

DUKE POWER COMPANY

POWER BUILDING

422 SOUTH CHURCH STREET, CHARLOTTE, N. C. 28242

WILLIAM O. PARKER, JR.
VICE PRESIDENT
STEAM PRODUCTION

SEP 28 10:55
September 24, 1979

TELEPHONE: AREA 704
373-4083

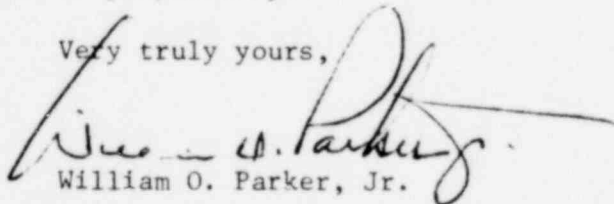
Mr. J. P. O'Reilly, Director
U.S. Nuclear Regulatory Commission
Region II
101 Marietta Street, Suite 3100
Atlanta, GA 30303

Re: RII:TDG
50-370/79-15

Dear Mr. O'Reilly:

Attached is our response to Deficiency 79-15-01 which was identified in IE Inspection Report 50-370/79-15. Duke Power Company does not consider any information contained in this inspection report to be proprietary.

Very truly yours,


William O. Parker, Jr.

THH/sch
Attachment



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OFFICIAL COPY

APPENDIX A

NOTICE OF VIOLATION

Duke Power Company
McGuire Nuclear Station, Unit No. 2

License No. CPPR-84

Based on the NRC inspection August 10, 1979, certain of your activities were apparently not conducted in full compliance with NRC requirements as indicated below. These items have been categorized as described in correspondence to you dated December 31, 1974.

As required by 10 CFR 50, Appendix B, Criterion V, and as implemented by DPC Topical Report, paragraph 17.1.5, activities affecting quality shall be prescribed by documented instructions, procedures and drawings...and shall be accomplished in accordance with these instructions, procedures or drawings. DPC Procedure P-1 requires in paragraph 4.1 that prior to unloading nuclear safety-related material the warehouseman shall notify the QC receiving inspector to perform receiving inspection.

Contrary to the above, a PIA Receiving Inspection Information Report dated July 7, 1978 notes the fact that four instruments were installed prior to receipt inspection.

This is a deficiency.

Response

During the UHI testing program conducted jointly by Duke and Westinghouse, it was discovered that the UHI level sensors were not the correct range for the test application. Modified level sensors were shipped directly to Westinghouse, who subsequently released them for installation to accommodate the test. The Westinghouse personnel who released the sensors inadvertently overlooked Duke Power Company's receiving requirements as set forth in Procedure P-1. The proper receipt inspection was conducted a week later and yielded acceptable results.

We feel that this error is an isolated case which has been corrected and should not happen again because of the subsequent instructions given to Westinghouse personnel on the receipt inspection requirements of Duke Power Company.