

LICENSEE EVENT REPORT

CONTROL BLOCK: 1

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01ILQAD2
2000-000-000
34111111
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CON'T

01
REPORT SOURCE L605000265710227981116799

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES 10

02 While performing the Turbine First Stage Low Pressure Calibration, procedure
03 QIS 55-1, pressure switch PS-2-504C was found to trip at 1 psi above the Technical
04 Specification Table 3.1-3 limit of 400 psi. Redundant pressure switches PS-2-504A,
05 B, and D were found to trip within the acceptable limit. Subsequently turbine stop
06 valve closure, turbine generator load reject, and EHC fluid low pressure scram
07 functions were not affected by this event.

08

09
SYSTEM CODE IA11
CAUSE CODE E12
CAUSE SUBCODE E13
COMPONENT CODE INSTRU14
COMP. SUBCODE S15
VALVE SUBCODE Z16

17 LER/RO REPORT NUMBER 79
EVENT YEAR 79
SEQUENTIAL REPORT NO. 026
OCCURRENCE CODE 03
REPORT TYPE L
REVISION NO. 0

ACTION TAKEN E18
FUTURE ACTION 419
EFFECT ON PLANT Z20
SHUTDOWN METHOD Z21
HOURS 0000
ATTACHMENT SUBMITTED N23
NPRD-4 FORM SUB. N24
PRIME COMP. SUPPLIER N25
COMPONENT MANUFACTURER BC7026

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS 27

10 The cause of this occurrence is attributed to instrument set point drift. The correc-
11 tive action taken was to recalibrate pressure switch PS-2-504C to actuate at a turbine
12 first stage pressure of 389 psi. In addition, instrument calibration records are
13 kept and used to closely monitor the components of the reactor protection system.

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15
FACILITY STATUS E28
% POWER 09529
OTHER STATUS NA30
METHOD OF DISCOVERY B31
DISCOVERY DESCRIPTION Routine Test32

16
ACTIVITY RELEASED OF RELEASE Z33Z34
AMOUNT OF ACTIVITY NA35
LOCATION OF RELEASE NA36

17
PERSONNEL EXPOSURES NUMBER 00037
TYPE Z38
DESCRIPTION NA39

18
PERSONNEL INJURIES NUMBER 00040
DESCRIPTION NA41

19
LOSS OF OR DAMAGE TO FACILITY TYPE Z42
DESCRIPTION NA43

20
PUBLICITY ISSUED DESCRIPTION N44

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