

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

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CON'T

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7	8

REPORT SOURCE

L	6	0	5	0	0	0	3	3	8	7	1	0	0	3	7	9	8	1	1	0	1	7	9	9
60	61	DOCKET NUMBER					68	69	EVENT DATE					74	75	REPORT DATE					80			

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

SYSTEM CODE I B (11)		CAUSE CODE E (12)		CAUSE SUBCODE E (13)		COMPONENT CODE I N S T R U (14)		COMP. SUBCODE T (15)		VALVE SUBCODE Z (16)	
EVENT YEAR 7 9 (17)		SEQUENTIAL REPORT NO. 1 3 7 (18)		OCCURRENCE CODE 0 3 (19)		REPORT TYPE L (20)		REVISION NO. 0 (21)			
ACTION TAKEN E (22)		FUTURE ACTION Z (23)		EFFECT ON PLANT Z (24)		SHUTDOWN METHOD Z (25)		HOURS 0 0 0 0 (26)		ATTACHMENT SUBMITTED Y (27)	
NPRD-4 FORM SUB. N (28)		PRIME COMP. SUPPLIER N (29)		COMPONENT MANUFACTURER R 3 6 9 (30)							

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

7	8	9	FACILITY STATUS	10	11	12	13	OTHER STATUS	(30)	METHOD OF DISCOVERY	DISCOVERY DESCRIPTION	(32)	80
1	5	G	(28)	% POWER	0	0	0	NA		B	Routine Calibration Check		
7	8	9		10	11	12	13			45	46		80

PERSONNEL EXPOSURES

NUMBER			TYPE	DESCRIPTION
1	7	000	(37) Z	(38) NA (39)

1		2		3		4		5		6		7		8		9		10		11		12		13		14		15		16		17		18		19		20		21		22		23		24		25		26		27		28		29		30		31		32		33		34		35		36		37		38		39		40		41		42		43		44		45		46		47		48		49		50		51		52		53		54		55		56		57		58		59		60	
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7 8 9 10 80
PUBLICITY
ISSUED DESCRIPTION (45)
2 0 N (44) NA 7911060 448 NRC USE ONLY

1271 276

7911060 448

NRC USE ONLY

703-894-5151

W. R. Cartwright

PHONE _____

917-926

Virginia Electric and Power Company
North Anna Power Station, Unit #1
Docket No. 50-338
Report No. LER 79-137/03L-0

Attachment, Page 1 of 1

Description of Event

On October 3, 1979, with the unit in cold shutdown, both the low and low-low level setpoints for "A" Steam Generator level protection Channel 1 were found to be below the allowable value of 24% and 14% respectively.

Probable Consequences of Occurrence

The consequences of this event were limited because redundant "A" Steam Generator level protection Channels II and III remained operable. As a result, the health and safety of the general public were not affected. There are no generic implications associated with this event.

Cause of Occurrence

The low setpoints for "A" Steam Generator level were caused by instrument drift in level transmitter LT-1474.

Immediate Corrective Action

The affected channel was left in "Test" and recalibrated in accordance with applicable calibration procedures. The protection channel was then returned to the normal condition.

Scheduled Corrective Action

No scheduled corrective action is required.

Actions Taken to Prevent Recurrence

No further action is required.

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