

VIRGINIA ELECTRIC AND POWER COMPANY  
RICHMOND, VIRGINIA 23261

October 29, 1979

Mr. James P. O'Reilly, Director  
Office of Inspection and Enforcement  
U. S. Nuclear Regulatory Commission  
Region II  
101 Marietta Street, Suite 3100  
Atlanta, Georgia 30303

Serial No. 887  
PO/RMT:baw  
Docket No. 50-338  
License No. NPF-4

Dear Mr. O'Reilly:

Pursuant to North Anna Power Station Technical Specifications, the Virginia Electric and Power Company hereby submits the following Licensee Event Report for North Anna Unit No. 1.

Report No.

Applicable Technical Specifications

LER 79-135/03L-0

T.S. 6.9.1.9.b.

This report has been reviewed by the Station Nuclear Safety and Operating Committee and will be placed on the agenda for the next meeting of the System Nuclear Safety and Operating Committee.

Very truly yours,

*C. M. Stallings*

C. M. Stallings  
Vice President-Power Supply  
and Production Operations

Enclosures (3 copies)

cc: Mr. Victor Stello, Director (30 copies)  
Office of Inspection and Enforcement

Mr. Norman M. Haller, Director (3 copies)  
Office of Management and Program Analysis

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Virginia Electric and Power Company  
North Anna Power Station, Unit #1  
Docket No. 20-338  
Report No. LER 79-135/03L-0

Attachment: Page 1 of 1

#### Description of Event

On September 28, 1979, with the unit in cold shutdown, the time delays for recirculation spray pump 1-RS-P-1A, chemical addition tank discharge valve MOV-QS102A, and casing cooling pump discharge valve MOV-RS101A were found to be outside the acceptable limits during the performance of the 18 month CDA Functional test.

#### Probable Consequences of Occurrence

The health and safety of the general public were not affected because redundant equipment was available whose timers were verified to be within specifications. There are no generic implications associated with this event.

#### Cause of Occurrence

The cause for the timers being out of specification for 1-RS-P-1A and MOV-QS-102A was apparently due to the original setting being too close to the upper limit. Other checks of the timers were within the tech. spec. tolerance at their appropriate setpoints. The cause for the specification tolerance deviation of the MOV-RS-101A timer was a failure of the timer.

#### Immediate Corrective Action

Timers for 1-RS-P-1A and MOV-QS-102A were reset. Timers for MOV-RS-101A were replaced and reset.

#### Scheduled Corrective Action

A review of the procedure used to set timers will be conducted and modified to insure that timers are set closer to the required setpoint.

#### Actions Taken to Prevent Recurrence

Implement scheduled actions by retesting the load sequence timers of T.S. 4.8.1.

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