



**Wisconsin Electric** POWER COMPANY  
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October 9, 1979

Mr. J. G. Keppler, Director  
Office of Inspection and Enforcement,  
Region III  
U. S. NUCLEAR REGULATORY COMMISSION  
799 Roosevelt Road  
Glen Ellyn, Illinois 60137

Attention: Mr. R. F. Heishman

Gentlemen:

DOCKET NOS. 50-266 AND 50-301  
IE BULLETIN 79-01 ADDITIONAL INFORMATION  
POINT BEACH NUCLEAR PLANT

This is in response to your letter of September 25, 1979, requesting additional information in response to IE Bulletin 79-01. The additional information is as follows:

1. The equipment descriptions are included in the attached Table A.
2. Several methods were used to verify that the components included in our equipment description are, in fact, installed and are the same as those for which qualification documentation exists. These methods include a combination of direct observation by plant personnel, review of maintenance records, and review of original purchase documents.
3. The limit switches identified as Item 5 in our response to Bulletin 79-01 provide valve position indication in the control room for the air operated containment isolation valves located inside containment. These switches are environmentally qualified as described in our response to Bulletin 79-01.
4. The modifications to the Foxboro transmitters were:
  - a) Liberal use of RTV sealant in the conduit connections;
  - b) Breather assembly replaced with a blow-out disc;

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4. c) Viton O-rings for cover and zero adjustment; and  
d) Teflon lead wires.

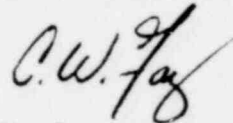
As listed in our response to Bulletin 79-01, the modified transmitters will perform their intended safety function under the specific LOCA conditions to which they would be exposed. Chemical spray is not applicable since the intended function of the transmitters would be completed prior to chemical spray initiation.

5. Ancillary components and parts were qualified with, and as part of, the equipment listed in our response to Bulletin 79-01. In all cases where safety-related equipment is involved, maintenance or replacement parts are replaced with like parts. Substitution is not allowed. Should a part be no longer available, a substitute will be used only when it has been determined that the substitute part has been qualified and is equal to or better than the original part for the intended service.

While we do not have much difficulty in providing this requested information in this case, we believe that the seven-day response time you requested is inappropriate. It appears arbitrary and unreasonable to require a seven-day response when the original Bulletin allowed 120 days for our review and our response to that Bulletin has been in your hands for over three months.

The numerous bulletins from your office and additional requests for information and action from NRR are placing unprecedented burdens on licensees, resulting in diversion of strategic personnel. We are sure you are aware that we are trying to make full and complete responses to these many inquiries in a timely manner without jeopardizing the safety of our nuclear plant operations. Your understanding and cooperation in this regard is appreciated.

Very truly yours,



C. W. Fay, Director  
Nuclear Power Department

Attachments

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TABLE A  
EQUIPMENT DESCRIPTIONS

<u>ITEM</u>	<u>NAME</u>	<u>MANUFACTURER</u>	<u>MODEL OR TYPE</u>	<u>EQUIPMENT NO.</u>	<u>SYSTEM</u>	<u>FUNCTION</u>
1	Containment Fan Cooler Motor - 150 hp	Westinghouse	Frame 504US	W1A1 W1B1 W1C1 W1D1	Containment	Provide post-accident cooling
2	Valve Motor Operators	Reliance/ Limiterque Peerless/ Limiterque Reliance/ Limiterque	SMB/0  SMB/00  SMB/2	MOV-852A&B  MOV-878B&D  MOV-841A&B	Safety Injection	Reactor Vessel Injection Isolation Cold Leg Injection Isolation Accumulator Isolation (locked open)
3	Instrument Transmitters	Foxboro	611GM-DSI  613HM-MAI	PT-429, -430, -431, -449 LT-426, -427, -428, -461, -462, -463, -471, -472, -473	Reactor Protection	Pressurizer Pressure Transmitters Pressurizer Level Transmitters Steam Generator Level Transmitters
4	Solenoid Pilot Valves	ASCO	8320A7  LBX831616 8302C25F	V-3213 V-3245 V-1296 V-3200C	Containment Purge Aux. charging Air sample	Exhaust isolation Supply isolation Isolation Isolation
5.	Stem Mounted Limit Switches	NAMCO	EA180	V-3213 V-3245 V-1296 V-3200C	Containment Isolation	Valve Position Indication
6	Level Indicator	Magnetrol	A-153	LC-942 A&B LC-943 A&B	Residual Heat Removal	Containment Sump Level Indication
7	Power and Control Cable	Kerite	HT Kerite/ FR	N.A.	Various	Maintain insulation and conductor integrity.

TABLE A (Cont'd)

<u>ITEM</u>	<u>NAME</u>	<u>MANUFACTURER</u>	<u>MODEL OR TYPE</u>	<u>EQUIPMENT NO.</u>	<u>SYSTEM</u>	<u>FUNCTION</u>
8	Instrument and Control Cable	Boston Insulated Wire	Silicone/ Silicone	N.A.	Various	Maintain insulation and conductor integrity
9	Penetration Splices	Raychem	SFR	N.A.	Various	Provide electrical insulation and moisture seal for splices
10	Electrical penetrations	Westinghouse	Welded, Cannister	E1-E58	Containment	Maintain containment pressure boundary
11	Residual Heat Removal Pump Motor, 200 hp	Westinghouse	Frame 445TS	P10A, P10B	Residual Heat Removal	Pump motor
12	Safety Injection Pump Motor, 700 hp	Westinghouse	Frame 688.5H	P15A, P15B	Safety Injection	Pump motor

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