELEASED OF RELEASE				AMOUNT OF ACTIVITY				LOCATION OF RELEASE				80				
1	6		Z	33		Z	34		NA					NA							80		
7	8	9	PERSONNEL EXPOSURES				NUMBER				TYPE				DESCRIPTION				80				
1	7		0	0	0	37		Z	38		NA										80		
7	8	9	PERSONNEL INJURIES				NUMBER				DESCRIPTION								80				
1	8		0	0	0	40		NA							124 261					80			
7	8	9	LOSS OF OR DAMAGE TO FACILITY				TYPE				DESCRIPTION								80				
1	9		Z	42		NA														80			
7	8	9	PUBLICITY				ISSUED				DESCRIPTION				NRC USE ONLY				80				
2	0		N	44		NA														80			
7	8	9													1153				68	69			

NRC USE ONLY

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#### Description of Event

On October 15, 1979, while in Mode 6, the Channel IV Steamline Pressure Protection for Loop C was discovered to be swapped with the Channel IV Steamline Pressure Protection for Loop A. This discrepancy was found while pressurizing the "C" Steam Generator to check for tube leaks.

#### Probable Consequences of Occurrence

The consequences of this event were limited because the redundant steamline pressure channels II and III remained operable to provide protection in both affected steamlines. As a result, the health and safety of the general public were not affected. However, the swapped steamline pressure channels did in effect reduce the protection for steamlines A and C from a 2 out of 3 logic to a 2 out of 2 logic. There are no generic implications associated with this event.

#### Cause of Occurrence

The cause for the swapped protection channels was that during plant construction, the sensing line from the Steamline C Channel IV root valve was inadvertently connected to the pressure transmitter for Steamline A Channel IV and the sensing line from the root valve for Steamline A, Channel IV was inadvertently connected to the pressure transmitter for Steamline C, Channel IV.

#### Immediate Corrective Action

The piping from the root valves to the two transmitters has been physically changed to connect steamlines A and C with their proper pressure transmitter.

#### Scheduled Corrective Action

No scheduled corrective action is required.

#### Actions Taken to Prevent Recurrence

Sensing lines for protection channels will be reviewed to ensure that connections are made to the correct transmitters.

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