

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

CONTROL BLOCK:

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REPORT SOURCE

L	6	0	5	0	0	0	3	3	8	7	0	9	2	6	7	9	8	1	0	2	6	7	9	9
60	61	DOCKET NUMBER						68	69	EVENT DATE						74	75	REPORT DATE						80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

SYSTEM CODE E E		CAUSE CODE X		CAUSE SUBCODE Z		COMPONENT CODE F I L T E R		COMP. SUBCODE Z		VALVE SUBCODE Z	
9 10		11 12		12 13		13 18		19 20		20 21	
LER/RO REPORT NUMBER 7 9		EVENT YEAR 7 9		SEQUENTIAL REPORT NO. 1 3 1		OCCURRENCE CODE 0 3		REPORT TYPE L		REVISION NO. 0	
17 21		21 22		23 24		24 26		27 28		29 32	
ACTION TAKEN X		FUTURE ACTION X		EFFECT ON PLANT Z		SHUTDOWN METHOD Z		HOURS 0 0 0 0		ATTACHMENT SUBMITTED Y	
23 24		24 25		25 26		26 27		27 28		29 32	
NPRD-4 FORM SUB. N		PRIME COMP. SUPPLIER A		COMPONENT MANUFACTURER C 4 7 0							
42 43		43 44		44 47							

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

7 8 9
FACILITY STATUS (28) 1 5 G
% POWER 0 0 0 (29) 10 11 12
OTHER STATUS (30) NA 13 44
METHOD OF DISCOVERY (31) C 45 46
DISCOVERY DESCRIPTION (32) Operability Test 80

PERSONNEL EXPOSURES									
NUMBER			TYPE	DESCRIPTION					
1	7	0	0	0	(37)	Z	(38)	NA	(39)

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NRC USE ONLY

NAME OF PREPARER W. R. Cartwright

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Virginia Electric and Power Company
North Anna Power Station, Unit #1
Docket No. 50-338
Report No. LER 79-131/03L-0

Attachment: Page 1 of 1

Description of Event

On September 26, 1979, with the unit in hot shutdown, Emergency Diesel Generator 1H was manually started to verify operability. During the test the diesel generator tripped after 30 seconds. This event is contrary to T.S. 3.8.1.1.b. and reportable pursuant to T.S. 6.9.1.9.b.

Probable Consequences of Occurrence

The consequences of this event were minimal because the diesel generator was immediately restarted and proper operation was observed. As a result, the health and safety of the general public were not affected. No generic implications exist for this event.

Cause of Occurrence

The diesel generator trip is suspected to have resulted from an accumulation of air in the fuel filter.

Immediate Corrective Action

The 1H Diesel Generator was satisfactorily restarted and demonstrated operable.

Scheduled Corrective Action

To be determined by the investigation.

Actions Taken to Prevent Recurrence

Further investigation will be performed to determine the actions necessary to eliminate air from accumulating in the fuel filter.

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