

## LICENSEE EVENT REPORT

EXHIBIT A

CONTROL BLOCK: (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

LICENSEE CODE: F L Q R P 3 0 0 - 0 0 0 0 0 - 0 0 4 1 1 1 1 4 - - 5  
LICENSE NUMBER: 25 26 LICENSE TYPE: 27 CAT: 28

REPORT SOURCE: L 0 0 5 0 - 0 3 0 2 0 8 1 8 7 9 3 0 9 1 1 7 9 9  
DOCKET NUMBER: 60 61 EVENT DATE: 74 75 REPORT DATE: 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

At 0905 in Mode 4 during plant cooldown, it was discovered that the Nuclear Services Closed Cycle Cooling Containment Isolation Valve SWV-79 could not be closed by remote actuation. This created an event contrary to Tech. Spec. 3.6.3.1. Redundancy NA. No effects upon the plant or general public as entry into action statement 3.6.3.1 was initiated and Mode 5 (cold shutdown) was entered. This is the second occurrence of this type reported. Ref. LER 77-87.

SYSTEM CODE: S D 11 CAUSE CODE: X 12 CAUSE SUBCODE: Z 13 COMPONENT CODE: E L L E C D N 14 COMP SUBCODE: Z 15 VALVE SUBCODE: Z 16

LER NO REPORT NUMBER: 17 EVENT YEAR: 7 19 22 SEQUENTIAL REPORT NO.: 0 8 0 24 OCCURRENCE CODE: 0 3 25 REPORT TYPE: L 30 REVISION NO.: 0 32

ACTION TAKEN: B 18 FUTURE ACTION: Z 19 EFFECT ON PLANT: Z 20 SHUTDOWN METHOD: Z 21 HOURS: 0 0 0 0 22 ATTACHMENT SUBMITTED: Y 23 APPROVAL: N 24 PRIVATE COMP SUPPLIER: Z 25 COMPONENT MANUFACTURER: X 9 9 9 2

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

The cause of this event is attributed to a loose electrical wire connector at the remote selector switch. No corrective action required as completion of normal maintenance and satisfactory post maintenance testing per SP-435 restored operability.

FACILITY STATUS: G 23 POWER: 0 0 0 25 OTHER STATUS: NA 26 METHOD OF DISCOVERY: A 27 DISCOVERY DESCRIPTION: Operator observation 28

ACTIVITY CONTENT: Z 29 RELEASED OF RELEASE: Z 30 AMOUNT OF ACTIVITY: NA 31 LOCATION OF RELEASE: NA 32

PERSONNEL EXPOSURES: 0 33 TYPE: Z 34 DESCRIPTION: NA 35

PERSONNEL INJURIES: 0 36 TYPE: Z 37 DESCRIPTION: NA 38

LOSS OF OR DAMAGE TO FACILITY: Z 39 TYPE: Z 40 DESCRIPTION: NA 41

FUNCTION: NA 42 DESCRIPTION: NA 43

NAME OF PREPARED: J. Cooper PHONE: (904) 795-6486

(SEE ATTACHED SUPPLEMENTARY INFORMATION SHEET)

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998 112

SUPPLEMENTARY INFORMATION

Report No.: 50-302/79-080/03L-0

Facility: Crystal River Unit #3

Report Date: 11 September 1979

Occurrence Date: 18 August 1979

Identification of Occurrence:

Reactor Building Containment Isolation Valve SWV-79 inoperable contrary to Technical Specification 3.6.3.1.

Conditions Prior to Occurrence:

Mode 4 hot shutdown (0%)

Description of Occurrence:

At 0905 during plant cooldown it was discovered that the Nuclear Services Closed Cycle Cooling Containment Isolation Valve, SWV-79 could not be closed by remote actuation. Entry into the action statement as per Technical Specification 3.6.3.1 was initiated. Maintenance restored operability and SWV-79 was returned to service within nine (9) hours.

Designation of Apparent Cause:

The cause of this event is attributed to a loose electrical wire connector at the remote selector switch.

Analysis of Occurrence:

No effect upon the plant or general public as entry into the action of Technical Specification 3.6.3.1 was initiated and Mode 5 (cold shutdown) was entered at 1022, 18 August 1979.

Corrective Action:

No corrective action required as completion of normal maintenance and satisfactory post maintenance testing per SP-435, Valve Testing During Cold Shutdown, restored full operability.

Failure Data:

This is the second occurrence of this type reported. Reference LER 77-87.

/rc