

AVERAGE DAILY UNIT POWER LEVEL

Met-Ed
8/5/77
GQL 1072
Enclosure

DOCKET NO. 50-289

UNIT TMI-1

DATE 8/5/77

COMPLETED BY W. E. Potts

TEL. NO. Ext. 114

MONTH JULY

<u>DAY</u>	<u>AVERAGE DAILY POWER LEVEL(MWe-Net)</u>	<u>DAY</u>	<u>AVERAGE DAILY POWER LEVEL(MWe-Net)</u>
1	<u>765</u>	21	<u>757</u>
2	<u>773</u>	22	<u>766</u>
3	<u>779</u>	23	<u>775</u>
4	<u>773</u>	24	<u>769</u>
5	<u>763</u>	25	<u>767</u>
6	<u>769</u>	26	<u>775</u>
7	<u>768</u>	27	<u>778</u>
8	<u>768</u>	28	<u>779</u>
9	<u>768</u>	29	<u>778</u>
10	<u>770</u>	30	<u>778</u>
11	<u>770</u>	31	<u>772</u>
12	<u>765</u>		
13	<u>763</u>		
14	<u>766</u>		
15	<u>768</u>		
16	<u>751</u>		
17	<u>750</u>		
18	<u>762</u>		
19	<u>763</u>		
20	<u>764</u>		

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OPERATING DATA REPORT

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1. REPORTING PERIOD: 0001, 770701 THROUGH 2400, 770731
GROSS HOURS IN REPORTING PERIOD: 744
2. CURRENTLY AUTHORIZED POWER LEVEL Mwt 2535 MAX. DEPEND. CAPACITY(MWe-Net) 792
3. DESIGN ELECTRICAL RATING (MWe-net) 819
4. POWER LEVEL TO WHICH RESTRICTED (IF ANY): NA
5. REASONS FOR RESTRICTIONS (IF ANY):

	THIS MONTH	YR-TO-DATE	CUMULATIVE TO DATE
5. NUMBER OF HOURS REACTOR WAS CRITICAL . . .	<u>744</u>	<u>3,745.3</u>	<u>19,597.1</u>
6. REACTOR RESERVE SHUTDOWN HOURS	<u>0</u>	<u>142.7</u>	<u>751.2</u>
7. HOURS GENERATOR ON-LINE	<u>744</u>	<u>3,685.4</u>	<u>19,193.8</u>
8. UNIT RESERVE SHUTDOWN HOURS	<u>0</u>	<u>0</u>	<u>0</u>
9. GROSS THERMAL ENERGY GENERATED (MWH) . . .	<u>1,870,222</u>	<u>9,152,769</u>	<u>46,910,644</u>
10. GROSS ELECTRICAL ENERGY GENERATED (MWH) . .	<u>605,294</u>	<u>3,025,563</u>	<u>15,698,350</u>
11. NET ELECTRICAL ENERGY GENERATED (MWH) . . .	<u>571,447</u>	<u>2,816,707</u>	<u>14,691,667</u>
12. REACTOR SERVICE FACTOR	<u>100%</u>	<u>73.6%</u>	<u>70.7%</u>
13. REACTOR AVAILABILITY FACTOR	<u>100%</u>	<u>76.4%</u>	<u>72.7%</u>
14. UNIT SERVICE FACTOR	<u>100%</u>	<u>72.4%</u>	<u>75.2%</u>
15. UNIT AVAILABILITY FACTOR	<u>100%</u>	<u>72.4%</u>	<u>75.2%</u>
16. UNIT CAPACITY FACTOR (USING MDC)	<u>27.0%</u>	<u>70.4%</u>	<u>72.6%</u>
17. UNIT CAPACITY FACTOR (USING DESIGN MWe-net)	<u>23.8%</u>	<u>68.1%</u>	<u>70.2%</u>
18. FORCED OUTAGE RATE	<u>0</u>	<u>0</u>	<u>5.3%</u>
19. SHUTDOWNS SCHEDULED TO BEGIN IN NEXT 6 MONTHS (STATE TYPE, DATE AND DURATION OF EACH):			

NONE

20. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: NA
21. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION): NOT APPLICABLE

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UNIT-LEVEL SUBTODOMS AND POWER REDUCTIONS

DOCKET NO. 50-289

The unit operated at 100% power all month except for three brief occasions. On July 7 power was reduced briefly to 70% to reduce the load on the main transformer which was overheating. On July 17 power was reduced for two hours to 50% to preform turbine valve testing. On July 22 power was reduced for one hour to 90% to check condenser vacuum pressure.

UNIT NAME TML-1

DATE 8/5/77

COMPLETED BY
W. E. Potts

TEL. NO. EXT. 114

REPORT MONTH

NO.	DATE	TYPE F-FORCED S-SCHEDULED	DURATION (HOURS)	REASON (1)	METHOD OF SHUTTING DOWN THE REACTOR OR REDUCING POWER (2)	COMMENTS
						<p>(1) REASON:</p> <p>A-EQUIPMENT FAILURE (EXPLAIN)</p> <p>B-MAINT. OR TEST</p> <p>C-REFUELING</p> <p>D-REGULATORY RESTRICTION</p> <p>E-OPERATOR TRAINING AND LICENSE EXAMINATION</p> <p>F-ADMINISTRATIVE</p> <p>G-OPERATIONAL ERROR (EXPLAIN)</p> <p>H-OTHER (EXPLAIN)</p> <p>(2) METHOD:</p> <p>1-MAN</p> <p>2-MAN</p> <p>3-AUTO</p> <p>4-OTHER</p>

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