

LICENSEE EVENT REPORT

CONTROL BLOCK

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|------------|---|---|---|---|---|---|---|----------------|----|----|----|----|----|---|---|---|---|---|---|---|---|---|---|--------------|----|----|----|----|----|----|----|-----------------|--|--|--|
| 0 | 1 | A | L | B | R | F | 1 | 0 | 0 | - | 0 | 0 | 0 | 0 | 0 | - | 0 | 0 | 3 | 4 | 1 | 1 | 1 | 1 | 4 | | | | | | | | | | |
| 7 | 6 | 5 | 4 | 3 | 2 | 1 | 0 | 15 | 14 | 13 | 12 | 11 | 10 | 9 | 8 | 7 | 6 | 5 | 4 | 3 | 2 | 1 | 0 | 19 | 18 | 17 | 16 | 15 | 14 | 13 | 12 | | | | |
| OWNER CODE | | | | | | | | LICENSE NUMBER | | | | | | | | | | | | | | | | LICENSE TYPE | | | | | | | | EXPIRATION DATE | | | |

CON'T

REPORT
FORMS

L 6 0 5 0 0 0 2 5 9 7 0 9 2 6 7 9 2 1 0 0 9 7 9

BOOKLET NUMBER EVENT DATE REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 During normal operation due to variation in interpretation of technical specification
0 3 the main steam lines were not isolated following main steam line high temperature log-
0 4 ic actuation within 8 hours as required by Technical Specification Table 3.2.A. There
0 5 was no danger to health or safety of the public. Redundant systems were operable. The
0 6 unit was manually shut down and main steam isolation valves closed. No previous
0 7 occurrences.

7 8 5

SYSTEM CODE CAUSE CODE CAUSE SUBCODE COMPONENT CODE COMP. SUBCODE VALVE SUBCODE

9 10 11 12 13 14 15 16

8

17 LER NO. REPORT NUMBER [7 | 9]
 18 SEQUENTIAL REPORT NO. [0 | 2 | 5]
 19 OCCURRENCE CODE [0 | 1]
 20 REPORT TYPE [T]
 21 REV. NO. [0]

ACTION TAKEN: H (18) G (19) EFFECT ON PLANT: A (20) SHUTDOWN METHOD: A (21) HOURS: 0 0 5 1 ATTACHMENT SUBMITTED: Y (23) NPHD-4 FORM JOB: N (24) PRIME COMP SUPPLIER: L (25) COMPLETED MANUFACTURE: Z 9 9 9

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (21)

1 1 0 A question existed of interpretation of technical specifications relating to defini-
1 1 1 tion of trip system and channel for the main steam line tunnel high temperature switch-
1 1 2 es. A technical specification revision for clarification is being proposed. The new
1 1 3 technical specification interpretation has since been discussed with plant management
1 1 4 through PORC.

8 9
FACILITY STATUS
E1
POWER
0 5 1
OTHER STATUS
NA
METHOD OF DISCOVERY
A
DISCOVERY DESCRIPTION
Operator observed

ACTIVITY CONTINUED

RELEASED OF RELEASE

AMOUNT OF ACTIVITY (75)

NA

LOCATION OF RELEASE (76)

NA

PERSONALITY EXPLOSIVE: 01 01 01 TYPE: Z1 DESCRIPTION: NA

PERSONNEL RECORDS

| NAME | | | DESCRIPTION | |
|------|----|----|-------------|-----|
| 01 | 01 | 01 | NA | (4) |

8 9 11 12

FOUR ORIGINAL

7910150462 1151 273

ISSUE DESCRIPTION (4)

Y News release of a manual shutdown of unit 1

MRC USE ONLY

NAME OF PREPARED:

PHONE

LER SUPPLEMENTAL INFORMATION

5FRO-02- 259 / 7925 Technical Specification Involved 3.2.A

Reported Under Technical Specification 6.7.2.a.(2)

Date of Occurrence 9/26/79 Time of Occurrence 1525 Unit 1

Identification and Description of Occurrence:

Due to variation in interpretation of technical specification the main steam lines were not isolated within eight hours as required by Technical Specification Table 3.2.A.

Conditions Prior to Occurrence:

U-1 @ 51%
U-2 @ 99%
U-3 @ 0% refueling outage

POOR ORIGINAL

Action specified in the Technical Specification Surveillance Requirement's met due to inoperable equipment. Describe.

MSIV's not closed within eight hours.

Apparent Cause of Occurrence: A half isolation signal was received from the "D" logic due to an apparently faulty temperature switch. A JIWR was reviewed by PORC and placed on main steam line "D" logic to clear the isolation signal and allow safe personnel entry. While troubleshooting the logic problem, the "A" logic main steam high temperature circuit fuse opened due to an open cable. During the event, no violation of the technical specification was recognized. After review of the event the next day, it was determined that the main steam lines should have been isolated by 2325 hours. The reactor was shut down at 1859 hours on 9/26/79, and main steam lines were isolated at 0114 hours on 9/27/79.

Analysis of Occurrence

There was no damage to plant equipment, no activity released, no personnel exposure or injury, and no hazard to health or safety of the public. Full automatic isolation capability still existed.

Corrective Action: The fuse was replaced on the "A" line returning it to service; and an investigation on the "D" line revealed that cable 1PC143IIB was open, and the open cable was replaced. During the investigation cable 1PC144-IIB was damaged and was repaired. A technical specification revision for clarification is being proposed. The interpretation of this particular technical specification has been discussed with plant management through PORC.

Failure Data:

NA

*Retention: Period - Lifetime; Responsibility - Administrative Supervisor

*Revision:

1151 274