

LICENSEE EVENT REPORT

CONTROL BLOCK: (1)

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

3 1 8 9 G A E I H 2 14 15 0 0 0 0 0 0 0 0 0 0 0 0 25 3 4 1 1 1 1 1 26 4 57 CAT 58 5
 LICENSEE CODE LICENSE NUMBER LICENSE TYPE

CON'T

0	1
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REPORT SOURCE

60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80					
L	L	6	0	5	0	0	0	3	6	6	7	1	0	1	1	7	9	8	1	0	2	4	7	9	9

DOCKET NUMBER

EVENT DATE

REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

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On 10-11-79, while in cold shutdown for valve maintenance, 2 IRMs were replaced.

While tagging them with Special Nuclear Material tags, it was noted that an IRM that had been removed October 1978 was not in the area where it had been left. A similar occurrence happened on Unit 1 (see LER 79-54). This was the first opportunity to check Unit 2 since the occurrence on Unit 1. This occurrence is contrary to requirements specified by Technical Specifications 6.9.1.8.f and 10CFR73. No consequences were realized from this incident.

SYSTEM CODE M D 11		CAUSE CODE A 12		CAUSE SUBCODE X 13		COMPONENT CODE Z Z Z Z Z Z 14		COMP. SUBCODE Z 15		VALVE SUBCODE Z 16	
LER/RO REPORT NUMBER 7 9 17		EVENT YEAR 7 9 21 22		SEQUENTIAL REPORT NO. 1 1 2 24 26		OCCURRENCE CODE 0 6 25 29		REPORT TYPE T 30		REVISION NO. 0 32	
ACTION TAKEN G 18		FUTURE ACTION H 19		EFFECT ON PLANT Z 20		SHUTDOWN METHOD Z 21		HOURS 0 0 0 0 22 40		ATTACHMENT SUBMITTED Y 23	
NPRD-4 FORM SUB. N 24		PRIME COMP. SUPPLIER Z 25		COMPONENT MANUFACTURER Z 9 9 9 26 47							

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

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10	Because replaced detectors represent a radiation problem initially, they are left in
11	the drywell to decay. Because the drywell was considered a closed zone, the units
12	were not tagged as SNM while stored there. Following work in the drywell, a cleanup
13	was conducted during which the detector was removed, along with trash from the dry-
14	well, without authorization, and shipped off-site for disposal. (continued)

7 8 9 FACILITY STATUS 10 11 12 13 OTHER STATUS (30) METHOD OF DISCOVERY (31) DISCOVERY DESCRIPTION (32)

1 5 G (28) 0 0 0 (29) NA 44 45 46 80

7 8 9 ACTIVITY CONTENT 10 11 12 13 (35) LOCATION OF RELEASE (36)

RELEASED OF RELEASE AMOUNT OF ACTIVITY (35) NA 44 45 46 80

1 6 Z (33) Z (34) NA 44 45 46 80

PERSONNEL EXPOSURES		TYPE		DESCRIPTION
NUMBER				
1	7	0	0	0
		(37)	Z	(38)
				NA

		7	8	9	10	11	12	13
	PERSONNEL INJURIES							
	NUMBER							
	DESCRIPTION	(4)						

NA

POOR ORIGINAL

7 8 9 11 12
LOSS OF OR DAMAGE TO FACILITY (43)
TYPE DESCRIPTION

NA 7910800 241

1 9 Z 42
7 8 9 10
PUBLICATION
DESCRIPTION 45
1222 065
NRC USE ONLY

ISSUED DESCRIPTION NA 1227 000

2	0	9	44										
7	8	9	10	68 69 8									

NAME OF PREPARER C. L. Coggin, Supt. Plt. Eng. Serv. PHONE: 912-367-7781

POOR ORIGINAL

7910300

NRC USE ONLY

1229 065

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Baxley, Georgia 31513

Cause Description and Corrective Actions (continued)

This occurred prior to the occurrence on Unit 1, but this is the first opportunity that has present itself to inspect the Unit 2 drywell. Procedures have been revised requiring proper tagging when storing irradiated detectors in the drywell.

POOR ORIGINAL

1229 066